March 29th 2007

Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street Suite 2700 Toronto, Ontario M4P 1E4

Re: HAWKESBURY HYDRO INC. RP-2004-0203 2006 ANNUAL REPORT CDM THIRD TRANCHE FUNDING

As directed by the Board, please find enclosed our Annual report on CDM initiatives for 2006.

Pease find enclosed:

- 1) Introduction
- 2) Evaluation of our CDM Plan
- 3) Discussion of our CDM Program
- 4) Lessons Learned
- 5) Conclusion

Respectfully Yours,

Michel Poulin Manager 613-632-6689

1) INTRODUCTION

Under RP-2004-0203, The Board is also prepared to give approval of planned conservation and demand management activities prior to these costs actually being incurred.

PROGRAM CONTENT

INDUSTRIAL CUSTOMER PROGRAM

Hawkesbury Hydro Inc. intends to give incentives to industries who will purchase energy efficient equipments identified as ENERGUIDE PRODUCT FOR INDUSTRY. Hawkesbury Hydro Inc. strongly believes that this incentive program will encourage major industries in our community to improve their energy management and consequently contribute to the reduction of electricity generation and reduce the greenhouse gases that contribute to climate change.

INTERVAL METERING

In order to respond to some initiatives from the Ontario Government, Hawkesbury Hydro Inc. would like to promote the installation of interval (smart meters). Hydro Hawkesbury Inc. strongly believe that this will help load shifting.

COMMERCIAL AND RESIDENTIAL CUSTOMER PROGRAM

Hawkesbury Hydro Inc. will honor the ENERGY STAR high efficiency product on the market.

The industrial customer program along with the commercial and residential customer program are part of our main objectives. We want our customers to benefit immediately of all incentives available to reduce their consumption and our efforts will be deployed towards the incentives to our customers.

COMMUNICATION & AWARENESS

Hawkesbury Hydro Inc. would like to play a role in energy conservation by enlightening its customers. Hawkesbury Hydro Inc. would like to offer its customers helpful tips by means of a monthly newspaper publication. (Tip of the month)

POWER SYSTEM AND LOAD STUDY

Our next program will consist of a power system and load flow analysis to determine future betterments to improve our line loss.

Hawkesbury Hydro Inc. would like to perform this study to reach the optimization of its distribution system and emergency operations, reduce generation and GHG.

Please note that Appendix A,B,C are all part of the same report. Appendix B was done for each individual program

2) EVALUATION OF THE CDM PLAN Appendix A.

3) DISCUSSION OF THE PROGRAM

Appendix B: Air conditioning

Appendix B: Appliances.

Appendix B: Clothes Washer

Appendix B: Dishwasher

Appendix B: Freezers

Appendix B: Interval (smart) Meters

Appendix B: Line Loss and Optimization Study

Appendix B: Refrigerators.

Appendix B: Programmable Thermostat

Appendix B: Water Coolers

4) LESSON LEARNED

In 2006, the continuity of our program did better that 2005. We feel that retailers did more promotion. Our goal to promote and inform the customer did go well. A line loss and optimization study was performed in order to help us reduce our high line loss %. Late in 2006 the final report from our consultant was received by the board. We will implement some of the recommendation in 2007.

5) CONCLUSION

We are satisfied with the response from our customers in 2006. We feel that the customers did benefit from our program appreciated the incentive and we also think that our program accelerated the appliance replacement in several households. As for our system optimization program, we truly believe that this study will make us more efficient. Major betterments activities will result from this report and line losses will improve.

Respectfully Yours,

Michel Poulin Manager

Appendix A - Evaluation of the CDM Plan

Highlighted boxes are to be completed manually, white boxes are linked to Appendix C and will be brought forward automatically.

	₅ Cumulative Totals Life-to- date	Total for 2006	Residential	Commercial	Institutional	Industrial	Agricultural	LDC System	₄ Smart Meters	Other #1	Other #2
Net TRC value (\$):	-\$ 53,146	-\$ 47,252	\$ (3,714)	\$-	\$-	\$ (6,000)	\$-	\$ (37,538)		\$-	\$-
Benefit to cost ratio:	0.37	0.12	0.63	0.00	0.00	0.00	0.00	0.00		0.00	0.00
Number of participants or units delivered:	123	107	101	-	-	6	-	-			
Lifecycle (kWh) Savings:	151,057	123,200	123,200	0	0	0	0	0		0	0
Report Year Total kWh saved (kWh):	9,555	8,100	8,100	0	0	0	0	0		0	0
Total peak demand saved (kW):		0	0	0	0	0	0	0		0	0
Total kWh saved as a percentage of total kWh delivered (%):	0.0088%	0.015%	0.015%	0.000%	0.000%	0.000%	0.000%	0.000%		0.000%	0.000%
Peak kW saved as a percentage of LDC peak kW load (%):		n/a	n/a	n/a	n/a	n/a	n/a	n/a		n/a	n/a
 Report Year Gross C&DM expenditures (\$): 	19433	\$ 14,172	\$ 14,172	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
2 Expenditures per KWh saved (\$/kWh):	\$ 2.03	\$ 0.12	\$ 0.12	\$ -	\$ -	\$ -	\$ -	\$-		\$-	\$ -
₃ Expenditures per KW saved (\$/kW):	n/a	\$ -	\$ -	\$-	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -

Utility discount rate (%):

1 Expenditures are reported on accrual basis.

2 Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate energy savings.

7.75

³ Expenditures include all utility program costs (direct and indirect) for all programs which primarily generate capacity savings.

4 Please report spending related to 3rd tranche of MARR funding only. TRC calculations are not required for Smart Meters. Only actual expenditures for the year need to be reported.

s Includes total for the reporting year, plus prior year, if any (for example, 2006 CDM Annual report for third tranche will include 2005 and 2004 numbers, if any.

(complete this Appendix for each program)

A. Name of the Program: ENERGYSTAR- AIR CONDITIONNING replacement

Description of the program (including intent, design, delivery, partnerships and evaluation):

Hawkesbury Hydro will remit incentive for air conditionning replacement . These products must meet EnergyStar recognition in order to be eligible for the incentive amounts.

Measure(s):

