



EB-2005-0462

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Union Gas Limited, pursuant to section 36(1) of the *Ontario Energy Board Act*, 1998, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission, and storage of gas as of October 1, 2005;

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism approved by the Ontario Energy Board in RP-2003-0063.

BEFORE: Bob Betts
Presiding Member

Cathy Spoel
Member

DECISION AND ORDER

Union Gas Limited ("Union") filed an application (the "Application") dated August 26, 2005, with the Ontario Energy Board (the "Board") for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission, and storage of gas commencing October 1, 2005. The Application was made pursuant to Union's approved Quarterly Rate Adjustment Mechanism ("QRAM"). Union also provided the Application and evidence supporting the proposed changes to all parties of record in the last main rates proceeding, RP-2003-0063. The Board assigned file number EB-2005-0462 to the Application.

On August 31, 2005, the Board issued a Notice of Written Hearing and Procedural Order No. 1 setting September 6, 2005 as the deadline for submissions on the Application and September 7, 2005 as the deadline for Union's reply submissions. The Board did not receive any submissions on the Application.

The Board has considered the evidence and finds that it is appropriate to adjust Union's rates effective October 1, 2005 to reflect the projected changes in gas costs and the prospective recovery of the projected twelve-month balances of the gas supply deferral accounts for the period ending September 30, 2006. The Board also finds that it is appropriate to adjust Union's reference prices to reflect the projected changes in gas costs.

THE BOARD THEREFORE ORDERS THAT:

1. The Alberta Border Reference Price used to set Union's rates and other charges be established at \$9.075/GJ (34.1765 ¢/m³). This represents an increase in the Alberta Border Reference Price previously established through Board Decision and Order EB-2005-0290 (\$8.009/GJ or 30.1619 ¢/m³). The resulting rate changes set out in Appendix "A" and the rate schedules set out in Appendix "B" shall be effective October 1, 2005;
2. The rates pursuant to all contracts for interruptible service under Rates 16, 25, M5A, M7, and T1 be adjusted effective October 1, 2005, by the amounts set out in Appendix "C". The rates pursuant to contracts for interruptible service under Rate 25 shall be negotiated within the range as adjusted in Appendix "C";
3. The reference price for use in determining the amounts to be recorded in the North Purchased Gas Variance Account (Deferral Account No. 179-105) be set at the Alberta Border Reference Price of \$9.075/GJ (34.1765 ¢/m³) effective October 1, 2005;
4. The reference price for use in determining the amounts to be recorded in the South Purchased Gas Variance Account (Deferral Account No. 179-106) be set at the Ontario Landed Reference Price of \$10.500/GJ (39.5430 ¢/m³) effective October 1, 2005;
5. The South Portfolio Cost Differential be set at \$0.049/GJ (0.1845 ¢/m³) effective October 1, 2005;
6. The reference price for use in determining the amounts to be recorded in the Spot Gas Variance Account (Deferral Account No. 179-107) be set at the Ontario Landed Reference Price of \$10.500/GJ (39.5430 ¢/m³) effective October 1, 2005;

7. The reference price for use in determining the amounts to be recorded in the TCPL Tolls and Fuel - Northern and Eastern Operations Area deferral account (Deferral Account No. 179-100) with respect to fuel gas be set at the Alberta Border Reference Price of \$9.075/GJ (34.1765 ¢/m³) effective October 1, 2005;
8. The inventory revaluation credit resulting from changes in the reference price as of October 1, 2005, be recorded in the Inventory Revaluation Account (Deferral Account No. 179-109); and
9. The respective forms of the customer notices set out in Appendix "D" be given to all customers with the first bill or invoice reflecting the new rates.

DATED at Toronto, September 14, 2005

ONTARIO ENERGY BOARD

Original signed by

John Zych
Board Secretary

APPENDIX "A" TO
DECISION AND ORDER
BOARD FILE No. EB-2005-0462
DATED SEPTEMBER 14, 2005

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
1	Monthly Charge - All Zones	\$14.00		\$14.00
	Monthly Delivery Charge - Western, Northern, Eastern			
2	First 100 m3	8.5338 (1)		8.5338 (1)
3	Next 200 m3	7.8967 (1)		7.8967 (1)
4	Next 200 m3	7.4626 (1)		7.4626 (1)
5	Next 500 m3	7.0892 (1)		7.0892 (1)
6	Over 1,000 m3	6.8416 (1)		6.8416 (1)
	Monthly Delivery Charge - Fort Frances			
7	First 100 m3	8.5338 (1)		8.5338 (1)
8	Next 200 m3	7.8967 (1)		7.8967 (1)
9	Next 200 m3	7.4626 (1)		7.4626 (1)
10	Next 500 m3	7.0892 (1)		7.0892 (1)
11	Over 1,000 m3	3.8858 (1)		3.8858 (1)
	Gas Transportation Service			
12	Fort Frances	2.0612 (2)	(0.3403)	1.7209 (3)
13	Western Zone	2.1336 (2)	(0.3781)	1.7555 (3)
14	Northern Zone	2.8301 (2)	(0.4335)	2.3966 (3)
15	Eastern Zone	3.3687 (2)	(0.4700)	2.8987 (3)
	Storage Service			
16	Fort Frances	1.9167 (4)	(0.0666)	1.8501 (5)
17	Western Zone	1.9919 (4)	(0.0666)	1.9253 (5)
18	Northern Zone	2.4440 (4)	(0.0666)	2.3774 (5)
19	Eastern Zone	2.8308 (4)	(0.0666)	2.7642 (5)
	Commodity Cost of Gas and Fuel			
20	Fort Frances	26.9318 (6)	2.6976	29.6294 (7)
21	Western Zone	27.2108 (6)	2.7578	29.9686 (7)
22	Northern Zone	27.6001 (6)	2.8319	30.4320 (7)
23	Eastern Zone	27.9231 (6)	2.8860	30.8091 (7)

Notes:

- (1) Includes a temporary credit of (1.1515) cents/ m³ expiring Jan. 1, 2006.
- (2) Includes Prospective Recovery of 0.0243, (0.0174), (0.0509), (0.1027) cents / m³ and a temporary credit of (0.8249) cents/ m³ expiring Jan. 1, 2006.
- (3) Includes Prospective Recovery of (0.0174), (0.0509), (0.1027), (0.1406) cents / m³ and a temporary credit of (0.8249) cents/ m³ expiring Jan. 1, 2006.
- (4) Includes Prospective Recovery of (0.0008), 0.0318, 0.0086 and (0.0533) cents / m³.
- (5) Includes Prospective Recovery of 0.0318, 0.0086, (0.0533) and (0.0674) cents / m³.
- (6) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.
- (7) Includes Prospective Recoveries of (1.3676), (1.1808), (0.0617) and (2.6593) cents / m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m ³)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
Monthly Delivery Charge - All Zones				
2	First 1,000 m3	6.2931 (1)		6.2931 (1)
3	Next 9,000 m3	4.8498 (1)		4.8498 (1)
4	Next 20,000 m3	4.0288 (1)		4.0288 (1)
5	Next 70,000 m3	3.4779 (1)		3.4779 (1)
6	Over 100,000 m3	1.4700 (1)		1.4700 (1)
Gas Transportation Service				
7	Fort Frances	2.0307 (2)	(0.3299)	1.7008 (3)
8	Western Zone	2.1031 (2)	(0.3677)	1.7354 (3)
9	Northern Zone	2.7996 (2)	(0.4231)	2.3765 (3)
10	Eastern Zone	3.3382 (2)	(0.4596)	2.8786 (3)
Storage Service				
11	Fort Frances	1.1945 (4)	(0.0536)	1.1409 (5)
12	Western Zone	1.2697 (4)	(0.0536)	1.2161 (5)
13	Northern Zone	1.7218 (4)	(0.0536)	1.6682 (5)
14	Eastern Zone	2.1086 (4)	(0.0536)	2.0550 (5)
Commodity Cost of Gas and Fuel				
15	Fort Frances	26.9318 (6)	2.6976	29.6294 (7)
16	Western Zone	27.2108 (6)	2.7578	29.9686 (7)
17	Northern Zone	27.6001 (6)	2.8319	30.4320 (7)
18	Eastern Zone	27.9231 (6)	2.8860	30.8091 (7)

Notes:

- (1) Includes a temporary credit of (0.6562) cents/ m³ expiring Jan. 1, 2006.
- (2) Includes Prospective Recovery of 0.0224, (0.0182), (0.0494), (0.0972) cents / m³ and a temporary credit of (0.6691) cents/ m³ expiring Jan. 1, 2006.
- (3) Includes Prospective Recovery of (0.0182), (0.0494), (0.0972), (0.1395) cents / m³ and a temporary credit of (0.6691) cents/ m³ expiring Jan. 1, 2006.
- (4) Includes Prospective Recovery of (0.0031), 0.0276, 0.0280 and (0.0444) cents / m³.
- (5) Includes Prospective Recovery of 0.0276, 0.0280, (0.0444) and (0.0567) cents / m³.
- (6) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.
- (7) Includes Prospective Recoveries of (1.3676), (1.1808), (0.0617) and (2.6593) cents / m³.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 16 - Small Volume Interruptible Service

Line No.	Particulars (cents/m ³)	EB-2005-0290	Rate	EB-2005-0462
		Approved July 1, 2005	Change	Approved October 1, 2005
		Rate (a)	(b)	Rate (c)
1	Monthly Charge	\$70.00		\$70.00
2	Monthly Delivery Charge * All Zones	5.2232		5.2232
Gas Supply Charges - Summer (Apr. 16 - Oct. 31) *				
3	Fort Frances	28.7419 (1)	2.7276	31.4695 (2)
4	Western Zone	29.0209 (1)	2.7878	31.8087 (2)
5	Northern Zone	29.4102 (1)	2.8619	32.2721 (2)
6	Eastern Zone	29.7332 (1)	2.9160	32.6492 (2)
Gas Supply Charges - Winter (Nov. 1 - Apr. 15) *				
7	Fort Frances	30.7318 (1)	2.6276	33.3594 (2)
8	Western Zone	31.1308 (1)	2.6178	33.7486 (2)
9	Northern Zone	32.6201 (1)	2.6119	35.2320 (2)
10	Eastern Zone	33.8034 (1)	2.6060	36.4094 (2)

Notes:

(1) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.
(2) Includes Prospective Recoveries of (1.3676), (1.1808), (0.0617) and (2.6593) cents / m³.

* See Appendix C

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m ³)	EB-2005-0290	Rate Change	EB-2005-0462
		Approved July 1, 2005		Approved October 1, 2005
		Rate (a)	(b)	Rate (c)
1	Monthly Charge	\$780.00		\$780.00
Delivery Demand Charge				
2	First 70,000 m ³	18.9962		18.9962
3	All over 70,000 m ³	11.4267		11.4267
Delivery Commodity Charge				
4	First 852,000 m ³	0.2647		0.2647
5	All over 852,000 m ³	0.2057		0.2057
Monthly Gas Supply Demand Charge				
6	Fort Frances	26.6610 (1)	(1.1038)	25.5572 (2)
7	Western Zone	29.0780 (1)	(2.1968)	26.8812 (2)
8	Northern Zone	48.2740 (1)	(3.7298)	44.5442 (2)
9	Eastern Zone	63.1060 (1)	(4.7878)	58.3182 (2)
Commodity Transportation 1				
10	Fort Frances	2.5234 (3)	(0.3346)	2.1888 (4)
11	Western Zone	2.5734 (3)	(0.3646)	2.2088 (4)
12	Northern Zone	3.0134 (3)	(0.3946)	2.6188 (4)
13	Eastern Zone	3.3534 (3)	(0.4146)	2.9388 (4)
Commodity Transportation 2				
14	Fort Frances	0.1487 (5)	(0.0496)	0.0991 (6)
15	Western Zone	0.1316 (5)	(0.0496)	0.0820 (6)
16	Northern Zone	0.1843 (5)	(0.0534)	0.1309 (6)
17	Eastern Zone	0.2257 (5)	(0.0534)	0.1723 (6)
Gas Commodity Charge				
18	Fort Frances	27.1180 (7)	2.7228	29.8408 (8)
19	Western Zone	27.3987 (7)	2.7833	30.1820 (8)
20	Northern Zone	27.7904 (7)	2.8579	30.6483 (8)
21	Eastern Zone	28.1153 (7)	2.9123	31.0276 (8)
Bundled Storage Service (\$/GJ)				
22	Monthly Demand Charge	11.315 (9)	(0.416)	10.899 (10)
23	Commodity Charge	0.236		0.236

Notes:

- (1) Includes Prospective Recovery of (0.2293), (0.1283), 1.0163 and (0.6959) cents / m³.
- (2) Includes Prospective Recovery of (0.1283), 1.0163, (0.6959) and (0.9197) cents / m³.
- (3) Includes Prospective Recovery of 0.0497, (0.0122), (0.0796) and (0.1123) cents/ m³.
- (4) Includes Prospective Recovery of (0.0122), (0.0796), (0.1123) and (0.1498) cents/ m³.
- (5) Includes Prospective Recovery of 0.0497 and (0.0122) cents/ m³.
- (6) Includes Prospective Recovery of (0.0122) cents/ m³.
- (7) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.
- (8) Includes Prospective Recoveries of (1.3676), (1.1808), (0.0617) and (2.6593) cents / m³.
- (9) Includes Prospective Recoveries of (0.170), 0.262, (0.044) and (0.553) \$/GJ.
- (10) Includes Prospective Recoveries of 0.262, (0.044), (0.553) and (0.586) \$/GJ.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m ³)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
1	Monthly Charge	\$780.00		\$780.00
2	Delivery Demand Charge All Zones	11.2304		11.2304
3	Delivery Commodity Charge All Zones	0.1983		0.1983
4	Monthly Gas Supply Demand Charge Fort Frances	44.7291	(2.2881)	42.4410
5	Western Zone	47.5491	(3.5641)	43.9850
6	Northern Zone	69.9441	(5.3521)	64.5920
7	Eastern Zone	87.2481	(6.5851)	80.6630
8	Commodity Transportation 1 Fort Frances	4.9100	(0.3300)	4.5800
9	Western Zone	4.9400	(0.3400)	4.6000
10	Northern Zone	5.2800	(0.3800)	4.9000
11	Eastern Zone	5.5300	(0.3900)	5.1400
12	Commodity Transportation 2 Fort Frances	0.1113		0.1113
13	Western Zone	0.0942		0.0942
14	Northern Zone	0.1469	(0.0038)	0.1431
15	Eastern Zone	0.1883	(0.0038)	0.1845
16	Gas Commodity Charge Fort Frances	27.1180 (1)	2.7228	29.8408 (2)
17	Western Zone	27.3987 (1)	2.7833	30.1820 (2)
18	Northern Zone	27.7904 (1)	2.8579	30.6483 (2)
19	Eastern Zone	28.1153 (1)	2.9123	31.0276 (2)
20	Bundled Storage Service (\$/GJ) Monthly Demand Charge	11.315 (3)	(0.416)	10.899 (4)
21	Commodity Charge	0.236		0.236

Notes:

- (1) Includes Prospective Recoveries of (1.2401), (1.3676), (1.1808) and (0.0617) cents / m³.
(2) Includes Prospective Recoveries of (1.3676), (1.1808), (0.0617) and (2.6593) cents / m³.
(3) Includes Prospective Recoveries of (0.170), 0.262, (0.044) and (0.553) \$/GJ.
(4) Includes Prospective Recoveries of 0.262, (0.044), (0.553) and (0.586) \$/GJ.

