

Appendix "A"

RP-2002-0002
EB-2002-0269

May 1, 2002

ONTARIO ENERGY BOARD


Paul B. Pudge
Board Secretary

Toronto Hydro - Electric System Limited
Interim Schedule of Rates and Charges
 Effective May 1, 2002

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Time Periods for Application of Transmission Network Charges

Peak: 0700 to 1900 hours (local time) Monday to Friday inclusive, except for public holidays including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto) Labour Day, Thanksgiving Day, Christmas Day and Boxing Day.

Off Peak: All Other Hours.

RESIDENTIAL

Standard:

Monthly Service Charge	(per 30days)	\$14.03
Distribution Volumetric Rate	(per kWh)	\$0.0134
Transmission Rate	(per kWh)	\$0.0104

GENERAL SERVICE < 50 KW

Standard:

Monthly Service Charge	(per 30days)	\$18.59
Distribution Volumetric Rate	(per kWh)	\$0.0181
Transmission Rate	(per kWh)	\$0.0105

GENERAL SERVICE > 50 KW [Greater than 50 kW and up to 1,000 kW]

Non-Interval Meters:

Monthly Service Charge	(per 30days)	\$29.69
Distribution Volumetric Rate	(per Max kVA / 30 days)	\$5.06
Transmission Rate	(per Max kW / 30 days)	\$4.00
Transformer Ownership Allow.	(per Max kVA / 30 days)	\$0.62

Interval Meters:

Monthly Service Charge	(per 30days)	\$29.61
Distribution Volumetric Rate	(per Max kVA / 30 days)	\$5.15
Transmission Rate		
- Network	(per Max kW / 30 days)	\$2.27
- Connection	(per Max kW / 30 days)	\$1.80
Transformer Ownership Allow.	(per Max kVA / 30 days)	\$0.62

GENERAL SERVICE > 1000 kW [Greater than 1000 kW & up to 5000 kW]

Interval Meters:

Monthly Service Charge	(per 30days)	\$815.60
Distribution Volumetric Rate	(per Max kVA / 30 days)	\$4.23
Transmission Rate		
- Network	(per Max kW / 30 days)	\$2.40
- Connection	(per Max kW / 30 days)	\$1.86
Transformer Ownership Allow.	(per Max kVA / 30 days)	\$0.62

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LARGE USE [Greater than 5000 kW]

Interval Meters:

Monthly Service Charge	(per 30days)	\$3,142.32
Distribution Volumetric Rate	(per Max kVA / 30 days)	\$3.59
Transmission Rate		
- Network	(per Max kW / 30 days)	\$2.50
- Connection	(per Max kW / 30 days)	\$1.89
Transformer Ownership Allow.	(per Max kVA / 30 days)	\$0.62

STREET LIGHTING

Monthly Service Charge	(per connection / 30 days)	\$0.30
Distribution Volumetric Rate	(per kVA / 30 days)	\$3.43
Transmission Rate		
- Network	(per Max kW / 30 days)	\$2.75
- Connection	(per Max kW / 30 days)	\$2.14

COGENERATION BACKUP: GENERAL SERVICE

For any customer with demand less than 5,000 kW and local generation.

Etobicoke Office:

Standby Facility Charge - per kW/month for reserved capacity

Customer owned transformer	(per kW)	\$1.00
Utility owned transformer	(per kW)	\$1.60

North York Office:

Standby Facility Charge - applicable to the difference between the greater of the contracted demand or the maximum demand in the previous eleven months, and the billing demand for the current month.

Customer owned transformer	(per kW)	\$1.00
Utility owned transformer	(per kW)	\$1.60

Toronto Office:

Standby Facility Charge - applicable to the firm demand above contract demand and should not exceed the manufacturer's rated output of the generator

(per kW) \$1.34

York Office:

Standby Facility Charge for capacity reserved (per kW) \$3.36
 (includes York Office's share @ \$1.10/kW)

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COGENERATION BACKUP: LARGE USE SERVICE

For any customer with demand greater than 5,000 kW and local generation.

North York Office:

Monthly Service Charge	(per month)	\$2,000.00
Standby Facility Charge	(per kW)	\$1.00

Toronto Office:

Same as Toronto Office General Service Cogeneration Backup

Standby Facility Charge - applicable to the firm demand above contract demand and should not exceed the manufacturer's rated output of the generator	(per kW)	\$1.34
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UN-METERED SCATTERED LOADS

(e.g. Telephone Booths, Sentinel Lights, Bill Boards, Crosswalks and Traffic Lights)

Administration and Processing	(per customer / 30 days)	\$2.85
Distribution Service Charge	(per connection / 30 days)	\$0.29
Distribution Volumetric Rate	(per kWh)	\$0.0179
Transmission Rate	(per kWh)	\$0.0105

The above rates per kWh are applied to the rated loads multiplied by the monthly hours' use.