		Measure 1	Measure 2 (if applic	cable)	Measure 3 (if applicable)
	Base case technology:	Current standard for air con	ditionning		
	Efficient technology:	Energystar air conditionning	1		
	Number of participants or units				
	delivered for reporting year:	3			
	Measure life (years):	20			
	Number of Participants or units				
	delivered life to date	3			
P	TPC Poculter		Departing Ver		Life to date TDC Deputter
Б.	INC RESULS.		<u>Reporting</u> rea	lr	Life-to-date TRC Results:
Б.	¹ TRC Benefits (\$):		\$	342.26	<u>Life-to-date TRC Results:</u> 342.26
D.	¹ TRC Benefits (\$): ² TRC Costs (\$):		\$	342.26	342.26
D.	¹ TRC Benefits (\$): ² TRC Costs (\$): Utility progra	m cost (excluding incentives):	\$ \$	342.26 250.00	342.26 250
В.	¹ TRC Benefits (\$): ² TRC Costs (\$): Utility progra Incremental Meas	m cost (excluding incentives): sure Costs (Equipment Costs)	\$ \$ \$	342.26 250.00 100.00	250 100
D.	¹ TRC Benefits (\$): ² TRC Costs (\$): Utility progra Incremental Meas	m cost (excluding incentives): sure Costs (Equipment Costs) Total TRC costs:	\$ \$ \$ \$	342.26 250.00 100.00 350.00	250 250 350
D.	¹ TRC Benefits (\$): ² TRC Costs (\$): Utility progra Incremental Meas <u>Net TRC (in year CDN \$):</u>	m cost (excluding incentives): sure Costs (Equipment Costs) Total TRC costs:	\$ \$ \$ \$ \$ -\$	342.26 250.00 100.00 350.00 7.74	250 342.26 100 <u>350</u> <u>\$ 7.74</u>
D.	 ¹ TRC Benefits (\$): ² TRC Costs (\$): Utility progra Incremental Meas <u>Net TRC (in year CDN \$):</u> Benefit to Cost Ratio (TRC Benefits/ 	m cost (excluding incentives): sure Costs (Equipment Costs) Total TRC costs: /TRC Costs):	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	342.26 250.00 100.00 <u>350.00</u> 7.74 0.98	250 342.26 100 <u>\$ 7.74</u> 0.98

C. <u>Results:</u> (one or more category may apply)

Cumulative Results:

Conservation Programs:						
Demand savings (kW):		Summer				
		Winter				
					Cumulative	Cumulative
	lif	ecycle		in year	Lifecycle	Annual Savings
Energy saved (kWh):	4760		238		4760	238
Other resources saved :						
Natural Gas (m3):						
Other (specify):						
Demand Management Programs:						
Controlled load (kW)						
Energy shifted On-peak to Mid-peak	: (kWh):					
Energy shifted On-peak to Off-peak	(kWh):					
Energy shifted Mid-peak to Off-peak	: (kWh):					
<u>Demand Response Programs:</u>						
Dispatchable load (kW):						
Peak hours dispatched in year (hour	rs):					
Dewer Freder Correction Brown						
Power Factor Correction Program	<u>s:</u>					
Amount of KVar installed (KVar):						
Distribution system power factor at k	beginning of	year (%):				
Distribution system power factor at e	end of year (%):				
Line Loss Reduction Programs:						
Peak load savings (kvv).	1:5			invoor		
	1176	ecycle		in year		
Energy savings (kWh):						
Distributed Generation and Load I	Displaceme	nt Programs:				
Amount of DG installed (kW):	-	-				
Energy generated (kWh):						
Peak energy generated (kWh):						
Fuel type:						

Other Programs (specify):

Metric (specify):

D.	Actual Program Costs:		Reporting Year	Cumulative Life to Date
	Utility direct costs (\$):	Incremental capital:		
		Incremental O&M:		
		Incentive:	\$ 142.47	\$ 142.47
		Total:	\$ 142.47	\$ 142.47
	Utility indirect costs (\$):	Incremental capital:		
		Incremental O&M:		
		Total:		

E. Assumptions & Comments:



Benefits should be estimated it costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: ENERGY

ENERGYSTAR- APPLIANCES replacement

Description of the program (including intent, design, delivery, partnerships and evaluation):

Hawkesbury Hydro will remit incentive for appliance replacement . These products must meet EnergyStar recognition in order to be eligible for the incentive amounts.

Measure(s):

	Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
Base case technology:	Current standard for apliances		
Efficient technology:	Energystar appliances		
Number of participants or units			
delivered for reporting year:	3		
Measure life (years):	10		
Number of Participants or units			
delivered life to date	3		
	-		
B. TRC Results:		Reporting Year	Life-to-date TRC Results:
¹ TRC Benefits (\$):		\$ 344.25	344.25
² TRC Costs (\$):			
Utility	program cost (excluding incentives):	\$ 250.00	250
Incrementa	l Measure Costs (Equipment Costs)	\$ 200.00	200
	Total TRC costs	\$ 450.00	450
Net TRC (in vear CDN \$):		-\$ 105.75	\$ 105.75
			<u> </u>
Benefit to Cost Ratio (TRC Benefits/	TRC Costs):	\$ 0.77	0.77

C. <u>Results:</u> (one or more category may apply)

Cumulative Results:

|--|

Conservation Programs:	2				
Demand savings (kw):	Summer Winter				
	lifecycle		in year	Cumulative Lifecycle	Cumulative Annual Savings
Energy saved (kWh):	6180	618		6180	618
Other resources saved :					
Natural Gas (m3):					
Other (specify):					
Demand Management Programs:					
Controlled load (kW)					
Energy shifted On-peak to Mid-peak	((kWh):				
Energy shifted On-peak to Off-peak	(kWh):				
Energy shifted Mid-peak to Off-peak	x (kWh):				
Demand Response Programs:					
Dispatchable load (kW):					
Peak hours dispatched in year (hou	rs):				
Power Factor Correction Program	IS:				
Amount of KVar installed (KVar):					
Distribution system power factor at l	beginning of year (%):				
Distribution system power factor at e	end of year (%):				
Line Loss Reduction Programs:					
Peak load savings (kW):					
	lifecycle		in year		
Energy savings (kWh):					
Distributed Generation and Load	Displacement Programs:				
Amount of DG installed (kW):					
Energy generated (kWh):					
Peak energy generated (kWh):					
⊢uel type:					

Other Programs (specify):

Metric (specify):

D.	Actual Program Costs:		B	Reporting Year	Cum	ulative Life to Date
	Utility direct costs (\$):	Incremental capital:				
		Incremental O&M:				
		Incentive:	\$	432.27	\$	432.27
		Total:	\$	432.27	\$	432.27
	Utility indirect costs (\$):	Incremental capital:				
		Incremental O&M:				
		Total:				

E. Assumptions & Comments:



¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: ENERGYSTAR-CLOTHES WASHER replacement

Description of the program (including intent, design, delivery, partnerships and evaluation):

Hawkesbury Hydro will remit incentive for CLOTHES WASHER replacement . These products must meet EnergyStar recognition in order to be eligible for the incentive amounts.

	Measure(s):					
		Measure 1	Me	easure 2 (if applicable)	Measure 3	(if applicable)
	Base case technology:	Current standard for Clothes was	sher			
	Efficient technology:	Energystar clothes washers				
	Number of participants or units					
	delivered for reporting year:	31				
	Measure life (years):	14				
	Number of Participants or units					
	delivered life to date	31				
<u> </u>	TDC Desulter			Dementing Veen		
D. 1	TDC Demofite (ft):		¢	Reporting rear	Life-to-date	TRC Results:
2	TRC Benefits (\$):		þ	1,461.00		1552.88
2	TRC Costs (\$):					
	Utility j	program cost (excluding incentives):	\$	250.00		534.89
	Incrementa	al Measure Costs (Equipment Costs)	\$	2,790.00		2990
		Total TRC costs:	\$	3,040.00		3524.89
	Net TRC (in year CDN \$):		-\$	1,579.00	=	<u>-\$ 1,972.01</u>
	Benefit to Cost Patio (TRC Benefits)	TRC Costs):	¢	0.48		0.44
	Denenic to Cost Mailo (The Denenits)	The cosis).	Ψ	0.40		0.44
C.	Results: (one or more category may	y apply)			<u>Cumulat</u>	ive Results:
	Conservation Programs:					
	Demand savings (kW):	Summer				
	Domana davingo (KVV).	Winter				
		winer				
					Cumulative	Cumulative
		lifecyclo		in vear	Lifecycle	Annual Savings
	Enorgy sayod (kl/h):	20426	2174	ni year	2214	22206
	Other resources saved :	50750	21/4		2014	02000
	Natural Gas (m3):					