UNION GAS LIMITED
Northern & Eastern Operations Area
Summary of Changes to Sales Rates
Rate 25 - Large Volume Interruptible Service

Line No.	Particulars (cents/m ³)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
1	Monthly Charge	\$190.00		\$190.00
2	Delivery Charge - All Zones * Maximum	2.8255		2.8255
	Gas Supply Charges 25 *			
	Fort Frances			
3	Minimum	13.7545		13.7545
4	Maximum	63.6890		63.6890
	Western Zone			
5	Minimum	13.8788		13.8788
6	Maximum	64.7046		64.7046
	Northern Zone			
7	Minimum	14.1233		14.1233
8	Maximum	67.0257		67.0257
	Eastern Zone			
9	Minimum	14.3135		14.3135
10	Maximum	68.9354		68.9354

* See Appendix C

UNION GAS LIMITED
 Northern & Eastern Operations Area
 Summary of Changes to Sales Rates
Rate 77 - Wholesale Transportation Service

Line No.	Particulars (cents/m ³)	EB-2005-0290 Approved July 1, 2005 <u>Rate</u> (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 <u>Rate</u> (c)
1	Monthly Charge	\$145.00		\$145.00
	Delivery Demand Charge			
2	Fort Frances	28.2609		28.2609
3	Western Zone	28.2609		28.2609
4	Northern Zone	28.2609		28.2609
5	Eastern Zone	28.2609		28.2609

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>Utility Sales</u>				
1	Commodity and Fuel	29.0447 (1)	2.8978	31.9425 (2)
2	Transportation	4.0221	(0.4482)	3.5739
3	Total Gas Supply Commodity Charge	33.0668	2.4496	35.5164
<u>M4 Firm comm/ind</u>				
4	Minimum annual gas supply commodity charge	5.5893	(0.1576)	5.4317
<u>M5A Interruptible comm/ind contract</u>				
5	Annual minimum gas supply commodity charge	5.5893	(0.1576)	5.4317
<u>M6A Seasonal comm/ind contract/day</u>				
6	Monthly minimum gas supply commodity charge	\$91.88	(\$2.59)	\$89.29
<u>Storage and Transportation Supplemental Services - Rate T1 & T3</u>				
		<u>\$/GJ</u>		<u>\$/GJ</u>
Monthly demand charges: (\$/GJ)				
7	Firm gas supply service	31.321	(2.481)	28.840
8	Firm backstop gas	4.839	0.407	5.246
Commodity charges:				
9	Gas supply	8.409	1.142	9.551
10	Backstop gas	11.284	1.024	12.308
11	Reasonable Efforts Backstop Gas	11.281	1.024	12.305
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents / m ³)	45.3374	4.0708	49.4082
14	Failure to Deliver	3.160		3.160
15	Delivery Commitment Credit (DCC) for all obligated deliveries	(0.045)		(0.045)
16	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Includes Prospective Recovery unit rate of (0.6257), (0.6827), (1.0520) and (0.3240) cents/ m³.
- (2) Includes Prospective Recovery unit rate of (0.6827), (1.0520), (0.3240) and (2.0331) cents/ m³.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>M2 General Service Rate</u>				
1	Monthly Charge	\$14.00		\$14.00
Monthly delivery commodity charge:				
2	First 1 400 m ³	5.0915 (1)	(0.0060)	5.0855 (2)
3	Next 4 600 m ³	3.4766 (1)	(0.0060)	3.4706 (2)
4	Next 124 000 m ³	2.2845 (1)	(0.0060)	2.2785 (2)
5	Next 270 000 m ³	1.5489 (1)	(0.0060)	1.5429 (2)
6	All over 400 000 m ³	1.4050 (1)	(0.0060)	1.3990 (2)
7	Storage Service	0.9544		0.9544
<u>M4 Firm comm/ind contract rate</u>				
Monthly demand charge:				
8	First 8 450 m ³	46.9922		46.9922
9	Next 19 700 m ³	17.5809		17.5809
10	All over 28 150 m ³	13.8932		13.8932
Monthly delivery commodity charge:				
11	First block	0.8222 (3)	(0.0012)	0.8210 (4)
12	All remaining use	0.4191 (3)	(0.0012)	0.4179 (4)
13	Minimum annual delivery commodity charge	1.0703 (3)	(0.0012)	1.0691 (4)
<u>M5A interruptible comm/ind contract</u>				
<u>Firm contracts</u>				
14	Monthly demand charge	25.5770		25.5770
15	Monthly delivery commodity charge	1.5777		1.5777
<u>Interruptible contracts</u>				
16	Monthly Charge	\$500.00		\$500.00
Daily delivery commodity charge:				
17	4 800 m ³ to 17 000 m ³	1.8473 (5)	0.0024	1.8497 (6)
18	17 000 m ³ to 30 000 m ³	1.7174 (5)	0.0024	1.7198 (6)
19	30 000 m ³ to 50 000 m ³	1.6491 (5)	0.0024	1.6515 (6)
20	50 000 m ³ to 70 000 m ³	1.6012 (5)	0.0024	1.6036 (6)
21	70 000 m ³ to 100 000 m ³	1.5669 (5)	0.0024	1.5693 (6)
22	100 000 m ³ to 140 870 m ³	1.5332 (5)	0.0024	1.5356 (6)
23	Annual minimum delivery commodity charge	2.0954 (5)	0.0024	2.0978 (6)
<u>M6A Seasonal comm/ind contract</u>				
24	Monthly delivery commodity charge	1.3569		1.3569
25	Monthly min. delivery commodity charge	\$26.38		\$26.38

Notes:

- (1) Includes Prospective Recovery of 0.0036, 0.0001, (0.0146), (0.0268) cents/ m³ and a temporary credit of (0.6480) cents/ m³ expiring Jan. 1, 2006.
- (2) Includes Prospective Recovery of 0.0001, (0.0146), (0.0268), (0.0024) cents/ m³ and a temporary credit of (0.6480) cents/ m³ expiring Jan. 1, 2006.
- (3) Includes Prospective Recovery of 0.0003, (0.0019), (0.0195) and (0.0259) cents/ m³.
- (4) Includes Prospective Recovery of (0.0019), (0.0195), (0.0259) and (0.0009) cents/ m³.
- (5) Includes Prospective Recovery of (0.0025), 0.0108, (0.0122) and (0.0151) cents/ m³ associated with load balancing costs.
- (6) Includes Prospective Recovery of 0.0108, (0.0122), (0.0151) and (0.0001) cents/ m³ associated with load balancing costs.

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m ³)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
	<u>M7 Special large volume contract</u>			
	<u>Firm</u>			
1	Monthly demand charge	24.8644		24.8644
2	Monthly delivery commodity charge	0.3086 (1)	0.0143	0.3229 (2)
	<u>Interruptible *</u>			
3	Monthly delivery commodity charge: Maximum	2.6442 (1)	0.0143	2.6585 (2)
	<u>Seasonal *</u>			
4	Monthly delivery commodity charge: Maximum	2.4001 (1)	0.0143	2.4144 (2)
	<u>M9 Large wholesale service</u>			
5	Monthly demand charge	18.6884		18.6884
6	Monthly delivery commodity charge	0.4642 (3)	(0.0019)	0.4623 (4)
	<u>M10 Small wholesale service</u>			
7	Monthly delivery commodity charge	3.0954		3.0954

Notes:

- (1) Includes Prospective Recoveries of (0.0007), (0.0004), (0.0023) and 0.0005 cents/ m³.
- (2) Includes Prospective Recoveries of (0.0004), (0.0023), 0.0005 and 0.0136 cents/ m³.
- (3) Includes Prospective Recovery of (0.0024), (0.0254) and (0.0313) cents/ m³.
- (4) Includes Prospective Recovery of (0.0024), (0.0254), (0.0313) and (0.0019) cents/ m³.

* See Appendix C

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>T1 Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm withdrawal			
2	Union provides deliverability inventory	1.966		1.966
3	Customer provides deliverability inventory	1.023		1.023
4	Firm incremental injection	1.023		1.023
5	Interruptible withdrawal	1.023		1.023
	Commodity charges:			
6	Withdrawal	0.056		0.056
7	Customer provides compressor fuel	0.004		0.004
8	Injection	0.056		0.056
9	Customer provides compressor fuel	0.004		0.004
10	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
	<u>Transportation (cents / m³)</u>			
11	Monthly demand charge first 140,870 m ³	16.9379		16.9379
12	Monthly demand charge all over 140,870 m ³	12.2359		12.2359
	Commodity charges:			
13	Firm- Union supplies compressor fuel first 2,360,653 m ³	0.3379		0.3379
14	Union supplies compressor fuel all over 2,360,653 m ³	0.2826		0.2826
15	Customer provides compressor fuel first 2,360,653 m ³	0.1564		0.1564
16	Customer provides compressor fuel all over 2,360,653 m ³	0.1011		0.1011
	Interruptible: *			
17	Maximum	2.6442	0.0143	2.6585
18	Maximum customer provides comp. fuel	2.5889	0.0143	2.6032
19	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
20	Injection May 1 to Oct 31	0.155		0.155
21	Customer provides compressor fuel	0.069		0.069
22	Withdrawals Nov 1 to Apr 30	0.155		0.155
23	Customer provides compressor fuel	0.069		0.069
24	Transportation commodity charge (cents / m ³)	0.8947		0.8947
25	Customer provides compressor fuel	0.7133		0.7133
26	<u>Monthly Charge</u>	\$1,800		\$1,800

* See Appendix C

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>T3 Storage and Transportation</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.010		0.010
	Firm withdrawal			
2	Union provides deliverability inventory	1.966		1.966
3	Customer provides deliverability inventory	1.023		1.023
4	Firm incremental injection	1.023		1.023
5	Interruptible withdrawal	1.023		1.023
Commodity charges :				
6	Withdrawal	0.056		0.056
7	Customer provides compressor fuel	0.004		0.004
8	Injection	0.056		0.056
9	Customer provides compressor fuel	0.004		0.004
10	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
<u>Transportation (cents / m³)</u>				
11	Monthly demand charge	14.8021		14.8021
Commodity charges				
12	Firm- Union supplies compressor fuel	0.2547		0.2547
13	Customer provides compressor fuel	0.0733		0.0733
14	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
15	Injection	0.155		0.155
16	Customer provides compressor fuel	0.069		0.069
17	Withdrawals	0.155		0.155
18	Customer provides compressor fuel	0.069		0.069
19	Transportation commodity charge (cents / m ³)	0.7413		0.7413
20	Customer provides compressor fuel (cents / m ³)	0.5599		0.5599
<u>Monthly Charge</u>				
21	City of Kitchener	\$15,083		\$15,083
22	Natural Resource Gas	\$1,417		\$1,417
23	Six Nations	\$250		\$250

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
	<u>U2 Unbundled Customers</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.022		0.022
2	Incremental firm injection right	0.929		0.929
3	Incremental firm withdrawal right	0.929		0.929
	Commodity charges:			
4	Injection customer provides compressor fuel	0.013		0.013
5	Withdrawal customer provides compressor fuel	0.013		0.013
6	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
7	Injection customer provides compressor fuel	0.044		0.044
8	Withdrawal customer provides compressor fuel	0.044		0.044

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>U5 Unbundled Customers</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.022		0.022
2	Incremental firm injection right	0.929		0.929
3	Incremental firm withdrawal right	0.929		0.929
Commodity charges:				
4	Injection customer provides compressor fuel	0.013		0.013
5	Withdrawal customer provides compressor fuel	0.013		0.013
6	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
<u>Delivery (cents / m³)</u>				
<u>Firm contracts</u>				
7	Monthly demand charge	21.4790		21.4790
8	Monthly delivery commodity charge	1.5777		1.5777
9	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
<u>Interruptible contracts</u>				
10	Monthly Charge	\$500.00		\$500.00
Monthly delivery commodity charge:				
11	4 800 m ³ to 17 000 m ³	1.4745		1.4745
12	17 000 m ³ to 30 000 m ³	1.3446		1.3446
13	30 000 m ³ to 50 000 m ³	1.2763		1.2763
14	50 000 m ³ to 70 000 m ³	1.2284		1.2284
15	70 000 m ³ to 100 000 m ³	1.1941		1.1941
16	100 000 m ³ to 140 870 m ³	1.1604		1.1604
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
17	Injection customer provides compressor fuel	0.044		0.044
18	Withdrawal customer provides compressor fuel	0.044		0.044

