



1340 Brant Street, Burlington
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Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

February 9, 2007

Dear Ms. Walli,

RE: EB-2005-0356/EB-2007-0511
2007 Electricity Distribution Rate Application for Burlington Hydro Inc.
Addendum for Smart Metering Rates

Please find attached the 2007 Electricity Distribution Rate Application from Burlington Hydro Inc ("BHI"), requesting new distribution rates effective May 1, 2007. The rate application has been updated to include the addendum for smart metering rates, as outlined in the Report of the Board on 2nd Generation Incentive Regulation for Ontario's Electricity Distributors – Addendum for Smart Metering Rates, issued January 29, 2007.

Additional material includes:

- Managers Summary Addendum – Smart Metering Rates; and
- Smart Meter Investment Plans for Burlington Hydro Inc.

All other material remains unchanged from what was submitted to the OEB January 26, 2007.

BHI has included three paper copies of the additional material, and one CD with an electronic version if the revised application. BHI has also submitted the electronic file by e-mail to the Board Secretary at Boardsec@oeb.gov.on.ca.

I can be reached at 905-332-2265 should anything further be required.

Yours truly,

Michael Kysley
Chief Financial Officer





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Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
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January 26, 2007

Dear Ms. Walli,

RE: EB-2005-0356/EB-2007-0511
2007 Electricity Distribution Rate Application for Burlington Hydro Inc.

Please find attached the 2007 Electricity Distribution Rate Application from Burlington Hydro Inc ("BHI"), requesting new distribution rates effective May 1, 2007.

As outlined in the filing instructions guidelines as issued January 17, 2007, BHI has included three paper copies and one CD with all electronic files. BHI has also submitted electronic files by e-mail to the Board Secretary at Boardsec@oeb.gov.on.ca.

I can be reached at 905-332-2265 should anything further be required.

Yours truly,

original signed by

Michael Kysley
Chief Financial Officer



**Burlington Hydro Inc.
Manager's Summary**

Burlington Hydro Inc. ("BHI") is requesting approval of new electricity distribution rates effective May 1, 2007. BHI is also requesting the continuation of the existing approved non-distribution rates and Specific Service Charges as included in the IRM model at Sheet 3.

BHI has completed the 2007 IRM Model as provided by the Ontario Energy Board ("OEB"). The application is consistent with this utility's understanding of the Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors (December 20, 2006), and the Filing Instructions issued December 20, 2006 and January 17, 2007.

The components of this filing are as follows:

- Manager's Summary,
- Appendix 1 – Derivation of CDM Rates; and
- 2007 IRM Model.

As directed in the filing requirements, BHI has addressed the following items:

Large Corporation Tax Allowance – BHI reported no LTC in the 2006 PILs and has therefore not made an adjustment related to the removal of this allowance at Sheet 7 of the IRM Model.

Incremental Approved 2006 CDM Funding – BHI did apply for and have approved an incremental CDM funding amount of \$400,000 that was included in distribution rates. Of this amount, \$385,000 was allocated directly in the 2006 EDR model to specific rate classes, and \$15,000 was generally allocated by the model. The derivation of the amount that has been removed from the rates in the 2007 IRM Model at Sheet 6, is attached to the Manager's Summary at Appendix 1.

Price Cap Adjustment – BHI has included the current GDP-IPI value of 1.92% as outlined in the filing directions.

The Smart Meter Adder – BHI has removed and re-incorporated the current rate adder as per the filing directions. The current approved rate adder for BHI is \$0.27/month included in the fixed charge for residential, GS<50 kW and GS>50 kW, as outlined in the IRM model at Sheet 4.

Burlington Hydro Inc.