Other (specify):

Demand Management Programs:

Controlled load (kW) Energy shifted On-peak to Mid-peak (kWh): Energy shifted On-peak to Off-peak (kWh): Energy shifted Mid-peak to Off-peak (kWh):

Demand Response Programs:

Dispatchable load (kW): Peak hours dispatched in year (hours):

Power Factor Correction Programs:

Amount of KVar installed (KVar): Distribution system power factor at beginning of year (%): Distribution system power factor at end of year (%):

Peak load savings (kW): Iffecycle in year Energy savings (kWh): Distributed Generation and Load Displacement Programs: Amount of DG installed (kW): Amount of DG installed (kWh): Energy generated (kWh): Image: Comparison of Comparison		Line Loss Reduction Programs:			
Infecycle In year Energy savings (kWh):		Peak load savings (kW):	116	la con a	
Energy savings (kWh): Distributed Generation and Load Displacement Programs: Amount of DG installed (kW): Amount of DG installed (kWh): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Distributed Generation and Load Displacement Programs: Other Programs (specify): Metric (specify): D. Actual Program Costs: Utility direct costs (\$): Incremental capital: Incentive: \$ 4,486.38 Incentive: \$ 4,486.38 Utility indirect costs (\$): Incremental capital: Incernental O&M: Incremental Capital: Incremental O&M:<			lifecycle	in year	
Distributed Generation and Load Displacement Programs: Amount of DG installed (kW):		Energy savings (kWh):			
Amount of DG installed (kW): Image: Constant of DG installed (kWh): Energy generated (kWh): Peak energy generated (kWh): Peak energy generated (kWh): Image: Constant of DG installed (kWh): Fuel type: Image: Constant of DG installed (kWh): Other Programs (specify): Image: Constant of DG installed (kWh): Metric (specify): Image: Constant of DG installed (kWh): D. Actual Program Costs: Image: Constant of Consten of Constant of Constant of Constant of Con		Distributed Generation and Load	Displacement Programs:		
Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): D. Actual Program Costs: Utility direct costs (\$): Incremental capital: Incremental O&M: Incentive: Total: Utility indirect costs (\$): Incremental capital: Incremental Capital: Increment		Amount of DG installed (kW):			
Peak energy generated (kWn): Fuel type: Other Programs (specify): Metric (specify): D. Actual Program Costs: Reporting Year Cumulative Life to Date Utility direct costs (\$): Incremental capital: Incremental O&M: Actual Program Costs Reporting Year Cumulative Life to Date Utility direct costs (\$): Incremental capital: Incremental O&M: Actual Program Costs S Actual Program Costs Utility indirect costs (\$): Incremental capital: Increment		Energy generated (kWh):			
Other Programs (specify): Metric (specify): D. Actual Program Costs: Reporting Year Cumulative Life to Date Utility direct costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Incentive: \$ 4,486.38 \$ 4,747.37 Utility indirect costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Utility indirect costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Utility indirect costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Incremental O&M: Incremental O&M: Incremental O&M: Incremental O&M: </td <td></td> <td>Peak energy generated (kwn):</td> <td></td> <td></td> <td></td>		Peak energy generated (kwn):			
Other Programs (specify): Metric (specify): Reporting Year Cumulative Life to Date D. Actual Program Costs: Incremental capital: Incremental Capital: Utility direct costs (\$): Incremental Capital: Incremental Capital: Incentive: \$ 4,486.38 \$ Vtility indirect costs (\$): Incremental capital: Incremental Capital: Utility indirect costs (\$): Incremental capital: Incremental Capital: Incremental O&M: Incremental O&M: Incremental O&M: Incremental O&M:		Fuertype.			
Metric (specify): Reporting Year Cumulative Life to Date D. Actual Program Costs: Utility direct costs (\$): Incremental capital: Incremental O&M: Incentive: Total: Incremental capital: Incremental Capital: Incremental Capital: Incremental O&M: Total: Incremental capital: Incremental O&M: Incremental O&M: Incremental O&M: Total: Incremental capital: Incremental O&M: Incremental		Other Programs (specify):			
D. Actual Program Costs: Utility direct costs (\$): Incremental capital: Incremental O&M: Incentive: Total: Reporting Year Cumulative Life to Date Utility direct costs (\$): Incremental capital: Incremental O&M: Total: Incentive: \$ 4,486.38 4,747.37 Utility indirect costs (\$): Incremental capital: Incremental O&M: Total: Incremental capital: Incremental O&M: Total: Incremental capital:		Metric (specify):			
Utility direct costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Incentive: \$ 4,486.38 \$ 4,747.37 Total: Incremental capital: Incremental O&M: Incremental Capital: Incremental Capital: Incremental Capital: Incremental Capital: Incremental O&M:	D.	Actual Program Costs:		Reporting Year	Cumulative Life to Date
Incremental O&M: Incentive: \$ 4,486.38 \$ 4,747.37 Incentive: \$ 4,486.38 \$ 4,747.37 Total: \$ 4,486.38 \$ 4,747.37 Utility indirect costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Incremental O&M: Incremental O&M: Total: Incremental O Incremental O		Utility direct costs (\$):	Incremental capital:		
Incentive: \$ 4,486.38 \$ 4,747.37 Total: \$ 4,486.38 \$ 4,747.37 Utility indirect costs (\$): Incremental capital: Incremental Capital: Incremental O&M: Incremental O&M: Incremental O&M: Total: Incremental O&M: Incremental O Total: Incremental O Incremental O			Incremental O&M:		
Total: \$ 4,486.38 \$ 4,747.37 Utility indirect costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Incremental O&M: Incremental O&M: Total: Incremental O&M: Incremental O&M:			Incentive:	\$ 4,486.38	\$ 4,747.37
Utility indirect costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Incremental O&M: Total: Incremental O&M:			Total:	\$ 4,486.38	\$ 4,747.37
Utility indirect costs (\$): Incremental capital: Incremental O&M: Incremental O&M: Total: Incremental O&M:					
Incremental O&M: Total:		Utility indirect costs (\$):	Incremental capital:		
Total:			Incremental O&M:		
			Total:		

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: ENERGYSTAR-DISHWASHER replacement

Description of the program (including intent, design, delivery, partnerships and evaluation):

Hawkesbury Hydro will remit incentive for DISWASHER replacement . These products must meet EnergyStar recognition in order to be eligible for the incentive amounts.