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>U7 Unbundled Customers</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.022		0.022
2	Incremental firm injection right	0.929		0.929
3	Incremental firm withdrawal right	0.929		0.929
Commodity charges:				
4	Injection customer provides compressor fuel	0.013		0.013
5	Withdrawal customer provides compressor fuel	0.013		0.013
6	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
<u>Delivery (cents / m³)</u>				
7	Monthly demand charge first 140,870 m ³	16.9379		16.9379
8	Monthly demand charge all over 140,870 m ³	12.2359		12.2359
Commodity charges				
9	Firm Customer provides compressor fuel first 2,360,653 m ³	0.1564		0.1564
10	Firm Customer provides compressor fuel all over 2,360,653 m ³	0.1011		0.1011
Interruptible:				
11	Maximum customer provides comp. fuel	2.5889	0.0143	2.6032
12	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
13	Injection customer provides compressor fuel	0.044		0.044
14	Withdrawal customer provides compressor fuel	0.044		0.044
15	Transportation commodity charge(cents / m ³)	0.7133		0.7133
<u>Other Services & Charges</u>				
16	Monthly Charge	\$1,800		\$1,800

UNION GAS LIMITED
Southern Operations Area
Summary of Changes to Unbundled Rates

Line No.	Particulars	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>U9 Unbundled Customers</u>				
<u>Storage (\$ / GJ)</u>				
Monthly demand charges:				
1	Firm space	0.022		0.022
2	Incremental firm injection right	0.929		0.929
3	Incremental firm withdrawal right	0.929		0.929
Commodity charges:				
4	Injection customer provides compressor fuel	0.013		0.013
5	Withdrawal customer provides compressor fuel	0.013		0.013
6	Storage fuel ratio- Cust. provides fuel	0.631%		0.631%
<u>Delivery (cents / m³)</u>				
7	Monthly demand charge	14.8021		14.8021
Commodity charges				
8	Firm customer provides compressor fuel	0.0733		0.0733
9	Transportation fuel ratio- Cust. provides fuel	0.584%		0.584%
<u>Authorized overrun services</u>				
<u>Storage (\$ / GJ)</u>				
Commodity charges:				
10	Injection customer provides compressor fuel	0.044		0.044
11	Withdrawal customer provides compressor fuel	0.044		0.044
12	Transportation commodity charge (cents / m ³)	0.5599		0.5599
<u>Other Services & Charges</u>				
Monthly Charge				
13	City of Kitchener	\$15,083		\$15,083
14	NRG	\$1,417		\$1,417
15	Six Nations	\$250		\$250

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>Storage & Transportation Service</u>				
<u>M12 Service</u>				
<u>Storage service</u>				
Monthly demand charges:				
1	Space- Union providing deliverability inventory	0.026		0.026
2	Space- Shipper providing deliverability inventory	0.010		0.010
3	Firm deliverability	1.024		1.024
Interruptible deliverability				
4	Minimum	n/a		n/a
5	Maximum	3.575		3.575
Commodity charges:				
6	Injection - Union supplied fuel (includes UFG)	0.056		0.056
7	Injection - Shipper supplied fuel (includes UFG)	0.004	(2)	0.004 (2)
8	Withdrawal - Union supplied fuel (includes UFG)	0.056		0.056
9	Withdrawal - Shipper supplied fuel (includes UFG)	0.004	(2)	0.004 (2)
10	Dehydration commodity	0.001		0.001
<u>Firm transportation</u>				
Monthly demand charges:				
11	Without compression - Kirkwall	1.713		1.713
12	Without compression - Oakville/Parkway	2.079		2.079
13	With compression - Kirkwall	1.968		1.968
14	With compression - Oakville/Parkway	2.334		2.334
15	Dawn Compression	0.255		0.255
16	Dehydration	0.045		0.045
Commodity charges:				
17	Easterly without compression	Note (1)		Note (1)
18	Easterly with compression	Note (1)		Note (1)
19	Westerly with compression	Note (1)		Note (1)
<u>Limited Firm/Interruptible</u>				
Monthly demand charges:				
20	Minimum	n/a		n/a
21	Maximum	5.602		5.602
Commodity charges :				
22	Others with compression	Note (1)		Note (1)
<u>Firm Transportation from Dawn to Kirkwall and Dawn to Parkway without LCU Protection</u>				
Monthly demand charges:				
Dawn to Kirkwall Without LCU Protection				
23	Minimum	n/a		n/a
24	Maximum	5.602		5.602
Dawn To Parkway Without LCU Protection				
25	Minimum	n/a		n/a
26	Maximum	5.602		5.602
Commodity charges :				
27	Others with compression	Note (1)		Note (1)

Note: (1) Monthly fuel rates and ratios per Schedule "C".

Note: (2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>M12 Service (cont'd)</u>				
<u>Authorized Overrun</u>				
Storage commodity charges:				
1	Injection - Union supplied fuel (includes UFG)	0.124		0.124
2	Injection - Customer supplied fuel (includes UFG)	0.038 (2)		0.038 (2)
3	Withdrawal - Union supplied fuel (includes UFG)	0.124		0.124
4	Withdrawal - Customer supplied fuel (includes UFG)	0.038 (2)		0.038 (2)
5	Dehydration - Tecumseh	0.003		0.003
6	Dehydration - Others	0.001		0.001
7	Dawn Compression commodity charge	0.008		0.008
Transportation commodity charges:				
Easterly without compression				
8	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
9	Dawn to Oakville - Union supplied fuel	Note (1)		Note (1)
10	Dawn to Kirkwall - Customer supplied fuel	0.056 (1)		0.056 (1)
11	Dawn to Oakville - Customer supplied fuel	0.068 (1)		0.068 (1)
Easterly with compression				
12	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Oakville - Union supplied fuel	Note (1)		Note (1)
14	Dawn to Kirkwall - Customer supplied fuel	0.065 (1)		0.065 (1)
15	Dawn to Oakville - Customer supplied fuel	0.077 (1)		0.077 (1)
16	Westerly - Union supplied fuel	Note (1)		Note (1)
17	Westerly - Customer supplied fuel	0.077 (1)		0.077 (1)
<u>Unauthorized Overrun</u>				
Overrun of Maximum Storage Balance				
18	August 1 to December 15	0.937		0.937
19	December 16 to July 31	0.094		0.094
Drafted Storage Balance				
20	February 1 to April 30	0.937		0.937
21	May 1 to January 31	0.094		0.094
<u>M13 Transportation of Locally Produced Gas</u>				
22	Monthly fixed charge per customer station	\$347		\$347
23	Commodity charge - Union supplies fuel	0.068		0.068
24	Commodity charge - Customer supplies fuel	0.027 (2)		0.027 (2)
25	Authorized Overrun - Union supplies fuel	0.103		0.103
26	Authorized Overrun - Customer supplies fuel	0.061 (2)		0.061 (2)
<u>M16 Storage Transportation Services</u>				
27	Monthly fixed charge per customer station	\$525		\$525
Monthly demand charges:				
28	East of Dawn	0.726		0.726
29	West of Dawn	1.049		1.049
30	Transmission commodity charge to Dawn	0.025		0.025
Transportation Fuel Charges to Dawn:				
31	East of Dawn - Union supplied fuel	0.029		0.029
32	West of Dawn - Union supplied fuel	0.029		0.029
33	East of Dawn - Customer supplied fuel	Note (2)		Note (2)
34	West of Dawn - Customer supplied fuel	Note (2)		Note (2)
Transportation Fuel Charges to Pools:				
35	East of Dawn - Union supplied fuel	0.037		0.037
36	West of Dawn - Union supplied fuel	0.044		0.044
37	East of Dawn - Customer supplied fuel	Note (2)		Note (2)
38	West of Dawn - Customer supplied fuel	Note (2)		Note (2)

Note: (1) Monthly fuel rates and ratios per Schedule "C".
Note: (2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>M16 Storage Transportation Services (cont'd)</u>				
<u>Authorized Overrun</u>				
Commodity charges to Dawn:				
1	East of Dawn - Union supplied fuel	0.078		0.078
2	West of Dawn - Union supplied fuel	0.088		0.088
3	East of Dawn - Customer supplied fuel	0.049	(2)	0.049 (2)
4	West of Dawn - Customer supplied fuel	0.059	(2)	0.059 (2)
Commodity charges to Pool:				
5	East of Dawn - Union supplied fuel	0.061		0.061
6	West of Dawn - Union supplied fuel	0.078		0.078
7	East of Dawn - Customer supplied fuel	0.024	(2)	0.024 (2)
8	West of Dawn - Customer supplied fuel	0.034	(2)	0.034 (2)
<u>C1 Cross Franchise Service</u>				
<u>Storage service</u>				
Commodity charges :				
Short-Term (less than 2 years)				
Combined Storage Space and Interruptible Deliverability				
9	Minimum	n/a		n/a
10	Maximum	3.000		3.000
Firm Deliverability				
11	Minimum	n/a		n/a
12	Maximum	3.000		3.000
Long-Term (2 years or more)				
Combined Storage Space and Interruptible Deliverability				
13	Minimum	n/a		n/a
14	Maximum	3.000		3.000
Firm Deliverability				
15	Minimum	n/a		n/a
16	Maximum	3.000		3.000
<u>Transportation service</u>				
Monthly demand charges:				
17	St. Clair & Dawn	1.049		1.049
18	Bluewater & Dawn	1.049		1.049
19	Ojibway & Dawn	1.049		1.049
20	Parkway to Dawn	0.569		0.569
21	Parkway to Kirkwall	0.569		0.569
22	Dawn to Kirkwall with Dawn compression	1.968		1.968
23	Dawn to Parkway with Dawn compression	2.334		2.334
Short-term:				
24	Minimum	n/a		n/a
25	Maximum	5.602		5.602
Dawn to Parkway Without LCU Protection				
26	Minimum	n/a		n/a
27	Maximum	5.602		5.602
Dawn to Kirkwall Without LCU Protection				
28	Minimum	n/a		n/a
29	Maximum	5.602		5.602

Note: (1) Monthly fuel rates and ratios per Schedule "C".
Note: (2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2005-0290 Approved July 1, 2005 Rate (a)	Rate Change (b)	EB-2005-0462 Approved October 1, 2005 Rate (c)
<u>C1 Cross Franchise Service</u>				
<u>Transportation service cont'd</u>				
Commodity charges:				
1	St. Clair & Dawn - Union supplied fuel	0.036		0.036
2	Bluewater & Dawn - Union supplied fuel	0.036		0.036
3	Ojibway & Dawn - Union supplied fuel	0.095		0.095
4	Parkway to Dawn - Union supplied fuel	0.033		0.033
5	Parkway to Kirkwall - Union supplied fuel	0.033		0.033
6	Dawn to Kirkwall - Union supplied fuel	0.081		0.081
7	Dawn to Parkway - Union supplied fuel	0.081		0.081
8	St. Clair & Dawn - Customer supplied fuel	Note (2)		Note (2)
9	Bluewater & Dawn - Customer supplied fuel	Note (2)		Note (2)
10	Ojibway & Dawn - Customer supplied fuel	Note (2)		Note (2)
11	Parkway to Dawn - Customer supplied fuel	Note (2)		Note (2)
12	Parkway to Kirkwall - Customer supplied fuel	Note (2)		Note (2)
13	Dawn to Kirkwall - Customer supplied fuel	Note (2)		Note (2)
14	Dawn to Parkway - Customer supplied fuel	Note (2)		Note (2)
Interruptible commodity charges:				
15	Minimum	n/a		n/a
16	Maximum	9.373		9.373
17	Dawn(Tecumseh), Dawn(Facilities or TCPL) and Dawn (Vector)	0.007		0.007
<u>Authorized Overrun</u>				
Storage commodity charges:				
Injection:				
18	Minimum	n/a		n/a
19	Maximum	3.000		3.000
Withdrawal:				
20	Minimum	n/a		n/a
21	Maximum	3.000		3.000
Overrun of Maximum Storage Balance				
22	August 1 to December 15	0.937		0.937
23	December 16 to July 31	0.094		0.094
Drafted Storage Balance				
24	February 1 to April 30	0.937		0.937
25	May 1 to January 31	0.094		0.094
Firm transportation commodity charges:				
26	St. Clair & Dawn - Union supplied fuel	0.070		0.070
27	Bluewater & Dawn - Union supplied fuel	0.070		0.070
28	Ojibway & Dawn - Union supplied fuel	0.129		0.129
29	Parkway to Dawn - Union supplied fuel	0.051		0.051
30	Parkway to Kirkwall - Union supplied fuel	0.051		0.051
31	Dawn to Kirkwall - Union supplied fuel	0.146		0.146
32	Dawn to Parkway - Union supplied fuel	0.158		0.158
33	St. Clair & Dawn - Customer supplied fuel	0.034 (2)		0.034 (2)
34	Bluewater & Dawn - Customer supplied fuel	0.034 (2)		0.034 (2)
35	Ojibway & Dawn - Customer supplied fuel	0.034 (2)		0.034 (2)
36	Parkway to Dawn - Customer supplied fuel	0.018 (2)		0.018 (2)
37	Parkway to Kirkwall - Customer supplied fuel	0.018 (2)		0.018 (2)
38	Dawn to Kirkwall - Customer supplied fuel	0.065 (2)		0.065 (2)
39	Dawn to Parkway - Customer supplied fuel	0.077 (2)		0.077 (2)
Interruptible transportation commodity charges:				
40	Minimum	n/a		n/a
41	Maximum	9.373		9.373
42	Dawn(Tecumseh), Dawn(Facilities or TCPL) and Dawn (Vector)	0.007		0.007

Note: (1) Monthly fuel rates and ratios per Schedule "C".
Note: (2) Plus customer supplied fuel per rate schedule.