Derivation of Rates Related to CDM Incremental Approved 2006 Funding

Total incremental CDM Funding: \$400,000

Amount of Funding Allocated through Direct Allocation: \$385,000

Amount of Funding Allocated 2006 EDR Model: \$15,000

DERIVATION OF FIXED CHARGE ALLOCATED THROUGH MODEL

Fully Allocated CDM =	\$ 15,000.00
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Rate Class	Customer Class as % of Total for All Classes (Sheet 7-1 Col 'Y')	Allocation to Customer Classes	Percentage Fixed Charge (Sheet 7-1 Col 'AG')	Total Dollar Amount Included in Fixed Charge	Dollar Amount Included Fixed Rates
Regular	0.589299641	\$ 8,839.49	0.4667488	\$ 4,125.82	\$ 0.006513
Less than 50 kW	0.130958319	\$ 1,964.37	0.3164405	\$ 621.61	\$ 0.011824
Greater than 50 kW (to 3000 kW)	0.273166807	\$ 4,097.50	0.1142122	\$ 467.98	\$ 0.037106
Unmetered Scattered Load	0.005111205	\$ 76.67	0.6329737	\$ 48.53	\$ 0.006379
Street Lighting	0.001464028	\$ 21.96	0.4947507	\$ 10.86	\$ 0.000065
	1.000000000	\$ 15,000.00	0.3526649	\$ 5,274.81	

DERIVATION OF VARIABLE CHARGE ALLOCATED THROUGH MODEL

Rate Class	Total Dollar Amount Included in Variable Charge	kWh (Sheet 8-1)	kW (Sheet 8-1)	Allocator	Allocated CDM Rates (\$ per kWh)	Allocated CDM Rates (\$ per kW)
Regular	\$ 4,713.67	530,711,276		kWh	\$ 0.000009	
Less than 50 kW	\$ 1,342.77	162,824,507	-	kWh	\$ 0.000008	
Greater than 50 kW (to 3000 kW)	\$ 3,629.52		2,527,531	kW		\$ 0.001436
Unmetered Scattered Load	\$ 28.14	3,163,978	-	kWh	\$ 0.000009	
Street Lighting	\$ 11.10		24,753	kW		\$ 0.000448
	\$ 9,725.19					

TOTAL VARIABLE CHARGE (DIRECT ALLOCATION PLUS CHARGE ALLOCATED THROUGH MODEL)

Rate Class	CDM Rates (\$ per kWh) (Direct Allocation Sh 8-3)	CDM Rates (\$ per kW) (Direct Allocation Sh 8-3)	Total - Direct Plus Fully Allocated - kWh	Total - Direct Plus Fully Allocated - kW
Regular	0.000424		0.000433	
Less than 50 kW	0.000197		0.000205	
Greater than 50 kW (to 3000 kW)		0.050642		0.052078
Unmetered Scattered Load	0.000000		0.000009	
Street Lighting		0.000000		0.000448

Burlington Hydro Inc.
Manager's Summary – Smart Metering Rates

On January 29, 2007, the OEB issued the Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributors Addendum for Smart Metering Rates. The OEB is requiring distributors to file for 2007 EDR smart metering rate adders. The OEB has identified Burlington Hydro Inc. ("BHI") as an active distributor. In response to this request, BHI is requesting the continuation of the existing smart metering rate adder that reflects \$0.30 per residential customer per month to be included in the electricity distribution rates effective May 1, 2007.

Background

In December 2006, BHI filed with the OEB a 2006 Smart Meter Investment Plan, which is attached to this document. As part of this plan, BHI identified an estimate of its plans for implementation of smart meters throughout its distribution area. As stated in the BHI plan, the development of an investment plan for 2008-2010 is underway. This plan will address existing customers and any new customers added in that period.

The planned installations for 2007 are limited to:

- the installation of smart meters on new construction;
- meter replacements; and
- smart meter pilot projects (funded through third tranche CDM programs).

Given that Burlington continues to experience a high degree of residential construction, BHI does not feel it is prudent to install traditional meters that would be required to be replaced prior to December 2010. BHI also has a limited number of pilot projects that are in place to test technology and allow for increased knowledge of infrastructure requirements. BHI continues to bill customers without the use of AMI technology and is only using smart meter technology to explore its capabilities and support the development of an appropriate full implementation plan.

The plan that BHI filed included estimates of the costs to install the smart meter hardware themselves. BHI did not include information technology and other one-time costs as these are contingent on the ultimate architecture and data requirements of the MDM/R, associated infrastructure requirements and the finalization of the BHI Smart Meter Investment Plan for 2008-2010.