	Measure(s):					
		Measure 1	Mea	asure 2 (if applicable)	Measure 3	(if applicable)
	Base case technology:	Current standard for diswasher				
	Efficient technology:	Energystar dishwasher				
	Number of participants or units					
	delivered for reporting year:	23				
	Measure life (years):	13				
	Number of Participants or units					
	delivered life to date	23				
В.	TRC Results:			Reporting Year	Life-to-date	TRC Results:
1	¹ TRC Benefits (\$):		\$	1,283.72		1501.79
2	² TRC Costs (\$):			,		1001110
	Utility	program cost (excluding incentives):	\$	250.00		534 89
	Incrementa	al Measure Costs (Equipment Costs)	\$	2 100 00		2500
		Total TRC costs:	\$	2,100.00		2000
	Net TRC (in year CDN \$):		-\$	1 066 28		-\$ 153310
			Ψ	1,000.20		φ 1,000.10
	Benefit to Cost Ratio (TRC Benefits/	(TRC Costs):	\$	0.55		0.49
C.	Results: (one or more category may	y apply)			Cumulati	ve Results:
	Conservation Programs:					
	Demand savings (kW):	Summer				
		Winter				
					Cumulative	Cumulative
		lifecycle		in year	Lifecycle	Annual Savings
	Energy saved (kWh):	26910	2070	-	31590	2430
	Other resources saved :					
	Natural Gas (m3):					

	Other (specify):			
	Demand Management Programs:			
	Controlled load (kW)			
	Energy shifted On-peak to Mid-peak	(kWh):		
	Energy shifted On-peak to Off-peak (kWh): Energy shifted Mid-peak to Off-peak (kWh):			
	Demand Response Programs:			
	Dispatchable load (kW):			
	Peak hours dispatched in vear (hour	s):		
		-,		
	Power Factor Correction Programs	<u>s:</u>		
	Amount of KVar installed (KVar):			
	Distribution system power factor at b	eginning of year (%):		
	Distribution system power factor at e	nd of year (%):		
	Line Less Reduction Programs			
	Line Loss Reduction Programs:			
	Peak load savings (kw):		in	
		litecycle	in year	
	Energy savings (kWh):			
	Distributed Generation and Load I	Displacement Programs:		
	Amount of DG installed (kW):			
	Energy generated (kWh):			
	Peak energy generated (kWh):			
	Fuel type:			
	Other Programs (specify):			
	Metric (specify):			
D.	Actual Program Costs:		Reporting Year	Cumulative Life to Date
	Utility direct costs (\$):	Incremental capital:		
		Incremental O&M:		
		Incentive:	\$ 2,307.36	\$ 2,737.51
		Total:	\$ 2,307.36	\$ 2,737.51
	Utility indirect costs (\$):	Incremental capital:		
		Incremental O&M:		
		Total:		



¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: ENERGYSTAR-FREEZER replacement

Description of the program (including intent, design, delivery, partnerships and evaluation):

	Hawkesbury Hydro will remit incentive for freezer replacement . These products must meet EnergyStar recognition in order to be eligible for the incentive amounts.							
	Measure(s):	M		Manager O (Kanaliashia)	Ma	/: f =		
		Measure 1		Measure 2 (If applicable)	Measure 3	(if appl	icable)	
	Base case technology:	Current standard for freezer						
	Efficient technology:	Energystar freezer						
	Number of participants of units							
	Manaura life (vegra):	31 21	5					
	measure me (years).	21						
	Number of Porticipants or units							
	delivered life to date							
)					
В.	TRC Results:			Reporting Year	Life-to-date	TRC R	esults:	
1	TRC Benefits (\$):		\$	99.46			163.64	
2	² TRC Costs (\$):							
	Utility	program cost (excluding incentives):	\$	250.00			534.86	
	Incrementa	al Measure Costs (Equipment Costs)	\$	500.00			900	
		Total TRC costs:	\$	750.00			1434 86	
	Net TRC (in year CDN \$):		-\$	650.54		-\$	1.271.22	
	Benefit to Cost Ratio (TRC Benefits/	/TRC Costs):	\$	0.13			0.11	
C.	Results: (one or more category may	y apply)			Cumulativ	ve Res	<u>ults:</u>	
	Conservation Programs:							
	Demand savings (kW):	Summer						
	2 omana oa migo (mr):	Winter						
		Winter						
					Cumulative	Cumu	lative	
		lifecvcle		in vear	Lifecycle	Annua	al Savings	
	Energy saved (kWh):	2079	99		3471	165	5	
	Other resources saved :							
	Natural Gas (m3):							

	Other (specify):					
	Demand Management Programs:					
	Controlled load (KW)					
	Energy shifted On-peak to Mid-peak (kWh): Energy shifted On-peak to Off-peak (kWh):					
	Energy shifted Mid-peak to Off-peak					
	Demand Response Programs:					
	Dispatchable load (kW):					
	Peak hours dispatched in vear (hour	s):				
		- /				
	Power Factor Correction Program	<u>s:</u>				
	Amount of KVar installed (KVar):					
	Distribution system power factor at b	eginning of year (%):				
	Distribution system power factor at e	nd of year (%):				
	Line Lees Deduction Drammer					
	Line Loss Reduction Programs:					
	Peak load savings (kW):					
		inecycle	Ir	i year		
	Energy savings (kwn):					
	Distributed Generation and Load I	Displacement Programs:				
	Amount of DG installed (kW):					
	Energy generated (kWh):					
	Peak energy generated (kWh):					
	Fuel type:					
	Other Programs (specify):					
	Matric (specify):					
	metric (specify).					
D.	Actual Program Costs:		<u>Repo</u>	<u>rting Year</u>	<u>Cun</u>	nulative Life to Date
	Utility direct costs (\$):	Incremental capital:				
		Incremental O&M:				
		Incentive:	\$	263.99	\$	452.23
		Total:	\$	263.99	\$	452.23
	Utility indirect costs (\$):	Incremental capital:				
		Incremental O&M:				
		Total:				



¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: INTERVAL METERS

Description of the program (including intent, design, delivery, partnerships and evaluation):

Hawkesbury Hydro will remit incentive to industrial customers ON INTERVAL METERS, SWITCHING TO INTERVAL METERS OR NEW CONSTRUCTION OPTING FOR INTERVAL METERS. This is to support the OEB initiative on Smart meters

	Measure(s):			
		Measure 1	Measure 2 (if applicable)	Measure 3 (if applicable)
	Base case technology:	Standard Meter		
	Efficient technology:	Interval meters		
	Number of participants or units			
	delivered for reporting year:	6		
	Measure life (years):	15		
	Number of Participants or units			
	delivered life to date	6		
			—	
В.	IRC Results:		Reporting Year	Life-to-date IRC Results:
	TRC Benefits (\$):			
2	² TRC Costs (\$):			
	Utility	program cost (excluding incentives):	\$ 6,000.00	7000
	Incrementa	al Measure Costs (Equipment Costs)		
		Total TRC costs:	\$ 6,000.00	7000
	Net TRC (in year CDN \$):		\$ 6,000.00	\$ 7,000.00
	Ponofit to Cost Potio (TPC Ponofita)	TPC Contal:		
	Benefit to Cost Ratio (TRC Benefits/	TRC COSIS).		
C.	Results: (one or more category may	/ apply)		Cumulative Results:
	Conservation Programs:			
	Demand savings (kW):	Summer		
		Winter		
				Cumulative Cumulative
		lifecycle	in year	Lifecycle Annual Savings
	Energy saved (kWh):			
	Other resources saved :			
	Natural Gas (m3):			