APPENDIX "B" TO
DECISION AND ORDER
BOARD FILE No. EB-2005-0462
DATED SEPTEMBER 14, 2005



Union Gas Limited
Northern and Eastern Operations Area
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 16, Rate 20 and Rate 100.

(C) Rates

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 01A (cents / m³)</u>				
Effective October 1, 2005 (EB-2005-0462)				
Storage (1)	1.8501	1.9253	2.3774	2.7642
Commodity and Fuel (1)	29.6294	29.9686	30.4320	30.8091
Transportation (2)	1.7209	1.7555	2.3966	2.8987
Total Gas Supply Charge	33.2004	33.6494	35.2060	36.4720

Rate 10 (cents / m³)

Effective October 1, 2005 (EB-2005-0462)

Storage (1)	1.1409	1.2161	1.6682	2.0550
Commodity and Fuel (1)	29.6294	29.9686	30.4320	30.8091
Transportation (2)	1.7008	1.7354	2.3765	2.8786
Total Gas Supply Charge	32.4711	32.9201	34.4767	35.7427

Rate 16 (cents / m³)

Effective October 1, 2005 (EB-2005-0462)

Gas Supply Charges - Winter ~	33.3594	33.7486	35.2320	36.4094
Gas Supply Charges - Summer	31.4695	31.8087	32.2721	32.6492

~ Winter - November 1 to April 15

Notes:

(1) Inclusive of Prospective Recoveries as laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.2923 cents/m³

(2) Inclusive of Prospective Recoveries and Temporary Credits as laid out in Appendix A.



Union Gas Limited
Northern and Eastern Operations Area
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m³)</u>				
Effective October 1, 2005 (EB-2005-0462)				
Commodity and Fuel (1)	29.8408	30.1820	30.6483	31.0276
Commodity Transportation - Charge 1 (1)	2.1888	2.2088	2.6188	2.9388
Commodity Transportation - Charge 2 (1)	0.0991	0.0820	0.1309	0.1723
Demand Transportation (1)	25.5572	26.8812	44.5442	58.3182

Rate 100 (cents / m³)

Effective October 1, 2005 (EB-2005-0462)				
Commodity and Fuel (1)	29.8408	30.1820	30.6483	31.0276
Commodity Transportation - Charge 1	4.5800	4.6000	4.9000	5.1400
Commodity Transportation - Charge 2	0.1113	0.0942	0.1431	0.1845
Demand Transportation	42.4410	43.9850	64.5920	80.6630

Rate 25 (cents/ m³)

Effective October 1, 2005 (EB-2005-0462)				
Gas Supply Charge:	Interruptible Service			
	Minimum	13.7545	13.8788	14.1233
	Maximum	63.6890	64.7046	67.0257
				68.9354

Notes:

(1) Inclusive of Prospective Recoveries as laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.2923 cents/m³

Effective: October 1, 2005
O.E.B. Order # EB-2005-0462

Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



RATE 20 – MEDIUM VOLUME FIRM SERVICE

ELIGIBILITY

Any Customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for firm or combined firm and interruptible service is 14,000 m³ or more.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the Customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the Customer's premises of natural gas owned by the Customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the Customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the Customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for Customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The Charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

MONTHLY CHARGE \$780.00

DELIVERY CHARGES: (cents per Month per m³)

Monthly Demand Charge for first 70,000 m³ of Contracted Daily Demand 18.9962

Monthly Demand Charge for all units over 70,000 m³ of Contracted Daily Demand 11.4267

Commodity Charge for first 852,000 m³ of gas volumes delivered 0.2647

Commodity Charge for all units over 852,000 m³ of gas volumes delivered 0.2057

NOTE:

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	220	120	320	620

Gas Supply Charges

cents per Month per m³ of Daily Contract Demand

Monthly Demand Charge for each unit of Contracted Daily Demand:	25.5572	26.8812	44.5442	58.3182
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Gas Supply Charge

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone Rate Schedule No.	Fort Frances 220	Western 120	Northern 320	Eastern 620
<u>MONTHLY CHARGE</u>	\$780.00	\$780.00	\$780.00	\$780.00
<u>DELIVERY CHARGES</u>	<u>cents per m³</u>	<u>cents per m³</u>	<u>cents per m³</u>	<u>cents per m³</u>
Commodity Charge for each unit of gas volumes delivered	1.5138	1.5138	1.5138	1.5138
<u>GAS SUPPLY CHARGES:</u>				
Commodity Transportation charge	3.4512	3.5508	5.0500	6.2200
Gas Commodity Charge – as per applicable rate provided in Schedule "A"				

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE

For Customers that currently have installed or will require installing telemetering equipment: \$220.00

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES:

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) \$10.899

Commodity Charge for each unit of gas withdrawn from storage: (\$ per GJ) \$0.236

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage: (\$ per GJ) \$0.594

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES:

Storage Space Charge:
Applied to Contracted Maximum Storage Balance: (\$ per GJ per Month) \$0.031

Fuel Ratio:
Applied to all gas injected and withdrawn from storage: (%) 0.631%

Commodity Charge:
Applied to all gas injected and withdrawn from Storage: (\$ per GJ) \$0.013

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:

Fuel Ratio:
Applied to all gas injected and withdrawn from storage: (%) 1.05%

Commodity Charge:
Applied to all gas injected and withdrawn from storage: (\$ per GJ) \$0.065

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$2.823 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES:

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada Pipelines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 201	<u>Western</u> 101	<u>Northern</u> 301	<u>Eastern</u> 601
<u>Delivery service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	N/A	\$9.351	\$0.935
Commodity (\$/GJ)	N/A	N/A	\$0.062	\$0.017
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$3.763	\$3.763	\$3.763	\$10.313
Commodity (\$/GJ)	\$0.046	\$0.046	\$0.046	\$0.076

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a Customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:	\$10.00
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THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the Customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the Customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



LATE PAYMENT CHARGE

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All Customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a Customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

Effective

October 1, 2005
O.E.B. ORDER # EB-2005-0462

Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



RATE 100 – LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

ELIGIBILITY

Any Customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose maximum daily requirement for firm service is 100,000 m³ or more, and whose annual requirement for firm service is equal to or greater than its maximum daily requirement multiplied by 256.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the Customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the Customer's premises of natural gas owned by the Customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the Customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the Customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) **Storage Service**

For load balancing purposes for Customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The Charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES – ALL ZONES (1)

MONTHLY CHARGE \$780.00

DELIVERY CHARGES: (cents per Month per m³ of Daily Contract Demand)
Monthly Demand Charge for each unit of Contracted Daily Demand: 11.2304

COMMODITY CHARGE for each unit of gas volumes delivered (cents per m³) 0.1983

NOTE:

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	2100	1100	3100	6100

<u>Gas Supply Charges</u>	<u>cents per Month per m³ of Daily Contract Demand</u>			
Monthly Demand Charge for each unit of Contracted Daily Demand	42.4410	43.9850	64.5920	80.6630

Gas Commodity Charge – as per applicable rate provided in Schedule "A"

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	2100	1100	3100	6100
<u>MONTHLY CHARGE</u>	\$780.00	\$780.00	\$780.00	\$780.00
<u>DELIVERY CHARGES</u>				
Commodity Charge for each unit of gas volumes delivered	<u>cents per m³</u> 0.7258	<u>cents per m³</u> 0.7258	<u>cents per m³</u> 0.7258	<u>cents per m³</u> 0.7258
<u>GAS SUPPLY CHARGES:</u>				
Commodity Transportation charge	4.0198	4.0911	5.2154	6.0968
Gas Commodity Charge – as per applicable rate provided in Schedule "A"				

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE

For Customers that currently have installed or will require installing telemetering equipment: \$220.00

BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES:

Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month) \$10.899

Commodity Charge for each unit of gas withdrawn from storage: (\$ per GJ) \$0.236

Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage: (\$ per GJ) \$0.594

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

UNBUNDLED STORAGE SERVICE CHARGES:

Storage Space Charge: \$0.031

Applied to Contracted Maximum Storage Balance: (\$ per GJ per Month) \$0.031

Fuel Ratio: \$0.631%

Applied to all gas injected and withdrawn from storage: (%) \$0.631%

Commodity Charge: \$0.013

Applied to all gas injected and withdrawn from storage: (\$ per GJ) \$0.013

UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:

Fuel Ratio: 1.05%

Applied to all gas injected and withdrawn from storage: (%) 1.05%

Commodity Charge: \$0.065

Applied to all gas injected and withdrawn from storage: (\$ per GJ) \$0.065

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$2.823 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES:

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	<u>Fort Frances</u> 201	<u>Western</u> 101	<u>Northern</u> 301	<u>Eastern</u> 601
<u>Delivery service to Storage Facilities (1)</u>				
Demand Charge (\$/GJ/month)	N/A	N/A	\$9.351	\$0.935
Commodity (\$/GJ)	N/A	N/A	\$0.062	\$0.017
<u>Redelivery Service from Storage Facilities</u>				
Demand Charge (\$/GJ/month)	\$3.763	\$3.763	\$3.763	\$10.313
Commodity (\$/GJ)	\$0.046	\$0.046	\$0.046	\$0.076

Notes:

1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault Ste. Marie Delivery Area (SSMDA).
2. Daily Firm injection and Withdrawal Rights shall be pursuant to the storage contract.
3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a Customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service: \$10.00

THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the Customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the Customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



LATE PAYMENT CHARGE

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All Customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a Customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.



Gas Supply Charges

(A) Availability:

Available to customers in Union's Southern Delivery Zone.

(B) Applicability:

To all sales customers served under rates M2, M4, M5A, M6A, M7, M9, M10 and storage and transportation customers taking supplemental services under rates T1 and T3.

(C) Rates:

cents / m³

Utility Sales

Commodity and Fuel	31.9425 (2)
Transportation	3.5739
Total Gas Supply Commodity Charge	35.5164

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract 5.4317

Monthly Minimum Gas Supply Commodity Charge/day

M6A Seasonal Contract \$89.29

Storage and Transportation Supplemental Services - Rate T1 & T3

\$/GJ

Monthly demand charges:

Firm gas supply service	28.840
Firm backstop gas	5.246

Commodity charges:

Gas supply	9.551
Backstop gas	12.308
Reasonable Efforts Backstop Gas	12.305
Supplemental Inventory	Note (1)
Supplemental Gas Sales Service (cents / m ³)	49.4082
Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	3.160
Delivery Commitment Credit (DCC) for all obligated deliveries	(0.045)
Discretionary Gas Supply Service (DGSS)	Note (3)

Note:

- (1) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Inclusive of Prospective Recoveries as laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.2481 cents/ m³.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: October 1, 2005
O.E.B. Order # EB-2005-0462

Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To residential and non-contract commercial and industrial customers.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

a) Monthly Charge \$ 14.00

b) Delivery Charge (1)

First	1 400 m ³	5.7335¢ per m ³
Next	4 600 m ³	4.1186¢ per m ³
Next	124 000 m ³	2.9265¢ per m ³
Next	270 000 m ³	2.1909¢ per m ³
All Over	400 000 m ³	2.0470¢ per m ³

c) Storage Charge (if applicable) 0.9544¢ per m³

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Note (1) During the period of July 1, 2005 to December 31, 2005, an additional credit of (0.6480) ¢ per m³ will apply to all volumes delivered.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

(E) Delayed Payment

When payment of the monthly bill has not been made in full, 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 6.6879¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883



FIRM INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m³ and 140 870 m³.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge			
First	8 450 m ³ of daily contracted demand		46.9922¢ per m ³
Next	19 700 m ³ of daily contracted demand		17.5809¢ per m ³
All Over	28 150 m ³ of daily contracted demand		13.8932¢ per m ³
(ii) A Monthly Delivery Commodity Charge			
First	422 250 m ³ delivered per month		0.8210¢ per m ³
Next	volume equal to 15 days use of daily contracted demand		0.8210¢ per m ³
	For remainder of volumes delivered in the month		0.4179¢ per m ³

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

2. Overrun Charge

Authorized overrun gas is available provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 103% of contracted daily demand. Authorized overrun will be available April 1 through October 31 and will be paid for at a Delivery Rate of 2.3659¢ per m³ and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³ for all volumes purchased.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 6.6879¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" ¢ per m³ for all gas supply volumes purchased.

3. Minimum Annual Charge

In each contract year, the customer shall purchase from Union or pay for a minimum volume of gas or transportation services equivalent to 146 days use of contracted demand. Overrun gas volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 1.0691¢ per m³ and, if applicable a gas supply commodity charge provided in Schedule "A".

In the event that the contract period exceeds one year the annual minimum volume will be prorated for any part year.



(D) Delayed Payment

When payment of the monthly bill has not been made in full, 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems for all volumes. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m³ and 140 870 m³ inclusive.

(C) **Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. **Interruptible Service**

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

a) (i) **Monthly Delivery Commodity Charge**

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m³</u>
4 800 m ³ ≤ CD < 17 000 m ³	1.8497¢ per m ³
17 000 m ³ ≤ CD < 30 000 m ³	1.7198¢ per m ³
30 000 m ³ ≤ CD < 50 000 m ³	1.6515¢ per m ³
50 000 m ³ ≤ CD < 70 000 m ³	1.6036¢ per m ³
70 000 m ³ ≤ CD < 100 000 m ³	1.5693¢ per m ³
100 000 m ³ ≤ CD ≤ 140 870 m ³	1.5356¢ per m ³

(ii) **Days Use of Interruptible Contract Demand**

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.053¢ per m ³
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m ³

(iii) **Gas Supply Charge (if applicable)**

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

(iv) **Monthly Charge** \$500 per month



2. In each contract year, the customer shall take delivery from Union or in any event pay for if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 700 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 2.0978¢ per m³, and if applicable, a gas supply charge provided in Schedule "A".

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 6.6879¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

4. Non-Interruptible Service

Union may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by Union and the customer.