Rationale to Support Continuation of Existing Rate

BHI has reviewed the model that was provided by the OEB to support the calculation of a specific adder. A draft model was created based on the estimates included in the BHI 2006 Smart Meter Investment Plan. As a result of this review, BHI has determined it would be in the best interest of rate stability to request the continuance of the existing smart meter rate adder based on the following:

- BHI will not finalize infrastructure requirements until the IESO has finalized its plans;

- BHI's AMI costs (both capital and O&M) are contingent on the determination of that infrastructure;
- Any interface requirements for CIS/billing engines, and their costs, will not be available until the infrastructure is determined;
- A calculation of the OEB model using preliminary estimates of costs results in a smart meter adder that is marginally less than the current rate. This is a result of the small proportion of smart meters to be installed in 2007 as compared to the total customer base in which the rates are determined; and
- All revenues and eligible costs related to smart meter implementation will be recorded in the approved variance accounts. Should there be any short term over-collection of revenue, it will be used to offset the costs expected in the 2008 – 2010 period.

Based on these uncertainties for BHI with respect to implementation of a full smart meter program, and the results of using the provided model for the small number of smart meters estimated for 2007, BHI is of the view that it is most appropriate to continue in 2007 with the current level of \$0.30/month per residential customer. BHI does not support a temporary decrease in rates based on current estimated costs given the expected increased scope, and associated revenue requirement, of this project in the 2008-2010 time period.



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Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

December 13, 2006

Dear Ms. Walli,

RE: EB-2006-0246
Smart Meter Investment Plans for Burlington Hydro Inc.

Please find enclosed the Smart Meter Investment Plans of Burlington Hydro Inc ("BHI"). BHI has followed the guidelines as issued October 26, 2006 as fully as possible given the uncertainty around the final infrastructure requirements. BHI is continuing to monitor and review changes related to the smart meter requirements and technology alternatives and will modify plans as required.

I can be reached at 905-332-2253 should anything further be required.

Yours truly,

Original signed by

Gerry Smallegange
Chief Operating Officer



1. Distributor identification (name, name of contact person and contact information).

*Burlington Hydro Inc.
1340 Brant Street
Burlington, Ontario
L7R 3Z7*

*Contact: Anne Rampado
Market Compliance and Rates Specialist
(905) 332-2260
arampado@burlingtonhydro.com*

2. Did you submit a Smart Meter Investment Plan ("SMIP") as part of your 2006 EDR rate application? If yes, please provide the specific place(s) in your application that outlined your plan.

Burlington Hydro Inc. ("BHI") did not file a Smart Meter Investment Plan as part of its 2006 EDR rate application.

3. If you have made any significant changes to your SMIP subsequent to your application please provide details of the changes (both here in general terms and as a component of the following questions).

Not Applicable as BHI did not file a SMIP as part of 2006 EDR rate application.

4. For the 2006 rate year, how much money has been included in the Board approved revenue requirement for the SMIP? How is this being recovered from your customers?

As per the EDR 2006 Rate Application RP-2005-0020/EB-2005-0356 Decision and Order, dated April 12, 2006, given that BHI did not file a specific SMIP plan nor request any associated funding, the Generic Decision EB-2005-0529 provided that \$0.30 per residential customer per month be reflected in the applicant's revenue requirement. Based on the 2004 number of customers at Tab 6-2 of the EDR model, BHI has approximately \$190,000 currently being collected in distribution rates. BHI also has some funding related to smart meter pilot projects as part of the approved Conservation and Demand Management third tranche spending.

5. What is your SMIP in the 2006 rate year? If you do not have a SMIP in the 2006 rate year, what are your intentions for future years?

Burlington Hydro is currently developing a Smart Meter Investment Plan for the period 2008 to 2010. BHI has just begun installation of smart meters on new construction and will continue to do this throughout 2007. In conjunction with new connections, any meters requiring replacements will be replaced with a smart meter in order to help reduce stranded costs in the future.

6. Is your SMIP in the 2006 rate year a component of a multi-year plan? If so, please provide details of the total plan, broken down by year, as completely as possible.

Not Applicable as BHI did not file a SMIP as part of 2006 EDR rate application.

7. Specifically, and in as much detail as possible, please provide the following information for your planned implementation of the SMIP:
- the number of meters installed by class and by year, both in absolute terms and as a percentage of the class;
 - the capital expenditures and amortization by class and by year;
 - the operating expenses by class and by year;
 - the effect of the SMIP on the level of the allowance for PILs.