	Other (speci	fy):		
	Demand Management Program			
	Controlled load (kW)			
	Energy shifted On-peak to Mid-pe	eak (kWh):		
	Energy shifted On-peak to Off-pe	ak (kWh):		
	Energy shifted Mid-peak to Off-pe	eak (kWh):		
	Demand Response Programs:			
	Dispatchable load (kW):			
	Peak hours dispatched in year (h	ours):		
	Power Factor Correction Progr	ams:		
	Amount of KVar installed (KVar):			
	Distribution system power factor	at beginning of year (%):		
	Distribution system power factor	at end of year (%):		
	Line Loss Reduction Programs	:		
	Peak load savings (kW):			
		lifecycle	in year	
	Energy savings (kWh):			
	Distributed Constation and Los	ad Displacement Programs:		
	Distributed Generation and Load Displacement Programs:			
	Amount of DG installed (kW):	au Displacement i rograms.		
	Amount of DG installed (kW): Energy generated (kWh):	a Displacement Programs.		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh):	a Displacement rograms.		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type:	a Displacement rograms.		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type:	<u>a Displacement Frograms.</u>		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify):	<u>a Displacement Frograms.</u>		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify):	<u>a Displacement Frograms.</u>		
<u></u>	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs:	<u>a Displacement Frograms.</u>	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital:	Reporting Year	Cumulative Life to Date
<u>D</u> .	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive: Total:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive: Total:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$): Utility indirect costs (\$):	Incremental capital: Incremental O&M: Incentive: Total: Incermental capital:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$): Utility indirect costs (\$):	Incremental capital: Incremental O&M: Incentive: Total: Incremental capital: Incremental Capital:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$): Utility indirect costs (\$):	Incremental capital: Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M: Total:	Reporting Year	Cumulative Life to Date

Please recognize that 6 actual customers were given a \$1000 incentive amount since they already had the interval meters on their service.

Extremelly difficult to analyse the economies, but this is to support Smart metering initiative.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: LINE LOSS AND OPTIMIZATION STUDY

Description of the program (including intent, design, delivery, partnerships and evaluation):

Hawkesbury Hydro did bring to an end its line loss study late in 2006. High line loss reported in 2005 was a major incentive to perform this important study. At the present time Hawkesbury Hydro is planning on some recommendations in order to lower the LDC's line loss %.

	Measure(s):				
		Measure 1	Measure 2 (if applicable)	Measure 3	(if applicable)
	Base case technology:				
	Efficient technology:	line loss & optimization study			
	Number of participants or units				
	delivered for reporting year:				
	Measure life (years):	15			
	Number of Participants or units				
	delivered life to date				
<u> </u>	TDC Desulter		Deperting Veen	l :6a 4a data	
В.			Reporting Year	Life-to-date	TRC Results:
	TRC Benefits (\$):				
4	TRC Costs (\$):				
	Utility (program cost (excluding incentives):	\$ 37,538.00		37538
	Incrementa	al Measure Costs (Equipment Costs)			
		Total TRC costs:	\$ 37,538.00		37538
	Net TRC (in year CDN \$):		\$ 37,538.00	=	\$ 37,538.00
	Demofit to Cost Datis (TDC Demofits)				
	Benefit to Cost Ratio (TRC Benefits/	TRC Costs):			
C.	Results: (one or more category may	y apply)		Cumulati	ve Results:
	Conservation Programs:				
	Demand savings (kW):	Summer			
		Winter			
		Winter			
				Cumulative	Cumulative
		lifecycle	in vear	l ifecvcle	Annual Savings
	Energy saved (kW/h):	mooyole	iii your		e ann ann ann ann ann ann ann ann ann an
	Other resources saved :				
	Natural Gas (m3):				

	Other (speci	fy):		
	Demand Management Program			
	Controlled load (kW)			
	Energy shifted On-peak to Mid-pe	eak (kWh):		
	Energy shifted On-peak to Off-pe	ak (kWh):		
	Energy shifted Mid-peak to Off-pe	eak (kWh):		
	Demand Response Programs:			
	Dispatchable load (kW):			
	Peak hours dispatched in year (h	ours):		
	Power Factor Correction Progr	ams:		
	Amount of KVar installed (KVar):			
	Distribution system power factor	at beginning of year (%):		
	Distribution system power factor	at end of year (%):		
	Line Loss Reduction Programs	:		
	Peak load savings (kW):			
		lifecycle	in year	
	Energy savings (kWh):			
	Distributed Constation and Los	ad Displacement Programs:		
	Distributed Generation and Load Displacement Programs:			
	Amount of DG installed (kW):	au Displacement i rograms.		
	Amount of DG installed (kW): Energy generated (kWh):	a Displacement Programs.		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh):	a Displacement rograms.		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type:	a Displacement rograms.		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type:	<u>a Displacement Frograms.</u>		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify):	<u>a Displacement Frograms.</u>		
	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify):	<u>a Displacement Frograms.</u>		
<u></u>	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs:	<u>a Displacement Frograms.</u>	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital:	Reporting Year	Cumulative Life to Date
<u>D</u> .	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive: Total:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$):	Incremental capital: Incremental O&M: Incentive: Total:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$): Utility indirect costs (\$):	Incremental capital: Incremental O&M: Incentive: Total: Incermental capital:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$): Utility indirect costs (\$):	Incremental capital: Incremental O&M: Incentive: Total: Incremental capital: Incremental Capital:	Reporting Year	Cumulative Life to Date
D.	Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Metric (specify): Actual Program Costs: Utility direct costs (\$): Utility indirect costs (\$):	Incremental capital: Incremental O&M: Incentive: Total: Incremental capital: Incremental O&M: Total:	Reporting Year	Cumulative Life to Date

Study was completed in December 2006. Implamentation of some recommendations will be performed in 2007. Impossible at this time to

quantify the results.

¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: ENERGYSTAR-REFRIDGERATOR replacement

Description of the program (including intent, design, delivery, partnerships and evaluation):



	Other (specify):					
	Demand Management Programs:					
	Controlled load (kW)					
	Energy shifted On-peak to Mid-peak	(kWh):				
	Energy shifted On-peak to Off-peak (kWh): Energy shifted Mid-peak to Off-peak (kWh):					
	Demand Response Programs:					
	Dispatchable load (kW):					
	Peak hours dispatched in year (hour	·s)·				
		<i></i>				
	Power Factor Correction Programs	<u>s:</u>				
	Amount of KVar installed (KVar):					
	Distribution system power factor at b	eginning of year (%):				
	Distribution system power factor at e					
	Line Loss Reduction Programs:					
	Peak load savings (kW):			· ·		
		lifecycle		in year		
	Energy savings (kWh):					
	Distributed Generation and Load I	Displacement Programs:				
	Amount of DG installed (kW):	· · · · · · · · · · · · · · · · · · ·				
	Energy generated (kWh):					
	Peak energy generated (kWh):					
	Fuel type:					
	Other Dreament (an a sife)					
	Other Programs (specify):					
	Metric (specify):					
D.	Actual Program Costs:			Reporting Year		Cumulative Life to Date
	Utility direct costs (\$):	Incremental capital:				
		Incremental O&M:				
		Incentive:	\$	6.439.58	\$	8.159.27
		Total	\$	6,439,58	\$	8,159,27
		- otali	Ŷ	0,100100	Ŷ	0,.00121
	Utility indirect costs (\$):	Incremental capital:				
		Incremental O&M:				
		Total:				
		i otai.				



¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: ENERGYSTAR THERMOSTAT (PROGRAMMABLE) replacement

Description of the program (including intent, design, delivery, partnerships and evaluation):

Hawkesbury Hydro will remit incentive for programmable thermostat replacement . These products must meet EnergyStar recognition in order to be eligible for the incentive amounts. Measure(s): Measure 2 (if applicable) Measure 3 (if applicable) Measure 1 Current standard for Thermostat Base case technology: Efficient technology: Energystar programmable thermostat Number of participants or units delivered for reporting year: 3 Measure life (years): 18 Number of Participants or units delivered life to date 3 Β. TRC Results: **Reporting Year** Life-to-date TRC Results: ¹ TRC Benefits (\$): \$ 585.73 583.73 ² TRC Costs (\$): Utility program cost (excluding incentives): \$ 250.00 250 Incremental Measure Costs (Equipment Costs) \$ 200.00 200 Total TRC costs: \$ 450.00 450 Net TRC (in year CDN \$): \$ 135.73 135.73 Benefit to Cost Ratio (TRC Benefits/TRC Costs): \$ 1.30 1.3 C. **Results:** (one or more category may apply) Cumulative Results: **Conservation Programs:** Demand savings (kW): Summer Winter Cumulative Cumulative Lifecycle Annual Savings lifecycle in year Energy saved (kWh): 7740 430 7740 430 Other resources saved :

Natural Gas (m3):

	Other (specify):				
	Demand Management Programs:				
	Controlled load (KW)				
	Energy shifted On-peak to Mid-peak (kWh): Energy shifted On-peak to Off-peak (kWh):				
	Energy shifted Mid-peak to Off-peak	(kWh):			
	Demand Response Programs:				
	Dispatchable load (kW):				
	Peak hours dispatched in vear (hour	s):			
		,			
	Power Factor Correction Programs	<u>s:</u>			
	Amount of KVar installed (KVar):				
	Distribution system power factor at b	eginning of year (%):			
	Distribution system power factor at e	nd of year (%):			
	Line Loss Reduction Programs:				
	Peak load savings (kW):				
		lifecvcle	in vear		
	Energy savings (kWh):		,		
	Distributed Generation and Load [Displacement Programs:			
	Amount of DG installed (kW):	<u>noplacomont i regramor</u>			
	Energy generated (kWh):				
	Peak energy generated (kWh):				
	Fuel type:				
	Other Brograms (specify):				
	<u>Other Programs (specify).</u>				
	Metric (specify).				
D.	Actual Program Costs:		Reporting Year	<u>Cumula</u>	tive Life to Date
	Utility direct costs (\$):	Incremental capital:			
		Incremental O&M:			
		Incentive:	\$ 73.41	\$	73.41
		Total:	\$ 73.41	\$	73.41
	Utility indirect costs (\$):	Incremental capital:			
		Incremental O&M:			
		Total:			



¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

(complete this Appendix for each program)

A. Name of the Program: ENERGYSTAR- WATER COOLER replacement

Description of the program (including intent, design, delivery, partnerships and evaluation):



