

Smart Grid Working Group Meeting 1

March 1, 2011

Agenda

9:30 - 9:45	Welcome and introductions	Board Staff
9:45 – 10:00	Logistics	Board Staff
10:00 – 10:10	Review of meeting agenda	Board staff
10:10 – 10:45	Purpose of the Smart Grid Working Group	Board Staff
10:45 – 11:00	BREAK	
11:00 – 12:15	Roundtable	All
12:15 – 1:00	LUNCH	
1:00 – 2:30	Review and discussion of staff Issues Paper questions	All
2:30 - 2:45	BREAK	
2:45 – 4:00	Continued discussion of staff Issues Paper questions	All
4:00-4:15	Identify topics for subsequent meetings	
4:15 – 4:45	Review of day and overview of next meeting	Board staff

The Board's Role

- GEGEA established new objective for the Board "to facilitate the implementation of the smart grid in Ontario"
- Minister's Directive established specific policy objectives of smart grid
- Board is required to provide guidance to licensed distributors and transmitters and other regulated entities whose fees and expenditures are reviewed by the Board
- For distributors and transmitters, specifically, Board must provide guidance on the preparation of Smart Grid Plans and the criteria that the Board will use to evaluate them
- In addition the Board is directed to undertake a consultation on the development of a regional or otherwise co-ordinated approach

Role of the SGWG

- To provide technical advice to Board staff in order to assist staff in developing guidance to industry with respect to smart grid implementation
- This advice is to assist staff in preparing a staff discussion paper that will be used in a subsequent broader consultation
- After this broad consultation staff will draft a report to the Board for its consideration
- The Board may then issue guidance documents

What does the industry need to know about smart grid planning?

What is not smart grid? What is the difference between smart grid investments and "good utility practice" in electricity distribution system investments?

How should the Board address privacy and cyber-security in the context of the smart grid?

What are the best ways for increased customer control to support smart grid objectives?

What type of smart grid investments ensure that systems are flexible to be able to respond to future developments?

What level of detail should distributors be required to provide in support of an economic case for their proposals?

- Is the following an appropriate list of benefits of the smart grid? Are there other benefits?
 - Increased Efficiency of Power Delivery
 - Reduced Operations and Maintenance Costs
 - Improved System Security
 - Integration of Renewable Energy and Distributed Resources
 - Enhanced Business Consumer Service

What is the demarcation point for the development of smart grid by distributors and transmitters? How should the guidance deal with "behind the meter" solutions?

What roles should Ontario utilities and the Board play, respectively, in relation to international efforts to establish smart grid standards?

Are important issues omitted?

Are unimportant issues identified?

Are the questions focused too narrowly?

Are there other questions that should be posed?

Next Steps. . .

- March 15 policy objectives
- March 29 customer control
- April 12 power system flexibility
- April 27 adaptive infrastructure
- May 10 carryovers and finalization of advice of the SGWG

Next Meeting – March 15

- Focus on the Directive's Policy Objectives
 - Special emphasis on (iii) co-ordination
- A complete agenda will be provided in advance

- Soliciting ideas and volunteers to present on specific topics (?)
 - Contact Board staff