- a) The monthly demand charge for firm daily deliveries will be 25.5770¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at Union's firm rates net of a monthly demand charge of 25.5770¢ per m³ of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



SEASONAL INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a season or seasons only that specifies a daily demand between 4 800 m³ and 140 870 m³ inclusive.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. The price of all gas delivered by Union pursuant to any contract, contract amendment or contract renewal shall be a Delivery Commodity Charge of 1.3569¢ per m³ and, if applicable.

Gas Supply Charge (if applicable).

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

2. A minimum monthly bill will apply equal to a daily charge of \$26.38 for delivery and, if applicable, a minimum charge provided in Schedule "A" for gas supply times the number of days in which gas is taken. For each April 1 to October 31 contract period, the customer shall take delivery from Union or in any event pay for a minimum volume of gas transportation services which will not be less than 400 000 m³.

3. Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 6.6879¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.



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(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

October 1, 2005
O.E.B. ORDER # EB-2005-0462

Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



**SPECIAL LARGE VOLUME
INDUSTRIAL AND COMMERCIAL CONTRACT RATE**

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 140 870 m³, and a qualifying annual volume of at least 28 327 840 m³; and
- b) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. Bills will be rendered monthly and shall be the total of:

(i) A Monthly Demand Charge

A negotiated Monthly Demand Charge of up to 24.8644¢ per m³ for each m³ of daily contracted firm demand.

(ii) A Monthly Delivery Commodity Charge

(1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.3229¢ per m³ for each m³.

(2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 2.6585¢ per m³.

(3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 2.4144¢ per m³.

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

(iv) Overrun Gas

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M2 rate in effect at the time the overrun occurs, plus, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³ for all the gas supply volumes purchased.



2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges, the matters to be considered include:
 - a) The volume of gas for which the customer is willing to contract,
 - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
3. In each contract year, the customer shall take delivery from Union, or in any event, pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition of 1.6803¢ per m³ and the total gas supply charge for utility sales provided in Schedule "A" per m³, if applicable.
5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.



LARGE WHOLESALE SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a distributor who enters into a contract to purchase and/or receive delivery of a firm supply of gas for distribution to its customers and who agrees to take or pay for an annual quantity of at least two million cubic metres.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. (i) A Monthly Demand Charge of 18.6884¢ per m³ of established daily demand determined in accordance with the service contract, such demand charge to be computed on a calendar month basis and a prorata charge to be made for the fraction of a calendar month which will occur if the day of first regular delivery does not fall on the first day of a month,
- (ii) A Delivery Commodity Charge of 0.4623¢ per m³ for gas delivered and, if applicable,
- (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Overrun Charge

Authorized:

For all quantities of any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged 1.0767¢ per m³. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged 36.0¢ per m³.



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(G) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

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Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



SMALL WHOLESALE SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a non-contract distributor who purchases and/or receives delivery of a firm supply of gas for distribution only to its own customers.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher or lower than the identified rates.

1. A Delivery Commodity Charge of 3.0954¢ per m³ for gas delivered and, if applicable,
2. Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.
The applicable rates are provided in Schedule "A".

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. This gas shall be paid for at the rate of 6.6879¢ per m³ for the delivery and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³ for all gas supply volumes purchased.

(G) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

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Chatham, Ontario

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STORAGE AND TRANSPORTATION RATES
FOR CONTRACT CARRIAGE CUSTOMERS

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a Customer

- a) whose combined firm and interruptible service minimum annual transportation of natural gas is 5 000 000 m³ or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) **Rates**

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space: Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.966			
Customer provides deliverability Inventory (4)	\$1.023			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.023			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.023			



STORAGE SERVICE (CONT'D):

	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/GJ
e) Withdrawal Commodity: Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.056	0.631%	\$0.004
f) Injection Commodity: Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.056	0.631%	\$0.004
g) Short Term Storage / Balancing Service Maximum		\$3.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union. Storage and withdrawal rights are for the exclusive purpose of meeting the requirements of the specific locations included in each contract.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



TRANSPORTATION CHARGES:

	Demand Charge Rate/m ³ /mo	Commodity Charge Rate/m ³	For Customers Providing Their Own Compressor Fuel	
			Fuel Ratio	Commodity Charge Rate/m ³
a) Annual Firm Transportation Demand: Applied to the Firm Daily Contract Demand				
First 140,870 m ³ per month	16.9379			
All over 140,870 m ³ per month	12.2359			
b) Firm Transportation Commodity: Paid on all firm quantities redelivered to the Customer's Point(s) of Consumption				
First 2,360,653 m ³ per month		0.3379	0.584%	0.1564
All over 2,360,653 m ³ per month		0.2826	0.584%	0.1011
c) Interruptible Transportation Commodity: Paid on all interruptible quantities redelivered to the Customer's Point(s) of Consumption				
Maximum		2.6585¢	0.584%	2.6032¢

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the interruptible transportation quantities,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
4. Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

SUPPLEMENTAL CHARGES:

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year.



OVERRUN SERVICE:

1. Annual Storage Space:

Authorized:

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion. Storage Space Overrun equal to the Customer's firm deliveries from TCPL: less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$1.776 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

2. Injection, Withdrawals and Transportation:

Authorized:

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	Union Providing Fuel	For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service	
	Firm or Interruptible Service	Fuel Ratio	Commodity Charge
Storage Injections:	\$0.155/GJ	1.05%	\$0.069/GJ
Storage Withdrawals	\$0.155/GJ	1.05%	\$0.069/GJ
Transportation	0.8947¢/m ³	0.584%	0.7133 ¢/m ³

Unauthorized:

For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged 6.6879¢ per m³ or \$1.776 per GJ, as appropriate.



3. Storage / Balancing Service

Authorized:

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	<u>Firm Service Rate/GJ</u>
Space	\$0.937
Injection / Withdrawal Maximum	\$3.000

OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 800
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2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



**STORAGE AND TRANSPORTATION RATES
FOR CONTRACT CARRIAGE CUSTOMERS**

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Distributor:

- a) whose minimum annual transportation of natural gas is 700 000 m³ or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for distribution to its customers; and
- c) who has meters with electronic recording at each Point of Redelivery; and
- d) for whom Union has determined transportation and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	For Customers Providing Their Own Compressor Fuel	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Storage Space: Applied to contracted Maximum Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory	\$1.966			
Customer provides deliverability Inventory (4)	\$1.023			
c) Incremental Firm Injection Right: Applied to the contracted Maximum Incremental Firm Injection Right	\$1.023			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum Annual Interruptible Withdrawal Right	\$1.023			



	Demand Charge Rate/GJ/mo	Commodity Charge Rate/GJ	Fuel Ratio	Commodity Charge Rate/GJ
e) Withdrawal Commodity: Paid on all quantities withdrawn From storage up to the Maximum Daily Storage withdrawal Quantity		\$0.056	0.631%	\$0.004
f) Injection Commodity: Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.056	0.631%	\$0.004
g) Short Term Storage / Balancing Service Maximum		\$3.000		

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual firm Injection Rights will be charged at the Incremental Firm Injection Right.
3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
4. Deliverability Inventory being defined as 20% of annual storage space.
5. Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for this service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



TRANSPORTATION CHARGES:

	Demand Charge <u>Rate/m³/mo</u>	Commodity Charge <u>Rate/m³</u>	<u>For Customers Providing Their Own Compressor Fuel</u>	
			<u>Fuel Ratio</u>	<u>Commodity Charge Rate/m³</u>
a) Annual Firm Transportation Demand: (1) Applied to the Firm Daily Contract Demand	14.8021¢			
b) Firm Transportation Commodity: Paid on all firm quantities redelivered to the Customer's Point(s) of Redelivery		0.2547¢	0.584%	0.0733¢

Notes:

- (1) All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.

SUPPLEMENTAL CHARGES:

Rates for supplemental services are provided in Schedule "A".

Notes:

- 1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

OVERRUN SERVICE:

1. Annual Storage Space:

Authorized:

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$1.776 per GJ applied to the greatest excess for each occurrence.

If on any Day, the gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



2. Injection, Withdrawals and Transportation:

Authorized:

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	Union Providing Fuel	For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service	
	Firm or Interruptible Service	Fuel Ratio	Commodity Charge
Storage Injections:	\$0.155/GJ	1.05%	\$0.069/GJ
Storage Withdrawals	\$0.155/GJ	1.05%	\$0.069/GJ
Transportation	0.7413¢/m ³	0.584%	0.5599 ¢/m ³

Unauthorized:

For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged 36.0¢ per m³ or \$9.539 per GJ, as appropriate.

3. Short Term Storage Services

Authorized:

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service Rate/GJ
Space	\$0.937
Injection Maximum	\$3.000



OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of redelivery a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$ 15,083
NRG	\$ 1,417
Six Nations	\$ 250

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

- 3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



BUNDLED DIRECT PURCHASE CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a Receipt Contract or Gas Purchase Contract for delivery and/or sale of gas to Union.

(C) Rates

	<u>Demand Charge Rate/GJ/month</u>	<u>Commodity Charges/Credits Rate/GJ</u>
a) Transportation by Union: For gas delivered to Union at any point other than the Ontario Point(s) of Receipt, Union will charge a customer all approved tolls and charges, incurred by Union to transport the gas to the Ontario Point(s) of Receipt		
b) Delivery Commitment Credit ("DCC"): For all obligated deliveries		(\$0.045)
c) FST Downstream Differential: For all FST quantities delivered		\$0.000
d) Firm Backstop Gas: Applied to the contracted Firm Backstop Gas Supply Service	\$5.246	
Backstop Gas Commodity Charge: On all quantities supplied by Union to the Ontario Point(s) of Receipt		\$12.308
e) Reasonable Efforts Backstop Gas: Paid on all quantities of gas supplied by Union to the Customer's Point(s) of Consumption		\$12.305
f) Banked Gas Purchase: T-service		Note (1)
g) Failure to Deliver: Applied to all quantities not delivered to Union in the event the customer's supply fails		\$3.160
h) Short Term Storage / Balancing Service (2) Maximum		\$3.000
i) Discretionary Gas Supply Service ("DGSS")		Note (3)



Notes:

- (1) The charge for banked gas purchases shall be the higher of the daily spot cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for short term storage services, the matters that are to be considered include:

 - i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities, and
 - iv) Competition
- (3) Discretionary Gas Supply Service price reflects the "back-to-back" price plus gas supply administration charge.

Effective

October 1, 2005
O.E.B. ORDER # EB-2005-0462

Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



STORAGE RATES FOR
UNBUNDLED CUSTOMERS

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a Customer, or an agent, who is authorized to service residential and non-contract commercial and industrial end-users paying for the Monthly Fixed Charge and Delivery charge under Rate M2:

- a) who enters into an Unbundled Service Contract with Union for the storage of Gas for use at facilities located within Union's gas franchise area;
- b) who contracts for Standard Peaking Service (SPS) with Union unless the Customer can demonstrate that it has a replacement to the deliverability available in the SPS physically tied into Union's system and an OEB approved rate to provide the SPS replacement service;
- c) who accepts daily estimates of consumption at Points of Consumption as prepared by Union so that they may nominate an equivalent amount from storage, upstream transportation, or Ontario Producers authorized to sell to third parties;
- d) who nominates injections and withdrawals from storage and deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined storage capacity is available; and
- f) who accepts a monthly bill as prepared by Union.

(C) **Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.022		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		0.631%	\$0.013
ii) Standard Peaking Service (SPS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.103		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		1.05%	\$0.013



STORAGE SERVICE (CONT'D)

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
iii) Supplemental Service:			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.929		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.929		
c) Short Term Storage / Balancing Service - Maximum			\$3.000

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities,
 - iv) Competition, and
 - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.



OVERRUN SERVICE:

1. Injection and Withdrawal:

Authorized:

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.05%	\$0.044
Withdrawal	1.05%	\$0.044

The Authorized Overrun rate is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$1.776 per GJ.

OTHER SERVICES & CHARGES:

- Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

October 1, 2005
O.E.B. ORDER # EB-2005-0462

Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



**STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS**

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To an interruptible industrial and commercial customer:

- a) whose daily contracted demand is between 4 800 m³ and 140 870 m³ inclusive;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.022		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		0.631%	\$0.013
ii) Supplemental Service:			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.929		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.929		
c) Short Term Storage / Balancing Service - Maximum			\$3.000



STORAGE SERVICE (CONT'D)

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities,
 - iv) Competition, and
 - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE:

1. Interruptible Service

The price of all gas delivered by the Company pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

a) (i) Monthly Delivery Commodity Charge

<u>Daily Contracted Demand Level (CD)</u>	<u>Price per m³</u>
4 800 m ³ ≤ CD < 17 000 m ³	1.4745¢ per m ³
17 000 m ³ ≤ CD < 30 000 m ³	1.3446¢ per m ³
30 000 m ³ ≤ CD < 50 000 m ³	1.2763¢ per m ³
50 000 m ³ ≤ CD < 70 000 m ³	1.2284¢ per m ³
70 000 m ³ ≤ CD < 100 000 m ³	1.1941¢ per m ³
100 000 m ³ ≤ CD ≤ 140 870 m ³	1.1604¢ per m ³

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.053¢ per m ³ minimum
For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of	.00212¢ per m ³ minimum

(iv) Monthly Charge \$500 per month



DELIVERY SERVICE (CONT'D)

- 2. In each contract year, the customer shall take delivery from the Company or in any event pay for if available and not accepted by the customer, a minimum volume of gas or delivery services as specified in the contract between the parties and which will not be less than 700 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery charge of 1.4745¢ per m³.

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

3. Non-Interruptible Service

The Company may agree, at its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by the Company and the customer.

- a) The monthly demand charge for firm daily deliveries will be 21.4790¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at the Company's firm rates net of a monthly demand charge of 21.4790¢ per m³ of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

OVERRUN SERVICE:

1. Injection and Withdrawal:

Authorized:

	Fuel Ratio	Commodity Charge Rate/GJ
Injection	1.05%	\$0.044
Withdrawal	1.05%	\$0.044

The Authorized Overrun rate is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$1.776 per GJ.



