

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416-481-1967
Facsimile: 416-440-7656
Toll free: 1-888-632-6273

**Commission de l'énergie
de l'Ontario**
C.P. 2319
27^e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone: 416-481-1967
Télécopieur: 416-440-7656
Numéro sans frais: 1-888-632-6273



BY WEB POSTING

October 3, 2017

**To: All Rate Regulated Electricity Distributors
All Interested Parties**

**Re: Approved Supplementary Price and Structure for Electricity Pricing Pilot
Board File No.: EB-2016-0201**

On November 16, 2015, the Ontario Energy Board (OEB) issued its [Regulated Price Plan Roadmap](#) setting out a multi-year plan to redesign the RPP to better respond to policy objectives, improve system efficiency and give greater customer control. A key element of the Roadmap is the implementation of electricity pricing pilots to test alternative pricing structures. The OEB invited electricity distributors to participate in the development and implementation of priority price pilots, in accordance with the [Guidelines for Pilot Projects on RPP Pricing](#) issued on July 18, 2016.

As stated in the Guidelines, the OEB has responsibility for approving the structure of each pilot as well as the electricity prices used in each pilot. The OEB approved six pilot structures and price plans on August 24, 2017. Following consultation with London Hydro, one of three utilities so far approved by the OEB to conduct an RPP pilot, the OEB has approved an additional structure and price, the details of which are described in Appendix A. The new quick ramping CPP plan is similar in structure to the original Quick-Ramping Critical Peak Pricing (CPP) pilot approved in August but has been modified to better match the specifics of the load control technology and program design being implemented in London Hydro's RPP pilot project. The design of the new Alternative Quick-Ramping CPP pilot follows the same price-setting methodology used for the originally approved pilots as described in the OEB's [Approved Prices and Structures for Electricity Pricing Pilots](#) issued in August.

Sincerely,

Original signed by

Kirsten Walli
Board Secretary

Appendix A**Approved Pilot Structure and Price**

This Appendix supplements Appendix A of the OEB's [Approved Prices and Structures for Electricity Pricing Pilots, issued August 24, 2017](#).

The structure of the new pilot price plan and associated prices that has been approved by the OEB is set out below. Note that, for the sake of brevity, the term “weekdays” refers only to weekdays that are not holidays¹ and the term “weekends” refers to weekends and holidays.

G. Alternative Quick-Ramping Critical Peak Pricing

- Discounted off-peak rate
- 36 Quick-Ramping CPP events, each one hour in duration
- Participants equipped with load control devices to respond to Quick-Ramping CPP events

Price Period	Summer Hours (May through Oct)	Winter Hours (Nov through April)	Price (¢/kWh)
Off-Peak	Weekdays: 12am-7am, 7pm – 12am Weekends: All day	Weekdays: 12am-7am, 7pm – 12am Weekends: All day	6.0
Mid-Peak	Weekdays: 7am – 11am and 5pm – 7pm	Weekdays: 11am – 5pm	9.5
On-Peak	Weekdays: 11am – 5pm	Weekdays: 7am – 11am and 5pm – 7pm	13.2
Quick-Ramping Critical Peak Price	On the top six system peak days in July and August, and the top three system peak days in June and September: highest demand hour between 4pm-8pm	On the top six system peak days in January and February, and the top three system peak days in December and March: highest demand hour between 4pm-8pm	59.6

¹ Days that are considered holidays for pilot pricing purposes are the same as those that are considered holidays for the purposes of the application of RPP time-of-use prices; namely: New Year's Day, Family Day, Good Friday, Christmas Day, Boxing Day, Victoria Day, Canada Day, Civic Holiday, Labour Day, and Thanksgiving Day. When any such holiday falls on a weekend (Saturday or Sunday), the next weekday following (that is not also a holiday) is to be treated as the holiday.