An estimate of the number of meters that have and will be installed by class and by year, both in absolute terms and as a percentage of class is outlined in the following table:

Table 1
Estimate of Number of Installed Meters

Period	Class					
	Residential		GS < 50 kW		GS > 50kW	
	Number of Meters	Cumulative % of Class	Number of Meters	Cumulative % of Class	Number of Meters	Cumulative % of Class
Up to April 30, 2007	1,500	3%	70	2%	520	1%
From May 1, 2007 to December 31, 2007	3,000	7%	140	5%	20	3%
Calendar Year 2008	18,500	38%	1,125	28%	260	38%
Calendar Year 2009	18,500	69%	2,240	76%	260	70%
Calendar Year 2010	18,500	100%	1,125	100%	260	100%
Totals	60,000		4,700		1,320	

The number of meters in each class includes an estimate of growth based upon a review of the average growth experienced by BHI, by class for the past five years.

Number of meters in the period ‘up to April 30, 2007’ include any customers that are already interval metered (or have meters capable of interval metering) in the GS>50 kW rate class and not converted as part of smart meter implementation or related pilot projects. The costs in Table 2 for GS>50 kW for the period up to April 2007 exclude costs related to the customers with existing interval capable meters. There may be additional costs related to this group of customers in order to incorporate these meters into the smart meter infrastructure once it is established.

The estimated capital expenditures, excluding inflation, information technology and other one-time costs, are summarized in the following table. BHI will be able to estimate these excluded costs once it has completed its Smart Meter Investment Plan and the architecture of the Meter Data Management/Repository has been finalized. The amortization by class and by year will be undertaken using the prevailing accepted amortization rates and periods.

Table 2
Estimate of Installed Meter Cost

Period	Class		
	Residential	GS < 50 kW	GS > 50kW
Up to April 30, 2007	\$ 375,000	\$ 57,750	\$ 41,000
From May 1, 2007 to December 31, 2007	\$ 750,000	\$ 115,500	\$ 82,000
Calendar Year 2008	\$ 4,625,000	\$ 928,125	\$ 1,086,500
Calendar Year 2009	\$ 4,625,000	\$ 1,848,000	\$ 1,086,500
Calendar Year 2010	\$ 4,625,000	\$ 928,125	\$ 1,086,500
Totals	\$ 15,000,000	\$ 3,877,500	\$ 3,382,500
Total Across all Customer Classes:			\$ 22,260,000

The operating expenses by class and year can not be estimated at this time as the final architecture of the metering infrastructure has not been finalized.

The effect of the SMIP on the level of the allowance for PILs can not be determined at this time.

8. If you previously submitted a plan and have made changes to it, please provide a similar set of responses to question 7 for both the original plan and the changes between plans.

Not Applicable as BHI did not file a SMIP as part of 2006 EDR rate application.

9. With respect to funding for the SMIP, please provide comments as to whether you consider that the existing funding recovered through the 2006 rates and/or the proposed adjustment for 2007 rates is sufficient, or indicate why that funding and timing is not sufficient for your SMIP needs and what action you consider necessary to ameliorate the situation. Please ensure that these comments are as detailed and

specific as possible, both with respect to the level of the funding and the timing of such a revision.

BHI is not requesting any further funding in 2007 above what has been included in 2006 rates at this time. BHI will continue to develop its Smart Meter Investment Plan for 2008-2010 throughout 2007 and incorporate new requirements related to the finalization of the MDMR and associated infrastructure. For 2007, Burlington Hydro will continue to install smart meters (related to pilot projects, new construction, and scheduled replacements) using residual approved Conservation and Demand Management allocations and \$0.30 per residential customer per month as a revenue requirement. All expenditures will be tracked through the approved variance account and spending above what is recovered in current rates will be tracked for future recovery. BHI anticipates that at the time of determining 2008 rates there will be an OEB prescribed methodology to incorporate capital and OM&A expenditures (to date and forecasted) into rate base and distribution rates.

10. Please provide any additional comments that you believe would be helpful to the Board in its understanding of your SMIP and what you consider to be the requirements for the efficient and effective implementation of this government sponsored initiative.

Burlington Hydro has no additional comments.