OVERRUN SERVICE (CONT'D)

2. Delivery:

Authorized:

Overrun Delivery Service is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Unauthorized:

Unauthorized Delivery Overrun Service taken in a month shall be paid for at the rate of 6.6879¢ per m³.

OTHER SERVICES & CHARGES:

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

2. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

October 1, 2005
O.E.B. ORDER # EB-2005-0462

Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS

(A) **Availability**

Available to customers in Union's Southern Delivery Zone.

(B) **Applicability**

To a Customer:

- a) whose combined firm and interruptible service minimum annual delivery of natural gas is 5 000 000 m³ or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily, or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined delivery and/or storage capacity is available; and
- f) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's property will be used, irrespective of the number of meters installed.

(C) **Rates**

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.022		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		0.631%	\$0.013
ii) Supplemental Service:			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.929		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.929		
c) Short Term Storage / Balancing Service - Maximum			\$3.000



STORAGE SERVICE (CONT'D)

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities,
 - iv) Competition, and
 - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE:

	<u>Demand Charge</u> <u>Rate/GJ/mo</u>	<u>Fuel</u> <u>Ratio</u>	<u>Commodity Charge</u> <u>Rate/GJ</u>
a) Annual Firm Delivery Demand:			
Applied to the Firm Daily Contracted Demand			
First 140,870 m ³ per month	16.9379¢		
All over 140,870 m ³ per month	12.2359¢		
b) Firm Delivery Commodity:			
Paid on all firm volumes redelivered to the			
Customer's Point(s) of Consumption			
First 2,360,653 m ³ per month		0.584%	0.1564
All over 2,360,653 m ³ per month		0.584%	0.1011
c) Interruptible Delivery Commodity:			
Paid on all interruptible volumes redelivered to the			
Customer's Point of Consumption – Maximum		0.584%	2.6032¢



DELIVERY SERVICE (CONT'D)

Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.
2. In negotiating the rate to be charged for the delivery of gas under interruptible Delivery, the matters that are to be considered include:
 - a) The amount of the Interruptible Delivery for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible Delivery volumes,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
3. In each contract year, Customer shall pay for a Minimum Interruptible Delivery Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.

OVERRUN SERVICE:

1. Injection and Withdrawal:

Authorized:

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.05%	\$0.044
Withdrawal	1.05%	\$0.044

The Authorized Overrun rate is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$1.776 per GJ.



OVERRUN SERVICE (CONT'D)

2. Delivery:

Authorized:

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Delivery	.584%	.7133¢

Unauthorized:

For all volumes on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged a rate of 6.6879¢ per m³.

OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge	\$1 800 per month
----------------	-------------------

2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective	October 1, 2005	
	O.E.B. ORDER # EB-2005-0462	Chatham, Ontario

Supersedes EB-2005-0290 Rate Schedule effective July 1, 2005.



**STORAGE AND DELIVERY RATES
FOR UNBUNDLED CUSTOMERS**

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Distributor:

- a) whose minimum annual delivery of natural gas is 700 000 m³ or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily, or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher or lower than the identified rates.

STORAGE SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
i) Standard Storage Service (SSS):			
a) Combined Storage Space & Deliverability: Applied to contracted Maximum Storage Space	\$0.022		
b) Injection Commodity:		0.631%	\$0.013
c) Withdrawal Commodity:		0.631%	\$0.013
ii) Supplemental Service:			
a) Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.929		
b) Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.929		
c) Short Term Storage / Balancing Service - Maximum			\$3.000



STORAGE SERVICE (CONT'D)

Notes:

1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
4. Short Term Storage / Balancing service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
 - ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
 - iii) Utilization of facilities,
 - iv) Competition, and
 - v) Term.
5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE:

	<u>Demand Charge Rate/GJ/mo</u>	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
a) Annual Firm Delivery Demand: (1) Applied to the Firm Daily Contracted Demand	14.8021¢		
b) Firm Delivery Commodity: Paid on all firm volumes redelivered to the Customer's Point(s) of Consumption		0.584%	0.0733¢

Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.



OVERRUN SERVICE:

1. Injection and Withdrawal:

Authorized:

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Injection	1.05%	\$0.044
Withdrawal	1.05%	\$0.044

The Authorized Overrun rate is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

If at any time, the Customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$1.776 per GJ.

2. Delivery:

Authorized:

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	<u>Fuel Ratio</u>	<u>Commodity Charge Rate/GJ</u>
Delivery	0.584%	0.5599¢

Unauthorized:

For all volumes on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged 36.0¢ per m³ or \$9.539 per GJ, as appropriate.

OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied to each specific customer as follows:

	<u>Monthly Charge</u>
City of Kitchener	\$15 083
NRG	\$ 1 417
Six Nations	\$ 250

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.



OTHER SERVICES AND CHARGES (CONT'D)

2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. **Nomination Variances**

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

APPENDIX "C" TO
DECISION AND ORDER
BOARD FILE No. EB-2005-0462
DATED SEPTEMBER 14, 2005

UNION GAS LIMITED
Infranchise Customers
Summary of Average Interruptible Rate Changes
Effective October 1, 2005

Line No.	Particulars	Monthly Charge	Delivery Commodity Charge	Gas Supply Commodity Increase	Gas Supply Seasonal Transportation Increase/ (Decrease)		Gas Supply Transportation Increase
		(Decrease)	(Decrease)	(Decrease)	Summer	Winter	(Decrease)
		(a)	(b)	(c)	(d)	(e)	(f)
	Rate 16 (cents/m ³)						
1	Fort Frances			2.6976	0.0300	(0.0700)	
2	Western Zone			2.7578	0.0300	(0.1400)	
3	Northern Zone			2.8319	-0.0300	(0.2200)	
4	Eastern Zone			2.8860	0.0300	(0.2800)	
	Rate 25 (cents/m ³)						
5	Fort Frances						
6	Western Zone						
7	Northern Zone						
8	Eastern Zone						
	M5A (cents / m ³)						
9	Interruptible		0.0024	2.8978			(0.4482)
	M7 (cents / m ³)						
10	Interruptible		0.0143	2.8978			(0.4482)
11	Seasonal		0.0143	2.8978			(0.4482)
	T1-Interruptible (cents / m ³)						
12	Transportation-Union provides fuel						
13	Transportation-provides own fuel						

APPENDIX "D" TO
DECISION AND ORDER
BOARD FILE No. EB-2005-0462
DATED SEPTEMBER 14, 2005

Important Information About Your Rates
October 2005
Rate 01

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total increase will amount to about \$59 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.6976 cents per cubic metre to 29.6294 cents. Of this 2.6976 cents increase, 4.1168 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4192 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most residential customers, the increase in the gas commodity rate will amount to about \$70 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The transportation rate has decreased by 0.3403 cents per cubic metre to 1.7209 cents. For most residential customers, the decrease in the transportation rate will amount to about \$9 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Storage Costs

The storage rate has decreased by 0.0666 cents per cubic metre to 1.8501 cents. For most residential customers, the decrease in the storage rate will amount to about \$2 per year depending on the amount of natural gas used.

The table below shows the approved rates and estimated effects on your bill.

Fort Frances Zone – Rate 201

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	26.9318¢	2.6976¢	29.6294¢	\$70
Transportation to Union Gas (cents/m ³)	2.0612¢	(0.3403¢)	1.7209¢	(\$9)
Storage (cents/m ³)	1.9167¢	(0.0666¢)	1.8501¢	(\$2)
Delivery to You (cents/m ³)				
First 100 m ³	8.5338¢	--	8.5338¢	\$0
Next 200 m ³	7.8967¢	--	7.8967¢	
Next 200 m ³	7.4626¢	--	7.4626¢	
Next 500 m ³	7.0892¢	--	7.0892¢	
All over 1,000 m ³	3.8858¢	--	3.8858¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				\$59

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Fort Frances -- Sales]

**Important Information About Your Rates
October 2005
Rate 01**

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total decrease will amount to about \$11 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The transportation rate has decreased by 0.3403 cents per cubic metre to 1.7209 cents. For most residential customers, the decrease in the transportation rate will amount to about \$9 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Storage Costs

The storage rate has decreased by 0.0666 cents per cubic metre to 1.8501 cents. For most residential customers, the decrease in the storage rate will amount to about \$2 per year depending on the amount of natural gas used.

The table below shows the approved rates and estimated effects on your bill.

**Fort Frances Zone –
Rate 201 Direct Purchase**

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)	2.0612¢	(0.3403¢)	1.7209¢	(\$9)
Storage (cents/m ³)	1.9167¢	(0.0666¢)	1.8501¢	(\$2)
Delivery to You (cents/m ³)				
First 100 m ³	8.5338¢	--	8.5338¢	\$0
Next 200 m ³	7.8967¢	--	7.8967¢	
Next 200 m ³	7.4626¢	--	7.4626¢	
Next 500 m ³	7.0892¢	--	7.0892¢	
All over 1,000 m ³	3.8858¢	--	3.8858¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				(\$11)

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Fort Frances—Direct Purchase]

Important Information About Your Rates
October 2005
Rate 01

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total increase will amount to about \$60 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.7578 cents per cubic metre to 29.9686 cents. Of this 2.7578 cents increase, 4.1770 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4192 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most residential customers, the increase in the gas commodity rate will amount to about \$72 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The transportation rate has decreased by 0.3781 cents per cubic metre to 1.7555 cents. For most residential customers, the decrease in the transportation rate will amount to about \$10 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Storage Costs

The storage rate has decreased by 0.0666 cents per cubic metre to 1.9253 cents. For most residential customers, the decrease in the storage rate will amount to about \$2 per year depending on the amount of natural gas used.

The table below shows the approved rates and estimated effects on your bill.

Northwestern Zone – Rate 101

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	27.2108¢	2.7578¢	29.9686¢	\$72
Transportation to Union Gas (cents/m ³)	2.1336¢	(0.3781¢)	1.7555¢	(\$10)
Storage (cents/m ³)	1.9919¢	(0.0666¢)	1.9253¢	(\$2)
Delivery to You (cents/m ³)				
First 100 m ³	8.5338¢	--	8.5338¢	\$0
Next 200 m ³	7.8967¢	--	7.8967¢	
Next 200 m ³	7.4626¢	--	7.4626¢	
Next 500 m ³	7.0892¢	--	7.0892¢	
All over 1,000 m ³	6.8416¢	--	6.8416¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				\$60

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Northwestern -- Sales]

Important Information About Your Rates
October 2005
Rate 01

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total decrease will amount to about \$12 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The transportation rate has decreased by 0.3781 cents per cubic metre to 1.7555 cents. For most residential customers, the decrease in the transportation rate will amount to about \$10 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Storage Costs

The storage rate has decreased by 0.0666 cents per cubic metre to 1.9253 cents. For most residential customers, the decrease in the storage rate will amount to about \$2 per year depending on the amount of natural gas used.

The table below shows the approved rates and estimated effects on your bill.

**Northwestern Zone –
Rate 101 Direct Purchase**

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)	2.1336¢	(0.3781¢)	1.7555¢	(\$10)
Storage (cents/m ³)	1.9919¢	(0.0666¢)	1.9253¢	(\$2)
Delivery to You (cents/m ³)				
First 100 m ³	8.5338¢	--	8.5338¢	\$0
Next 200 m ³	7.8967¢	--	7.8967¢	
Next 200 m ³	7.4626¢	--	7.4626¢	
Next 500 m ³	7.0892¢	--	7.0892¢	
All over 1,000 m ³	6.8416¢	--	6.8416¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				(\$12)

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Northwestern—Direct Purchase]

Important Information About Your Rates
October 2005
Rate 01

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total increase will amount to about \$61 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.8319 cents per cubic metre to 30.4320 cents. Of this 2.8319 cents increase, 4.2511 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4192 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most residential customers, the increase in the gas commodity rate will amount to about \$74 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The transportation rate has decreased by 0.4335 cents per cubic metre to 2.3966 cents. For most residential customers, the decrease in the transportation rate will amount to about \$11 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Storage Costs

The storage rate has decreased by 0.0666 cents per cubic metre to 2.3774 cents. For most residential customers, the decrease in the storage rate will amount to about \$2 per year depending on the amount of natural gas used.

The table below shows the approved rates and estimated effects on your bill.

Northern Zone – Rate 301

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	27.6001¢	2.8319¢	30.4320¢	\$74
Transportation to Union Gas (cents/m ³)	2.8301¢	(0.4335¢)	2.3966¢	(\$11)
Storage (cents/m ³)	2.4440¢	(0.0666¢)	2.3774¢	(\$2)
Delivery to You (cents/m ³)				
First 100 m ³	8.5338¢	--	8.5338¢	\$0
Next 200 m ³	7.8967¢	--	7.8967¢	
Next 200 m ³	7.4626¢	--	7.4626¢	
Next 500 m ³	7.0892¢	--	7.0892¢	
All over 1,000 m ³	6.8416¢	--	6.8416¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				\$61

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Northern -- Sales]

Important Information About Your Rates
October 2005
Rate 01

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total decrease will amount to about \$13 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The transportation rate has decreased by 0.4335 cents per cubic metre to 2.3966 cents. For most residential customers, the decrease in the transportation rate will amount to about \$11 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Storage Costs

The storage rate has decreased by 0.0666 cents per cubic metre to 2.3774 cents. For most residential customers, the decrease in the storage rate will amount to about \$2 per year depending on the amount of natural gas used.

The table below shows the approved rates and estimated effects on your bill.