SPECIFIC SERVICE CHARGES

Customer Administration:

New Account Setup	\$8.80
Arrears Certificate	\$15.00
Dispute Involvement Charge	\$10.00

Non-Payment of Account:

Late Penalty (Overdue Account	(per month)	1.50%
Account Interest Charge) on unpaid balance	(per annum)	19.56%

Returned Cheque - Actual Bank Charges plus	\$15.00
Collection of Account Charge	\$9.00

Disconnect/Reconnect Charges (non payment of account)	
During Regular Hours	\$20.00
After Hours	\$50.00

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SPECIFIC SERVICE CHARGES [continued from previous page]

Billing Related:

Special Meter Reading	\$10.00
Duplicate invoices for previous billing	\$2.00
Micro fiche and other historical data record	\$3.00

Miscellaneous:

Service Calls:

-Visits to customer premises for service beyond the meter Plus Materials	\$25.00
-Timer Control for Water Heater (per month)	\$2.90

Wholesale Market Service Rate	(per kWh)	\$0.0052
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STANDARD SUPPLY SERVICE ("SSS") RATES

Residential

Administration Charge	(per 30 days)	\$0.25
SSS Rate (Fixed Reference Price)	(per kWh)	\$0.043

General Service

Administration Charge	(per 30 days)	\$0.25
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For a customer with a monthly peak demand of 50 kW or less and annual energy consumption equal to or below 150,000 kWh:

SSS Rate (Fixed Reference Price)	(per kWh)	\$0.043
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For a customer with a monthly peak demand of greater than 50 kW or annual energy consumption of greater than 150,000 kWh:

SSS Rate (Non-interval meter) (Calculated in accordance with the Retail Settlement Code)	(per kWh)	Weighted Average Hourly Spot Market Price
SSS Rate (Interval meter)	(per kWh)	Spot Market Price

Un-metered Scattered Loads

Administration Charge	(per connection)	\$0.25
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For 50 kW or less and annual energy consumption equal to or below 150,000 kWh:

SSS Rate (Fixed Reference Price)	(per kWh)	\$0.043
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For greater than 50 kW or annual energy consumption of greater than 150,000 kWh:

SSS Rate (Non-interval meter) (Calculated in accordance with the Retail Settlement Code)	(per kWh)	Weighted Average Hourly Spot Market Price
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Street Lighting

Administration Charge	(per connection)	\$0.25
SSS Rate (Non-interval meter)	(per kWh)	Spot Market Price

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UNMETERED WATER HEATER SERVICE

Unmetered Water Heater Estimated Consumption

(NOTE: With the opening of the electricity market, flat rate water heaters will be discontinued. Instead, unmetered water heater services will be billed based on estimated kWh usage by tank size and element size).

Element Size <u>Bottom</u>	<u>Top</u>	Tank Size <u>Gallons</u>	Estimated kWh <u>per 30 days</u>
400	400	30	154
500	500	30	192
600	600	30	230
700	700	30	257
800	800	40	285
900	900	40	313
1000	1000	40	341
1000	2000	40	363
1000	3000	40	363
1000	3000	60	407
1250	1250	60	427
1500	1500	60	512
1500	2000	60	544
1500	3000	60	544
1500	4500	60	544
1500	4500	80	611
2000	2000	60	544
2000	2000	80	611
2000	2000	100	611
2000	3000	60	544
2500	2500	60	544
2500	2500	80	684
2500	2500	100	684
3000	3000	40	544
3000	3000	60	544
3000	3000	80	766
3000	3000	100	766
3800	3800	60	689
2000	4500	60	725
2000	5000	60	725
2000	6000	60	725
3000	4500	60	817

Unmetered Off-Peak - 16 Hour Control - System Owned

(NOTE: With the opening of the electricity market, flat rate water heaters will be discontinued. Instead, unmetered water heater services will be billed based on estimated kWh usage by tank size and element size).

<u>Heater Element Size in kW</u>	<u>Tank Size Gallons</u>	<u>Estimated kWh per 30 days</u>
3.0/3.0	40	289
3.0/3.0	60	426
4.5/4.5	80	558
4.5/4.5	100	652

Unmetered Off-Peak - 11 Hour Control - System Owned

(NOTE: With the opening of the electricity market, flat rate water heaters will be discontinued. Instead, unmetered water heater services will be billed based on estimated kWh usage by tank size and element size).

<u>Heater Element Size in kW</u>	<u>Tank Size Gallons</u>	<u>Estimated kWh per 30 days</u>
3.0/3.0	40	321
3.0/3.0	60	472
4.5/4.5	80	621
4.5/4.5	100	724

LOSS FACTORS

Billing Determinants:

For an energy-only metered customer, the billing determinant is the customer's metered energy consumption adjusted by the Total Loss Factor as approved by the Board and set out in this Schedule of Other Regulated Rates.

For a demand customer without an interval meter, the billing determinant for both the Network Service Rate and the Line and Transformation Connection Service Rate is the customer's peak demand at any time of the month.

For an interval metered customer, the network rate will apply to an individual end-use customer's non-coincident peak demand in the month during the peak period defined as between 7 AM and 7 PM (local time) on weekdays that are not statutory holidays. The billing determinant for the Line and Transformation Connection Service Rate is the customer's peak demand at any time of the month.

LOSS FACTORS [continued from previous page]

(a) - Primary Metering Adjustment Factor	0.9900
(b) - Supply Facilities Loss Factor	1.0045
Distribution Loss Factors	
(c) - Customer less than 5,000 kW	1.0330
(d) - Customer greater than 5,000 kW	1.0141

Total Loss Factors

Secondary metered customers	
(e) - Customer less than 5,000 kW (b) x (c)	1.0376
(f) - Customer greater than 5,000 kW (b) x (d)	1.0187
Primary metered customers	
(g) - Customer less than 5,000 kW (a) x (e)	1.0272
(h) - Customer greater than 5,000 kW (a) x (f)	1.0085