Demand Management Programs: Controlled load (WW) Image: Striked On-peak to Mid-peak (WMh): Energy shifted On-peak to Off-peak (WMh): Image: Striked On-peak to Off-peak (WMh): Image: Striked On-peak to Off-peak (WMh): Demand Response Programs: Image: Striked On-peak to Off-peak (WMh): Image: Striked On-peak to Off-peak (WMh): Dispatchable load (WW): Image: Striked On-peak to Off-peak (WMh): Image: Striked On-peak to Off-peak (WMh): Dispatchable load (WW): Image: Striked On-peak to Off-peak (WMh): Image: Striked On-peak to Off-peak (WMh): Dispatchable load (WW): Image: Striked On-peak to Off-peak (WMh): Image: Striked On-peak to Off-peak (WMh): Distribution system power factor at end of year (%): Image: Striked On-peak to Off-peak (WMh): Image: Striked On-peak to Off-peak (WMh): Distributed Ceneration and Load Displacement Programs: Image: Striked On-peak (WMh): Image: Striked On-peak (WMh): Peak load savings (WMh): Image: Striked Striked (WMh): Image: Striked Striked Striked (WMh): Image: Striked (WMh): Image: Striked St		Other (specify):					
Controlled load (WV) Energy shifted On-peak to Mid-peak (WVh): Energy shifted On-peak to Off-peak (kWh): Peak hours dispatched in year (hours): Power Factor Correction Programs: Arrount of KVar installed (KVar): Distribution system power factor at end of year (%): Line Loss Reduction Programs: Peak load savings (kW): Iftecycle in year Energy savings (kWh): Energ		Demand Management Programs:					
Energy shifted On-peak to Mid-peak (kWh): Energy shifted On-peak to Off-peak (kWh): Energy shifted Mid-peak to Off-peak (kWh): Dispatchable load (kW): Peak hours dispatched in year (hours): Peak nours dispatched in year (hours): Power Factor Correction Programs: Amount of KVar installed (KVar): Distribution system power factor at beginning of year (%): Distribution system power factor at end of year (%): Line Loss Reduction Programs: Peak load savings (kW): Ifecycle Iffecycle Ingregy shifted (kWh): Peak load savings (kWh): Intergy generated (kWh): Peak nergy generated (kWh): Fuel type: Other Programs (specify): Distributed Costs (\$): Incremental capital: Incremental CoMA: Incremental capital: In		Controlled load (KW)					
Energy shifted On-peak to Off-peak (kWh): Energy shifted Mid-peak to Off-peak (kWh): Dispatchable load (kW): Peak hours dispatched in year (hours): Power Factor Correction Programs: Amount of KVar installed (kVar): Distribution system power factor at beginning of year (%): Distribution system power factor at end of year (%): Line Loss Reduction Programs: Peak load savings (kW): Iftecycle Integy solvings (kWh): Distributed Generation and Load Displacement Programs: Armount of DG installed (kWh): Peak neargy generated (kWh): Poet recorrential capital: Incermential O&M: Incermential O&M: Incermential Capital: Incermential Capital: Incermential CAM: Incermential CAM: Incermential CAM: Incermential CAM: Incermential CAM: Inceremential CAM: Incereme		Energy shifted On-peak to Mid-peak	(kWh):				
Energy shifted Mid-peak to Off-peak (kWh): Demand Response Programs: Dispatchable load (kW): Peak hours dispatched in year (hours): Amount of KVar installed (KVar): Distribution system power factor at beginning of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Distributed Generation Load Displacement Programs: Amount of DG installed (kW): Energy generated (kWh): Peak kenergy generated (kWh): Peak senergy generated (kWh): Peak senergy generated (kWh): Peak senergy generated (kWh): Peak incertive: S 27.00 Other Program Cests: Kenorting Vear Utility direct costs (\$): Incremental capital: Incertive: \$ Distributed for eacts (\$): Incremental capital:		Energy shifted On-peak to Off-peak	(kWh):				
Demand Response Programs: Dispatchable load (WV): Dispatchable load (WW): Peak hours dispatched in year (hours): Power Factor Correction Programs:		Energy shifted Mid-peak to Off-peak	(kWh):				
Dispatchable load (kW): Peak hours dispatched in year (hours): Power Factor Correction Programs: Amount of KVar installed (KVar): Distribution system power factor at beginning of year (%): Distribution system power factor at beginning of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Line Loss Reduction Programs: Ifecycle Peak load savings (kW): Ifecycle Distributed Generation and Load Displacement Programs: Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Peak load solution Incremental capital: Metric (specify): Incremental Capital: Utility direct costs (\$): Incremental Capital: Incremental O&M: Incremental O&M: Incremental O&M: Incremental Capital: Incremental O&M: Incremental O&M: Incremental O&M: Incremental Capital: Incremental O&M:		Demand Response Programs:					
Peak hours dispatched in year (hours):		Dispatchable load (kW):					
Power Factor Correction Programs: Amount of KVar installed (KVar): Distribution system power factor at beginning of year (%): Distribution system power factor at end of year (%): Distribution system power factor at end of year (%): Line Loss Reduction Programs: Peak load savings (kW): Iffecycle In year Energy savings (kWh): Distributed Generation and Load Displacement Programs: Amount of DG installed (kWh): Energy generated (kWh): Fuel type: Other Program (specify): D. Actual Program Costs: Utility direct costs (\$): Incremental capital: Incremental O&M: Incremental O&M: <td></td> <td>Peak hours dispatched in year (hour</td> <td>s):</td> <td></td> <td></td> <td></td> <td></td>		Peak hours dispatched in year (hour	s):				
Power Factor Correction Programs: Amount of KVar installed (KVar):							
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Peak load savings (kW): Iifecycle in year Energy savings (kWh): Distributed Generation and Load Displacement Programs: Amount of DG installed (kW): Energy generated (kWh): Peak energy generated (kWh): Peak energy generated (kWh): Fuel type: Other Programs (specify): Image: Comparison of the program Costs: D. Actual Program Costs: Incremental capital: Utility direct costs (\$): Incremental capital: Image: Comparison of the program Costs: Utility indirect costs (\$): Incremental capital: Image: Capital: Utility indirect costs (\$): Incremental capital: Image: Capital: Utility indirect costs (\$): Incremental capital: Image: Capital: Incremental Capital: Image: Capital: Image: Capital:		Line Loss Reduction Programs:					
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Other Programs (specify): Metric (specify): D. Actual Program Costs: Utility direct costs (\$): Incremental capital: Incremental 0&M: Incentive: Total: Reporting Year Cumulative Life to Date Utility indirect costs (\$): Incremental capital: Incremental 0&M: Incremental 0&M: Total: 1 27.00 \$ 27.0 Utility indirect costs (\$): Incremental capital: Incremental 0&M: Total: 1 1 1		Fuel type:					
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Metric (specify): Reporting Year Cumulative Life to Date D. Actual Program Costs: Utility direct costs (\$): Incremental capital: Incremental 0&M: Incentive: Total: Incremental capital: Incremental 0&M: Incremental capital: Incremental 0&M: Total: Incremental capital: Incremental 0&M: Incremental 0&M: Total: Incremental capital: Incremental 0&M: Incremental 0&M: Incremental 0&M: Incremental 0&M: Total: Incremental capital: Incremental 0&M: Incremental 0&M: Incre		Other Programs (specify):					
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Utility indirect costs (\$): Incremental capital: Incremental O&M: Incremental Capital: Incremental O&M: Incremental O&M: Total: Incremental O&M: Incremental O&M: Incremental O&M: Total: Incremental O&M: Incremental O&M: Incremental O&M: Total: Incremental O&M: Incremental O&M: Incremental O Incremental O Incremental O		O(m) = O(m) O(m) O(m) O(m) O(m) O(m) O(m) O(m)	Incremental O8 M:				
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Otime indirect costs (\$). Incremental O&M: Total: Incremental O&M:		(Itility indiract casts (\$):	Incremental conital:				
Total:		$O(m) m m e c O(s) (\phi).$					
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			i Utal.				



¹ Benefits should be estimated if costs have been incurred and the technology has been deployed. Benefits reflect the present value of the measure for the number of units deployed in the year, i.e. the number of units times the net present value per unit benefit specified in the TRC Guide.

2 For technologies which have not been deployed but for which the LDC has incurred costs, report only the TRC costs on a present value basis. Incentives (e.g. rebates) from the LDC to a customer are not a component of the TRC costs. However, payments made to a third party service provider to run an incentives program are program costs, and are to be included as TRC costs under the "Utility Program Costs" line.

Appendix C - Program and Portfolio Totals

_ ._ .

Total Peak

Report Year

Report Year:

1. Residential Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

										Total Peak		Report fear
	TR	C Benefits					Benefit/Cost	Report Year Total	Lifecycle (kWh)	Demand (kW)		Gross C&DM
		(PV)	TR	C Costs (PV)	\$ N	et TRC Benefits	Ratio	kWh Saved	Savings	Saved	E	xpenditures (\$)
Air conditionning	\$	342	\$	350	-\$	8	0.98	238	4,760	0	\$	142
Appliances	\$	344	\$	450	-\$	106	0.77	618	6,180	0	\$	432
Clothes washer	\$	1,461	\$	3,040	-\$	1,579	0.48	2,174	30,436	0	\$	4,486
Dishwasher	\$	1,284	\$	2,350	-\$	1,066	0.55	2,070	26,910	0	\$	2,307
Freezers	\$	99	\$	750	-\$	651	0.13	99	2,079	0	\$	264
Refridgerator	\$	2,145	\$	2,350	-\$	205	0.91	2,265	43,035	0	\$	6,440
Thermostat	\$	586	\$	450	\$	136	1.30	430	7,740	0	\$	73
Water	\$	115	\$	350	-\$	235	0.33	206	2,060	0	\$	27
*Totals App. B - Residential	\$	6,376	\$	10,090	-\$	3,714	0.63	8,100	123,200	0	\$	14,172
Residential Indirect Costs not attributable to any specific program												
Total Residential TRC Costs			\$	10,090								
**Totals TRC - Residential	\$	6,376	\$	10,090	-\$	3,714	0.63					

2. Commercial Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

				-			5	
	IRC Benefits			Benefit/Cost	Report Year Total	Lifecycle (kWh)	Demand (KW)	Gross C&DM
	(PV)	TRC Costs (PV)	\$ Net TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expenditures (\$)
Name of Program A			\$ -	0.00				
Name of Program B			\$-	0.00				
Name of Program C			\$-	0.00				
Name of Program D			\$-	0.00				
Name of Program E			\$-	0.00				
Name of Program F			\$-	0.00				
Name of Program G			\$-	0.00				
Name of Program H			\$-	0.00				
Name of Program I			\$-	0.00				
Name of Program J			\$ -	0.00				
*Totals App. B - Commercial	\$-	\$-	\$ -	0.00	0	0	C	- \$
Commercial Indirect Costs not attributable to any specific program								
Total TRC Costs		\$-						