**Northern Zone –
Rate 301 Direct Purchase**

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)	2.8301¢	(0.4335¢)	2.3966¢	(\$11)
Storage (cents/m ³)	2.4440¢	(0.0666¢)	2.3774¢	(\$2)
Delivery to You (cents/m ³)				
First 100 m ³	8.5338¢	--	8.5338¢	\$0
Next 200 m ³	7.8967¢	--	7.8967¢	
Next 200 m ³	7.4626¢	--	7.4626¢	
Next 500 m ³	7.0892¢	--	7.0892¢	
All over 1,000 m ³	6.8416¢	--	6.8416¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				(\$13)

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Northern—Direct Purchase]

Important Information About Your Rates
October 2005
Rate 01

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total increase will amount to about \$61 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.8860 cents per cubic metre to 30.8091 cents. Of this 2.8860 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4192 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most residential customers, the increase in the gas commodity rate will amount to about \$75 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The transportation rate has decreased by 0.4700 cents per cubic metre to 2.8987 cents. For most residential customers, the decrease in the transportation rate will amount to about \$12 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Storage Costs

The storage rate has decreased by 0.0666 cents per cubic metre to 2.7642 cents. For most residential customers, the decrease in the storage rate will amount to about \$2 per year depending on the amount of natural gas used.

The table below shows the approved rates and estimated effects on your bill.

Eastern Zone – Rate 601

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	27.9231¢	2.8860¢	30.8091¢	\$75
Transportation to Union Gas (cents/m ³)	3.3687¢	(0.4700¢)	2.8987¢	(\$12)
Storage (cents/m ³)	2.8308¢	(0.0666¢)	2.7642¢	(\$2)
Delivery to You (cents/m ³)				
First 100 m ³	8.5338¢	--	8.5338¢	\$0
Next 200 m ³	7.8967¢	--	7.8967¢	
Next 200 m ³	7.4626¢	--	7.4626¢	
Next 500 m ³	7.0892¢	--	7.0892¢	
All over 1,000 m ³	6.8416¢	--	6.8416¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				\$61

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Eastern -- Sales]

Important Information About Your Rates
October 2005
Rate 01

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total decrease will amount to about \$14 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The transportation rate has decreased by 0.4700 cents per cubic metre to 2.8987 cents. For most residential customers, the decrease in the transportation rate will amount to about \$12 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Storage Costs

The storage rate has decreased by 0.0666 cents per cubic metre to 2.7642 cents. For most residential customers, the decrease in the storage rate will amount to about \$2 per year depending on the amount of natural gas used.

The table below shows the approved rates and estimated effects on your bill.

**Eastern Zone –
Rate 601 Direct Purchase**

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)	3.3687¢	(0.4700¢)	2.8987¢	(\$12)
Storage (cents/m ³)	2.8308¢	(0.0666¢)	2.7642¢	(\$2)
Delivery to You (cents/m ³)				
First 100 m ³	8.5338¢	--	8.5338¢	\$0
Next 200 m ³	7.8967¢	--	7.8967¢	
Next 200 m ³	7.4626¢	--	7.4626¢	
Next 500 m ³	7.0892¢	--	7.0892¢	
All over 1,000 m ³	6.8416¢	--	6.8416¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				(\$14)

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Eastern—Direct Purchase]

Important Information About Your Rates
October 2005
Rate 10

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total increase will amount to about \$2,152 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.6976 cents per cubic metre to 29.6294 cents. Of this 2.6976 cents increase, 4.1168 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4192 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most commercial/industrial customers, the increase in the gas commodity rate will amount to about \$2,509 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The transportation rate has decreased by 0.3298 cents per cubic metre to 1.7009 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$307 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Storage Costs

The storage rate has decreased by 0.0536 cents per cubic metre to 1.1409 cents. For most commercial/industrial customers, the decrease in the storage rate will amount to about \$50 per year depending on the amount of natural gas used. You will see the new rate on the "**Storage**" line in your bill.

The table below shows the approved rates and estimated effects on your bill.

Fort Frances Zone – Rate 210

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	26.9318¢	2.6976¢	29.6294¢	\$2,509
Transportation to Union Gas (cents/m ³)	2.0307¢	(0.3298¢)	1.7009¢	(\$307)
Storage (cents/m ³)	1.1945¢	(0.0536¢)	1.1409¢	(\$50)
Delivery to You (cents/m ³)				
First 1,000 m ³	6.2931¢	--	6.2931¢	\$0
Next 9,000 m ³	4.8498¢	--	4.8498¢	
Next 20,000 m ³	4.0288¢	--	4.0288¢	
Next 70,000 m ³	3.4779¢	--	3.4779¢	
All over 100,000 m ³	1.4700¢	--	1.4700¢	
Monthly Charge	\$70.00	--	\$70.00	\$0
Total Annualized Increase or (Decrease)				\$2,152

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Fort Frances -- Sales]

Important Information About Your Rates
October 2005
Rate 10

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total decrease will amount to about \$357 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The transportation rate has decreased by 0.3298 cents per cubic metre to 1.7009 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$307 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Storage Costs

The storage rate has decreased by 0.0536 cents per cubic metre to 1.1409 cents. For most commercial/industrial customers, the decrease in the storage rate will amount to about \$50 per year depending on the amount of natural gas used. You will see the new rate on the “**Storage**” line in your bill.

The table below shows the approved rates and estimated effects on your bill.

**Fort Frances Zone –
Rate 210 Direct Purchase**

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)	2.0307¢	(0.3298¢)	1.7009¢	(\$307)
Storage (cents/m ³)	1.1945¢	(0.0536¢)	1.1409¢	(\$50)
Delivery to You (cents/m ³)				
First 1,000 m ³	6.2931¢	--	6.2931¢	\$0
Next 9,000 m ³	4.8498¢	--	4.8498¢	
Next 20,000 m ³	4.0288¢	--	4.0288¢	
Next 70,000 m ³	3.4779¢	--	3.4779¢	
All over 100,000 m ³	1.4700¢	--	1.4700¢	
Monthly Charge	\$70.00	--	\$70.00	\$0
Total Annualized Increase or (Decrease)				(\$357)

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Fort Frances—Direct Purchase]

Important Information About Your Rates
October 2005
Rate 10

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total decrease will amount to about \$392 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The transportation rate has decreased by 0.3676 cents per cubic metre to 1.7355 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$342 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Storage Costs

The storage rate has decreased by 0.0536 cents per cubic metre to 1.2161 cents. For most commercial/industrial customers, the decrease in the storage rate will amount to about \$50 per year depending on the amount of natural gas used. You will see the new rate on the “**Storage**” line in your bill.

The table below shows the approved rates and estimated effects on your bill.

**Northwestern Zone –
Rate 110 Direct Purchase**

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)	2.1031¢	(0.3676¢)	1.7355¢	(\$342)
Storage (cents/m ³)	1.2697¢	(0.0536¢)	1.2161¢	(\$50)
Delivery to You (cents/m ³)				
First 1,000 m ³	6.2931¢	--	6.2931¢	\$0
Next 9,000 m ³	4.8498¢	--	4.8498¢	
Next 20,000 m ³	4.0288¢	--	4.0288¢	
Next 70,000 m ³	3.4779¢	--	3.4779¢	
All over 100,000 m ³	1.4700¢	--	1.4700¢	
Monthly Charge	\$70.00	--	\$70.00	\$0
Total Annualized Increase or (Decrease)				(\$392)

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Northwestern—Direct Purchase]

Important Information About Your Rates
October 2005
Rate 10

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total increase will amount to about \$2,173 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.7578 cents per cubic metre to 29.9686 cents. Of this 2.7578 cents increase, 4.1770 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4192 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most commercial/industrial customers, the increase in the gas commodity rate will amount to about \$2,565 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The transportation rate has decreased by 0.3676 cents per cubic metre to 1.7355 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$342 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Storage Costs

The storage rate has decreased by 0.0536 cents per cubic metre to 1.2161 cents. For most commercial/industrial customers, the decrease in the storage rate will amount to about \$50 per year depending on the amount of natural gas used. You will see the new rate on the "**Storage**" line in your bill.

The table below shows the approved rates and estimated effects on your bill.

Northwestern Zone – Rate 110

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	27.2108¢	2.7578¢	29.9686¢	\$2,565
Transportation to Union Gas (cents/m ³)	2.1031¢	(0.3676¢)	1.7355¢	(\$342)
Storage (cents/m ³)	1.2697¢	(0.0536¢)	1.2161¢	(\$50)
Delivery to You (cents/m ³)				
First 1,000 m ³	6.2931¢	--	6.2931¢	\$0
Next 9,000 m ³	4.8498¢	--	4.8498¢	
Next 20,000 m ³	4.0288¢	--	4.0288¢	
Next 70,000 m ³	3.4779¢	--	3.4779¢	
All over 100,000 m ³	1.4700¢	--	1.4700¢	
Monthly Charge	\$70.00	--	\$70.00	\$0
Total Annualized Increase or (Decrease)				\$2,173

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

Important Information About Your Rates
October 2005
Rate 10

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total increase will amount to about \$2,191 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.8319 cents per cubic metre to 30.4320 cents. Of this 2.8319 cents increase, 4.2511 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4192 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most commercial/industrial customers, the increase in the gas commodity rate will amount to about \$2,634 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The transportation rate has decreased by 0.4230 cents per cubic metre to 2.3766 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$393 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Storage Costs

The storage rate has decreased by 0.0536 cents per cubic metre to 1.662 cents. For most commercial/industrial customers, the decrease in the storage rate will amount to about \$50 per year depending on the amount of natural gas used. You will see the new rate on the "**Storage**" line in your bill.

The table below shows the approved rates and estimated effects on your bill.

Northern Zone – Rate 310

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	27.6001¢	2.8319¢	30.4320¢	\$2,634
Transportation to Union Gas (cents/m ³)	2.7996¢	(0.4230¢)	2.3766¢	(\$393)
Storage (cents/m ³)	1.7218¢	(0.0536¢)	1.6682¢	(\$50)
Delivery to You (cents/m ³)				
First 1,000 m ³	6.2931¢	--	6.2931¢	\$0
Next 9,000 m ³	4.8498¢	--	4.8498¢	
Next 20,000 m ³	4.0288¢	--	4.0288¢	
Next 70,000 m ³	3.4779¢	--	3.4779¢	
All over 100,000 m ³	1.4700¢	--	1.4700¢	
Monthly Charge	\$70.00	--	\$70.00	\$0
Total Annualized Increase or (Decrease)				\$2,191

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Northern -- Sales]

**Important Information About Your Rates
October 2005
Rate 10**

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total decrease will amount to about \$443 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The transportation rate has decreased by 0.4230 cents per cubic metre to 2.3766 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$393 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Storage Costs

The storage rate has decreased by 0.0536 cents per cubic metre to 1.6682 cents. For most commercial/industrial customers, the decrease in the storage rate will amount to about \$50 per year depending on the amount of natural gas used. You will see the new rate on the “**Storage**” line in your bill.

The table below shows the approved rates and estimated effects on your bill.

**Northern Zone –
Rate 610 Direct Purchase**

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)	2.7996¢	(0.4230¢)	2.3766¢	(\$393)
Storage (cents/m ³)	1.7218¢	(0.0536¢)	1.6682¢	(\$50)
Delivery to You (cents/m ³)				
First 1,000 m ³	6.2931¢	--	6.2931¢	\$0
Next 9,000 m ³	4.8498¢	--	4.8498¢	
Next 20,000 m ³	4.0288¢	--	4.0288¢	
Next 70,000 m ³	3.4779¢	--	3.4779¢	
All over 100,000 m ³	1.4700¢	--	1.4700¢	
Monthly Charge	\$70.00	--	\$70.00	\$0
Total Annualized Increase or (Decrease)				(\$443)

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Northern—Direct Purchase]

Important Information About Your Rates
October 2005
Rate 10

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total increase will amount to about \$2,207 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.8860 cents per cubic metre to 30.8091 cents. Of this 2.8860 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4192 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most commercial/industrial customers, the increase in the gas commodity rate will amount to about \$2,684 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The transportation rate has decreased by 0.4595 cents per cubic metre to 2.8787 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$427 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Storage Costs

The storage rate has decreased by 0.0536 cents per cubic metre to 2.0550 cents. For most commercial/industrial customers, the decrease in the storage rate will amount to about \$50 per year depending on the amount of natural gas used. You will see the new rate on the "**Storage**" line in your bill.

The table below shows the approved rates and estimated effects on your bill.

Eastern Zone – Rate 610

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	27.9231¢	2.8860¢	30.8091¢	\$2,684
Transportation to Union Gas (cents/m ³)	3.3382¢	(0.4595¢)	2.8787¢	(\$427)
Storage (cents/m ³)	2.1086¢	(0.0536¢)	2.0550¢	(\$50)
Delivery to You (cents/m ³)				
First 1,000 m ³	6.2931¢	--	6.2931¢	\$0
Next 9,000 m ³	4.8498¢	--	4.8498¢	
Next 20,000 m ³	4.0288¢	--	4.0288¢	
Next 70,000 m ³	3.4779¢	--	3.4779¢	
All over 100,000 m ³	1.4700¢	--	1.4700¢	
Monthly Charge	\$70.00	--	\$70.00	\$0
Total Annualized Increase or (Decrease)				\$2,207

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Eastern -- Sales]

**Important Information About Your Rates
October 2005
Rate 10**

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total decrease will amount to about \$477 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The transportation rate has decreased by 0.4595 cents per cubic metre to 2.8787 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$427 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Storage Costs

The storage rate has decreased by 0.0536 cents per cubic metre to 2.0550 cents. For most commercial/industrial customers, the decrease in the storage rate will amount to about \$50 per year depending on the amount of natural gas used. You will see the new rate on the “**Storage**” line in your bill.

The table below shows the approved rates and estimated effects on your bill.