Ontario Energy Board

2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

<u>Legend:</u>	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Burlington Hydro Inc.		
Licence Number:	ED-2003-0004		
IRM 2007 EB Number:	EB-2007-0511		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0356
Date of Submission:	January 26, 2007	Revision:	0
Version:	1.0		

Contact Information

Name:	Anne Rampado
Title:	Maket Compliance and Rates Specialist
Phone Number:	905-332-2260
E-Mail Address:	arampado@burlingtonhydro.com

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment applicaiton, you must ensure that the person understands and agrees to the restrictions noted above.



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 2 - 2006 Rate Classes

Instructions:

Step 1: Label the classes in column B exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - this is found under sub-heading "Service Classifications". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column B with either a "Yes" or "No" by using the pull-down menu in column C.

Service Classifications		Currently in Place
1	Residential	Yes
2	General Service Less than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Unmetered Scattered Load	Yes
5	Street Lighting	Yes
6	Service Class 6	No
7	Service Class 7	No
8	Service Class 8	No
9	Service Class 9	No
10	Service Class 10	No
11	Service Class 11	No
12	Service Class 12	No
13	Service Class 13	No
14	Service Class 14	No
15	Service Class 15	No
16	Service Class 16	No

Step 2: (In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Label the classes in column F exactly as indicated on your Board-Approved 2006 Tariff of Rates and Charges - these are found under sub-heading "Monthly Rates and Charges". **Include correct spelling of classes as well as the order in which it appears in the tariff schedule.** Label the classes in column F with either a "Yes" or "No" by using the pull-down menu in column G.

Changes can be made to the Class names and will affect the rest of the model.

Upon completion, press the update button.

Rate Classifications		Currently in Place
1	Residential	Yes
2	General Service Less than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Unmetered Scattered Load	Yes
5	Street Lighting	Yes
6	Rate Class 6	No
7	Rate Class 7	No
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Instructions:

Enter your Board-Approved 2006 Tariff of Rates and Charges, including the complete description of service classifications as found in the Board-Approved 2006 Tariff of Rates and Charges.

In order to "Copy and Paste" the service classification descriptions from your MS Word or PDF document ensure that you have activated the input cells by double clicking within it before pasting.

SERVICE CLASSIFICATIONS FOR OEB STAFF USE ONLY

Residential

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less than 50 kW

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load.

Street Lighting

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template.



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.77
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less than 50 kW

Service Charge	\$	21.16
Distribution Volumetric Rate	\$/kWh	0.0149
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	65.81
Distribution Volumetric Rate	\$/kW	2.6389
Rate Rider 1 (if applicable)	\$/kW	
Rate Rider 2 (if applicable)	\$/kW	
Regulatory Asset Recovery	\$/kW	0.7083
Retail Transmission Rate – Network Service Rate	\$/kW	2.2214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8569
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.2535
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9603
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	10.45
Distribution Volumetric Rate	\$/kWh	0.0149
Rate Rider 1 (if applicable)	\$/kWh	
Rate Rider 2 (if applicable)	\$/kWh	
Regulatory Asset Recovery	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge	\$	0.11
Distribution Volumetric Rate	\$/kW	0.8326
Rate Rider 1 (if applicable)	\$/kW	
Rate Rider 2 (if applicable)	\$/kW	
Regulatory Asset Recovery	\$/kW	0.1745
Retail Transmission Rate – Network Service Rate	\$/kW	1.6469
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3951
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 3 - 2006 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
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	\$	

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0429
Total Loss Factor – Secondary Metered Customer > 5,000 kW	
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0325
Total Loss Factor – Primary Metered Customer > 5,000 kW	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers. This equates to an equivalent amount of \$0.30 per month per residential customer for utilities that did not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2006 EDR model, Sheet 8-5, Column T. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

The adjusted smart meter rate adder for 2007 has yet to be determined (column F). When a decision is made, Board Staff will adjust the application to reflect the updated smart meter adder.