**Totals TRC - Commercial	\$-	\$-	\$ -	0.00

3. Institutional Programs List each Appendix B in the cells below; Insert additional rows as required. Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits			Benefit/Cost	Report Year Total	Lifecycle (kWh)	Total Peak Demand (kW)	Report Year Gross C&DM
	(PV)	TRC Costs (PV)	\$ Net TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expenditures (\$)
Name of Program A			\$-	0.00				
Name of Program B			\$-	0.00				
Name of Program C			\$-	0.00				
Name of Program D			\$-	0.00				
Name of Program E			\$-	0.00				
Name of Program C			\$-	0.00				
Name of Program G			\$-	0.00				
Name of Program H			\$-	0.00				
Name of Program I			\$-	0.00				
Name of Program J			\$-	0.00				
*Totals App. B - Institutional	\$ -	\$-	\$ -	0.00	0	0	0	<u>\$</u> -
Institutional Indirect Costs not attributable to any specific program								
Total TRC Costs		\$-						
**Totals TRC - Institutional	\$ -	\$ -	\$ -	0.00				

<u>4. Industrial Programs</u> List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits			Benefit/Cost	Report Year Total	Lifecycle (kWh)	Total Peak Demand (kW)	Report Year Gross C&DM
	(PV)	TRC Costs (PV)	\$ Net TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expenditures (\$)
Interval meters	\$-	\$ 6,000	-\$ 6,000	0.00	0	0	0	\$-
Name of Program C			\$-	0.00				
Name of Program D			\$-	0.00				
Name of Program E			\$-	0.00				
Name of Program F			\$-	0.00				
Name of Program G			\$-	0.00				
Name of Program H			\$-	0.00				
Name of Program I			\$-	0.00				
Name of Program J			\$-	0.00				
*Totals App. B - Industrial	\$-	\$ 6,000	-\$ 6,000	0.00	0	0	0	\$-
Industrial Indirect Costs not attributable to any specific program								

Total TRC Costs		\$ 6,000		
**Totals TRC - Industrial	\$ -	\$ 6,000	-\$ 6,000	0.00

5. Agricultural Programs

List each Appendix B in the cells below; Insert additional rows as required. Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TBC Bonofito			Panafit/Cost	Bonort Voor Totol	Lifeevale (k)M/b)	Total Peak	Report Year
	(PV)	TRC Costs (PV)	\$ Net TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expenditures (\$)
Name of Program A			\$-	0.00				
Name of Program C			\$-	0.00				
Name of Program C			\$-	0.00				
Name of Program D			\$-	0.00				
Name of Program E			\$-	0.00				
Name of Program F			\$-	0.00				
Name of Program G			\$-	0.00				
Name of Program H			\$-	0.00				
Name of Program I			\$-	0.00				
Name of Program J			\$-	0.00				
*Totals App. B - Agricultural	\$ -	\$-	\$ -	0.00	0	0	0	\$-
Agricultural Indirect Costs not attributable to any specific program								
Total TRC Costs		\$-						
**Totals TRC - Agricultural	\$ -	\$ -	\$ -	0.00				

6. LDC System Programs

List each Appendix B in the cells below; Insert additional rows as required. Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

									Total Peak	Report Year	
	TRC Benefits					Benefit/Cost	Report Year Total	Lifecycle (kWh)	Demand (kW)	Gross C&DN	Λ
	(PV)		TRC Costs (PV)	\$ N	et TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expenditures ((\$)
Line loss Study	\$	- :	\$ 37,538	-\$	37,538	0.00	0	0	0	\$	-
Name of Program B				\$	-	0.00					

Name of Program C			\$	-	0.00					
Name of Program D			\$	-	0.00					
Name of Program E			\$	-	0.00					
Name of Program F			\$	-	0.00					
Name of Program G			\$	-	0.00					
Name of Program H			\$	-	0.00					
Name of Program I			\$	-	0.00					
Name of Program C			\$	-	0.00					
*Totals App. B - LDC System	\$ -	\$ 37,538	-\$	37,538	0.00		0	0	0	\$ -
LDC System Indirect Costs not attributable to any specific program	 									
Total TRC Costs		\$ 37,538				_				
**Totals TRC - LDC System	\$ -	\$ 37,538	-\$	37,538	0.00					

7. Smart Meters Program

Only spending information that was authorized under the 3rd tranche of MARR is required to be reported for Smart Meters.

Report Year Gross C&DM Expenditures (\$)



8. Other #1 Programs

List each Appendix B in the cells below; Insert additional rows as required.

Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits			Benefit/Cost	Report Year Total	l ifecycle (kWh)	Total Peak	Report Year
	(PV)	TRC Costs (PV)	\$ Net TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expenditures (\$)
Name of Program A			\$-	0.00				
Name of Program B			\$-	0.00				
Name of Program C			\$-	0.00				
Name of Program D			\$-	0.00				
Name of Program E			\$-	0.00				
Name of Program F			\$-	0.00				
Name of Program G			\$-	0.00				
Name of Program H			\$-	0.00				
Name of Program I			\$-	0.00				
Name of Program J			\$-	0.00				
*Totals App. B - Other #1	\$-	\$-	\$-	0.00	0	0	0	\$-
Other #1 Indirect Costs not attributable to any specific program								
Total TRC Costs		\$-						
**Totals TRC - Other #1	\$ -	\$ -	\$ -	0.00				

9. Other #2 Programs List each Appendix B in the cells below; Insert additional rows as required. Note: To ensure the integrity of the formulas, please insert the additional rows in the middle of the list below.

	TRC Benefits			Benefit/Cost	Report Vear Total	l ifecycle (kWh)	I otal Peak	Report Year
	(PV)	TRC Costs (PV)	\$ Net TRC Benefits	Ratio	kWh Saved	Savings	Saved	Expenditures (\$)
Name of Program A			\$-	0.00				
Name of Program B			\$-	0.00				
Name of Program C			\$-	0.00				
Name of Program D			\$-	0.00				
Name of Program E			\$-	0.00				
Name of Program C			\$-	0.00				
Name of Program G			\$-	0.00				
Name of Program H			\$-	0.00				
Name of Program I			\$-	0.00				
Name of Program J			\$-	0.00				
*Totals App. B - Other #2	\$ -	\$-	\$ -	0.00	0	0	C	- \$
Other #2 Indirect Costs not attributable to any specific program								
Total TRC Costs		\$-						
**Totals TRC - Other #2	\$-	\$-	\$ -	0.00				

LDC's CDM PORTFOLIO TOTALS

	TF	C Benefits (PV)	TRC Costs (PV)		\$ Net TRC Benefits		Benefit/Cost Ratio	R	Report Year Total kWh Saved		Lifecycle (kWh) Savings		Total Peak Demand (kW) Saved	Report Year Gross C&DM Expenditures (\$)	
*TOTALS FOR ALL APPENDIX B	\$	6,376	\$	53,628	-\$	47,252	0.12	\$	8,100	\$	123,200	\$	-	\$	14,172
Any <u>other</u> Indirect Costs not attributable to any specific program															
TOTAL ALL LDC COSTS			\$	53,628											
**LDC' PORTFOLIO TRC	\$	6,376	\$	53,628	-\$	47,252	0.12								

* The savings and spending information from this row is to be carried forward to Appendix A. ** The TRC information from this row is to be carried forward to Appendix A.