**Eastern Zone –
Rate 610 Direct Purchase**

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)	3.3382¢	(0.4595¢)	2.8787¢	(\$427)
Storage (cents/m ³)	2.1086¢	(0.0536¢)	2.0550¢	(\$50)
Delivery to You (cents/m ³)				\$0
First 1,000 m ³	6.2931¢	--	6.2931¢	
Next 9,000 m ³	4.8498¢	--	4.8498¢	
Next 20,000 m ³	4.0288¢	--	4.0288¢	
Next 70,000 m ³	3.4779¢	--	3.4779¢	
All over 100,000 m ³	1.4700¢	--	1.4700¢	
Monthly Charge	\$70.00	--	\$70.00	\$0
Total Annualized Increase or (Decrease)				(\$477)

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

[Eastern—Direct Purchase]

Important Information About Your Rates
October 2005
M2 Residential

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total increase will amount to about \$63 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.8978 cents per cubic metre to 31.9425 cents. Of this 2.8978 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4074 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most residential customers, the increase in the gas commodity rate will amount to about \$75 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The cost to transport natural gas to Ontario has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents. For most residential customers, the decrease in the transportation rate will amount to about \$12 per year depending on the amount of natural gas used. You will see this new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Delivery Costs

The delivery rate has decreased by 0.0060 cents per cubic metre to 5.0855 cents. For most residential customers, the decrease in the delivery rate will amount to less than \$1 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Delivery to You**" line in your bill.

The table below shows the approved rates and estimated effects on your bill.

Residential – Rate M2

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	29.0447¢	2.8978¢	31.9425¢	\$75
Transportation to Union Gas (cents/m ³)	4.0221¢	(0.4482¢)	3.5739¢	(\$12)
Storage (cents/m ³)	0.9544¢	--	0.9544¢	\$0
Delivery to You (cents/m ³)				
First 1,400 m ³	5.0915¢	(0.0060¢)	5.0855¢	\$0
Next 4,600 m ³	3.4766¢	(0.0060¢)	3.4706¢	
Next 124,000 m ³	2.2845¢	(0.0060¢)	2.2785¢	
Next 270,000 m ³	1.5489¢	(0.0060¢)	1.5429¢	
All over 400,000 m ³	1.4050¢	(0.0060¢)	1.3990¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				\$63

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

(M2 Residential—Sales)

Important Information About Your Rates
October 2005
M2 Residential

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most residential customers, the total decrease will amount to about \$12 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The cost to transport natural gas to Ontario has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents. For most residential customers, the decrease in the transportation rate will amount to about \$12 per year depending on the amount of natural gas used. You will see this new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Delivery Costs

The delivery rate has decreased by 0.0060 cents per cubic metre to 5.0855 cents. For most residential customers, the decrease in the delivery rate will amount to less than \$1 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Delivery to You**” line in your bill.

The table below shows the approved rates and estimated effects on your bill.

Residential - M2 Direct Purchase

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill	
	Previous Rate	Change	New Rate		
Transportation to Union Gas (cents/m ³)*	4.0221¢	(0.4482¢)	3.5739¢	(\$12)	
Storage (cents/m ³)	0.9544¢	--	0.9544¢	\$0	
Delivery to You (cents/m ³)				\$0	
First	1,400 m ³	5.0915¢	(0.0060¢)		5.0855¢
Next	4,600 m ³	3.4766¢	(0.0060¢)		3.4706¢
Next	124,000 m ³	2.2845¢	(0.0060¢)		2.2785¢
Next	270,000 m ³	1.5489¢	(0.0060¢)		1.5429¢
All over	400,000 m ³	1.4050¢	(0.0060¢)	1.3990¢	
Monthly Charge		\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				(\$12)	

**Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas's changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.*

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

(M2 Residential—Direct Purchase)

Important Information About Your Rates
October 2005
M2 Commercial/Industrial

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total increase will amount to about \$415 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Gas Supply Costs

The gas commodity rate has increased by 2.8978 cents per cubic metre to 31.9425 cents. Of this 2.8978 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4074 cents per cubic metre reflects a decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

For most commercial/industrial customers, the increase in the gas commodity rate will amount to about \$492 per year depending on the amount of natural gas used. You will see the new rate on the "**Gas**" line in your bill.

Transportation Costs

The cost to transport natural gas to Ontario has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$76 per year depending on the amount of natural gas used. You will see this new rate reflected on the "**Transportation to Union Gas**" line in your bill.

Delivery Costs

The delivery rate has decreased by 0.0060 cents per cubic metre to 5.0855 cents. For most commercial/industrial customers, the decrease in the delivery rate will amount to about \$1 per year depending on the amount of natural gas used. You will see the new rate reflected on the "**Delivery to You**" line in your bill.

The table below shows the approved rates and estimated effects on your bill.

Commercial/Industrial – Rate M2

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Gas Commodity Rate (cents/m ³)	29.0447¢	2.8978¢	31.9425¢	\$492
Transportation to Union Gas (cents/m ³)	4.0221¢	(0.4482¢)	3.5739¢	(\$76)
Storage (cents/m ³)	0.9544¢	--	0.9544¢	\$0
Delivery to You (cents/m ³)				
First 1,400 m ³	5.0915¢	(0.0060¢)	5.0855¢	(\$1)
Next 4,600 m ³	3.4766¢	(0.0060¢)	3.4706¢	
Next 124,000 m ³	2.2845¢	(0.0060¢)	2.2785¢	
Next 270,000 m ³	1.5489¢	(0.0060¢)	1.5429¢	
All over 400,000 m ³	1.4050¢	(0.0060¢)	1.3990¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				\$415

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

(M2 Commercial/Industrial—Sales)

Important Information About Your Rates
October 2005
M2 Commercial/Industrial

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers effective October 1, 2005. For most commercial/industrial customers, the total decrease will amount to about \$77 per year depending on the amount of gas used. The enclosed bill uses the new approved rates.

Transportation Costs

The cost to transport natural gas to Ontario has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents. For most commercial/industrial customers, the decrease in the transportation rate will amount to about \$76 per year depending on the amount of natural gas used. You will see this new rate reflected on the “**Transportation to Union Gas**” line in your bill.

Delivery Costs

The delivery rate has decreased by 0.0060 cents per cubic metre to 5.0855 cents. For most commercial/industrial customers, the decrease in the delivery rate will amount to about \$1 per year depending on the amount of natural gas used. You will see the new rate reflected on the “**Delivery to You**” line in your bill.

The table below shows the approved rates and estimated effects on your bill.

Commercial/Industrial – Rate M2 Direct Purchase

Rate Description	Per Cubic Metre			Annual Increase/(Decrease) in the Bill
	Previous Rate	Change	New Rate	
Transportation to Union Gas (cents/m ³)*	4.0221¢	(0.4482¢)	3.5739¢	(\$76)
Storage (cents/m ³)	0.9544¢	--	0.9544¢	\$0
Delivery to You (cents/m ³)				(\$1)
First 1,400 m ³	5.0915¢	(0.0060¢)	5.0855¢	
Next 4,600 m ³	3.4766¢	(0.0060¢)	3.4706¢	
Next 124,000 m ³	2.2845¢	(0.0060¢)	2.2785¢	
Next 270,000 m ³	1.5489¢	(0.0060¢)	1.5429¢	
All over 400,000 m ³	1.4050¢	(0.0060¢)	1.3990¢	
Monthly Charge	\$14.00	--	\$14.00	\$0
Total Annualized Increase or (Decrease)				(\$77)

**Depending on the terms of your retail energy marketer contract, you may or may not be affected by Union Gas’s changes to transportation rates. Please contact your retail energy marketer directly at the phone number that appears on your bill if you have questions.*

Questions?

If you have any questions about these rate changes, please call the Union Gas Customer Care phone number listed on your bill, or visit our website at www.uniongas.com.

(M2 Commercial/Industrial—Direct Purchase)

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate M4** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Delivery

A review of the gas costs to ensure reliable natural gas service to your business during the year results in a decrease in the delivery commodity rate by 0.0012 cents per cubic metre.

Transportation

The cost to transport natural gas to Ontario, **if applicable to your service**, has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents per cubic metre.

Gas Supply

The gas commodity charge, **if applicable to your service**, has increased by 2.8978 cents per cubic metre to 31.9425 cents. Of this 2.8978 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4074 cents per cubic metre reflects the decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate M4 + Appendix A (Rate M4) + [rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate M5A** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Delivery

A review of the gas costs to ensure reliable natural gas service to your business during the year results in an increase in the interruptible delivery commodity rate by 0.0024 cents per cubic metre.

Transportation

The cost to transport natural gas to Ontario, **if applicable to your service**, has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents per cubic metre.

Gas Supply

The gas commodity charge, **if applicable to your service**, has increased by 2.8978 cents per cubic metre to 31.9425 cents. Of this 2.8978 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4074 cents per cubic metre reflects the decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate M5A + Appendix A (Rate M5A) + Appendix C +[rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate M6A** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Transportation

The cost to transport natural gas to Ontario, **if applicable to your service**, has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents per cubic metre.

Gas Supply

The gas commodity charge, **if applicable to your service**, has increased by 2.8978 cents per cubic metre to 31.9425 cents. Of this 2.8978 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4074 cents per cubic metre reflects the decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate M6A + Appendix A (Rate M6A) + [rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate M7** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Delivery

A review of the gas costs to ensure reliable natural gas service to your business during the year results in an increase in the delivery commodity rate by 0.0143 cents per cubic metre.

Transportation

The cost to transport natural gas to Ontario, **if applicable to your service**, has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents per cubic metre.

Gas Supply

The gas commodity charge, **if applicable to your service**, has increased by 2.8978 cents per cubic metre to 31.9425 cents. Of this 2.8978 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4074 cents per cubic metre reflects the decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

[Rate M7 + Appendix A \(Rate M7\) + Appendix C + rate schedule attached](#)

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate M9** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Delivery

A review of the gas costs to ensure reliable natural gas service to your business during the year results in a decrease in the delivery commodity rate by 0.0019 cents per cubic metre.

Transportation

The cost to transport natural gas to Ontario, **if applicable to your service**, has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents per cubic metre.

Gas Supply

The gas commodity charge, **if applicable to your service**, has increased by 2.8978 cents per cubic metre to 31.9425 cents. Of this 2.8978 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4074 cents per cubic metre reflects the decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate M9 + Appendix A (Rate M9) + [rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate M10** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Transportation

The cost to transport natural gas to Ontario, **if applicable to your service**, has changed, resulting in a decrease in the transportation rate by 0.4482 cents per cubic metre to 3.5739 cents per cubic metre

Gas Supply

The gas commodity charge, **if applicable to your service**, has increased by 2.8978 cents per cubic metre to 31.9425 cents. Of this 2.8978 cents increase, 4.3052 cents per cubic metre reflects the increase in Union Gas's forecast cost to purchase natural gas for the next 12 months, and 1.4074 cents per cubic metre reflects the decrease related to the difference between the projected cost of natural gas that Union Gas expects to pay and the amounts that Union Gas expects to recover through its current gas commodity rate over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments.

Union Gas does not earn income on the sale of the natural gas commodity. The price we pay for the gas commodity is passed on directly to customers with no profit included.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate M10 + Appendix A (Rate M10) + [rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate T1** will be applied to bills starting October 1, 2005. Changes to supplemental service rates reflect changes in gas supply costs. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate T1 + Appendix A (Rate T1) + [rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate T3** will be applied to bills starting October 1, 2005. Changes to supplemental service rates reflect changes in gas supply costs. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate T3 + Appendix A (Rate T3)
[rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate R1** will be applied to bills starting October 1, 2005. Approved rates reflect changes in gas supply costs. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

[Rate R1 \[rate schedule attached\]](#)

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate 16** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Gas Supply

New rates, **if applicable to your service**, reflect an increase in Union Gas's forecast cost to purchase natural gas for the next 12 months and the difference between the projected costs that Union Gas expects to pay and the amounts that Union Gas expects to recover through rates over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments. The changes by zone are detailed on the attached appendix.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

[Appendix A \(Rate 16\) + Appendix C](#)

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate 20** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Gas Supply

New rates, **if applicable to your service**, reflect an increase in Union Gas's forecast cost to purchase natural gas for the next 12 months and the difference between the projected costs that Union Gas expects to pay and the amounts that Union Gas expects to recover through rates over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments. The changes by zone are detailed on the attached appendix.

Transportation

Changes in the gas transportation rate, **if applicable to your service**, reflect the changes in the forecast costs to provide transportation service effective October 1, 2005.

Bundled T Storage Service

The storage demand charge, **which applies to bundled-T storage service customers only**, decreases by \$0.416/GJ to \$10.899/GJ effective October 1, 2005. The net \$0.416/GJ decrease includes prospective credits of \$0.586/GJ in the new rate and reflects the expiry of the October 1, 2004 credit rider of \$0.170/GJ.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate 20 + Appendix A (Rate 20)
[rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

October 2005

The Ontario Energy Board has approved changes to the rates Union Gas charges its customers. New rates for **Rate 100** will be applied to bills starting October 1, 2005. Your new rates are shown on the accompanying rate schedule. Changes in the rate levels are detailed in the attached appendix.

Gas Supply

New rates, **if applicable to your service**, reflect an increase in Union Gas's forecast cost to purchase natural gas for the next 12 months and the difference between the projected costs that Union Gas expects to pay and the amounts that Union Gas expects to recover through rates over the next 12 months. Adjusting your gas rate in this way ensures that you are billed at a rate that more closely reflects the market price of natural gas and avoids large out-of-period adjustments. The changes by zone are detailed on the attached appendix.

Transportation

Changes in the gas transportation rate, **if applicable to your service**, reflect the changes in the forecast costs to provide transportation service effective October 1, 2005.

Bundled T Storage Service

The storage demand charge, **which applies to bundled-T storage service customers only**, decreases by \$0.416/GJ to \$10.899/GJ effective October 1, 2005. The net \$0.416/GJ decrease includes prospective credits of \$0.586/GJ in the new rate and reflects the expiry of the October 1, 2004 credit rider of \$0.170/GJ.

Questions?

We appreciate and thank you for your business. If you have any questions about the rate change or adjustment, please call your account representative. Our staff will be pleased to answer your questions.

Rate 100 + Appendix A (Rate 100)
[rate schedule attached]