Smart Meter Rate Adder

2006 EDR

\$	0.27
\$	0.27
\$	0.27

2007 IRM

Residential

General Service Less than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Burlington Hydro Inc.
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Sheet 5 - Removal of Smart Meter Charge from 2006 Rates

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Less: Smart Meter Charge	"Base" Monthly Service Charge	Unchanged Volumetric Rates from Sheet 2 <i>kW / kWh</i>
Residential	\$ 11.77	\$ 0.27	\$ 11.50	\$ 0.0163 /kWh
General Service Less than 50 kW	\$ 21.16	\$ 0.27	\$ 20.89	\$ 0.0149 /kWh
General Service 50 to 4,999 kW	\$ 65.81	\$ 0.27	\$ 65.54	\$ 2.6389 /kW
Unmetered Scattered Load	\$ 10.45	\$ -	\$ 10.45	\$ 0.0149 /kWh
Street Lighting	\$ 0.11	\$ -	\$ 0.11	\$ 0.8326 /kW



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 6 - Conservation and Demand Management Adjustment

Did the applicant receive Board approval for incremental CDM spending
(over and above the 3rd tranche) in 2006?

YES NO

Calculate and enter the rate adders below. Submit all calculations and supporting documents as an appendix to the manager's summary.

Class	Monthly Service Charge (without smart meter rate adder)	Unchanged Volumetric Rates from Sheet 5 kW / kWh	CDM Rate Adder for Monthly Service Charge	CDM Rate Adder for Volumetric Charge kW / kWh	Adjusted Monthly Service Charge	Adjusted Volumetric Rate kW / kWh
Residential	\$11.50	\$0.0163	\$0.0065	\$0.0004	\$11.49	\$0.0159
General Service Less than 50 kW	\$20.89	\$0.0149	\$0.0118	\$0.0002	\$20.88	\$0.0147
General Service 50 to 4,999 kW	\$65.54	\$2.6389	\$0.0371	\$0.0521	\$65.50	\$2.5868
Unmetered Scattered Load	\$10.45	\$0.0149	\$0.0064	\$0.0000	\$10.44	\$0.0149
Street Lighting	\$0.11	\$0.8326	\$0.0001	\$0.0004	\$0.11	\$0.8322



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 7 - Large Corporation Tax Allowance

Did the applicant receive Board approval for Large Corporation Tax in 2006? YES NO



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Burlington Hydro Inc.
EB-2007-0511, EB-2005-0356
Friday, January 26, 2007

Sheet 8 - Price Cap Adjustment to "Basic" Distribution Rates

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
1.92%	1.00%	0.92%

	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
Residential	\$11.49	\$11.60	\$ 0.0159	\$0.0160
General Service Less than 50 kW	\$20.88	\$21.07	\$ 0.0147	\$0.0148
General Service 50 to 4,999 kW	\$65.50	\$66.11	\$ 2.5868	\$2.6106
Unmetered Scattered Load	\$10.44	\$10.54	\$ 0.0149	\$0.0150
Street Lighting	\$0.11	\$0.11	\$ 0.8322	\$0.8398



2007 INCENTIVE RATE MECHANISM ADJUSTMENT

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

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Sheet 9 - Addback of Smart Meter Amounts

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge	Add: Smart Meter Charge	2007 Final Monthly Service Charge	2007 Final Volumetric Charge kW / kWh
Residential	\$ 11.60	\$ 0.27	\$ 11.87	\$ 0.0160
General Service Less than 50 kW	\$ 21.07	\$ 0.27	\$ 21.34	\$ 0.0148
General Service 50 to 4,999 kW	\$ 66.11	\$ 0.27	\$ 66.38	\$ 2.6106
Unmetered Scattered Load	\$ 10.54	\$ -	\$ 10.54	\$ 0.0150
Street Lighting	\$ 0.11	\$ -	\$ 0.11	\$ 0.8398

Burlington Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges, and Loss Factors**

EB-2007-0511

SERVICE CLASSIFICATIONS

FOR OEB STAFF USE ONLY

Residential

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electrical energy to residential customers where such energy is used exclusively in separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less than 50 kW

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to general service customers with a monthly average peak demand during a calendar year equal to or greater than, or is forecast by BHI to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to low voltage connection assets that operate at 750 volts or less and supply electricity to general service customers whose monthly average peak demand during a calendar year is less than, or forecast by BHI to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load.

Street Lighting

This classification refers to roadway lighting customers such as the City of Burlington, the Regional Municipality of Halton, Ministry of Transportation and private roadway lighting, controlled by photo cells. The daily consumption for these customers will be based on the calculated connected load times the required night time or lighting times established in the approved OEB street lighting load shape template.

Burlington Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0511

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	11.87
Distribution Volumetric Rate	\$/kWh	0.0160
Regulatory Asset Recovery	\$/kWh	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service Less than 50 kW

Service Charge	\$	21.34
Distribution Volumetric Rate	\$/kWh	0.0148
Regulatory Asset Recovery	\$/kWh	0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	66.38
Distribution Volumetric Rate	\$/kW	2.6106
Regulatory Asset Recovery	\$/kW	0.7083
Retail Transmission Rate – Network Service Rate	\$/kW	2.2214
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8569
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.2535
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9603
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Unmetered Scattered Load

Service Charge	\$	10.54
Distribution Volumetric Rate	\$/kWh	0.0150
Regulatory Asset Recovery	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Street Lighting

Service Charge	\$	0.11
Distribution Volumetric Rate	\$/kW	0.8398
Regulatory Asset Recovery	\$/kW	0.1745
Retail Transmission Rate – Network Service Rate	\$/kW	1.6469
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3951
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Regulated Price Plan – Administration Charge	\$	0.25

Burlington Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2007*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0511

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Statement of account	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
	\$	0.00
	\$	0.00
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0429
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0325



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.
EB-2007-0511, EB-2005-0356
Friday, January 26, 2007

Sheet 11 - Bill Impact - May 1 to Oct 31

Regulated Price Plan	2006	2006	2007	2007
Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	600	\$ 0.058	600	\$ 0.058
greater than	> 600	\$ 0.067	> 600	\$ 0.067

Regulated Price Plan	2006	2006	2007	2007
Non-Residential	Threshold	\$ / kWh	Threshold	\$ / kWh
less than or equal to	750	\$ 0.058	750	\$ 0.058
greater than	> 750	\$ 0.067	> 750	\$ 0.067

Residential

Consumption	100 kWh	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	100	\$ 0.0163	\$ 1.63	100	\$ 0.0160	\$ 1.60	\$ 0.0300	-1.84%	7.22%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0014	\$ 0.14	100	\$ 0.0014	\$ 0.14	\$ -	0.00%	0.63%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.54			\$ 13.61	\$ 0.07	0.52%	61.38%
Other Charges (kWh)	104	\$ 0.0241	\$ 2.51	104	\$ 0.0241	\$ 2.51	\$ -	0.00%	11.34%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.05	104	\$ 0.0580	\$ 6.05	\$ -	0.00%	27.28%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.10			\$ 22.17	\$ 0.07	0.32%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.40			\$ 1.33	\$ 0.07	-4.96%	
Total Bill after Taxes			\$ 23.50			\$ 23.50	\$ 0.00	0.00%	

Residential

Consumption	250 kWh	Loss Factor 1.0429
--------------------	----------------	---------------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	250	\$ 0.0163	\$ 4.08	250	\$ 0.0160	\$ 4.00	\$ 0.0750	-1.84%	18.04%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0014	\$ 0.35	250	\$ 0.0014	\$ 0.35	\$ -	0.00%	1.58%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.20			\$ 16.22	\$ 0.03	0.15%	43.11%
Other Charges (kWh)	261	\$ 0.0241	\$ 6.28	261	\$ 0.0241	\$ 6.28	\$ -	0.00%	16.70%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	261	\$ 0.0580	\$ 15.12	261	\$ 0.0580	\$ 15.12	\$ -	0.00%	40.19%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 37.60			\$ 37.63	\$ 0.03	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.38			\$ 2.26	\$ 0.12	-5.20%	
Total Bill after Taxes			\$ 39.98			\$ 39.88	\$ 0.10	-0.25%	

Residential

Consumption			500 kWh 0 kW	Loss Factor 1.0429				
2006 BILL			2007 BILL			IMPACT		
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge		\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	500	\$ 0.0163	500	\$ 0.0160	\$ 8.00	\$ 0.1500	-1.84%	36.08%
Distribution (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	500	\$ 0.0014	500	\$ 0.0014	\$ 0.70	\$ -	0.00%	3.16%
Regulatory Assets (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total		\$ 20.62			\$ 20.57	\$ 0.05	-0.24%	32.45%
Other Charges (kWh)	521	\$ 0.0241	521	\$ 0.0241	\$ 12.57	\$ 12.57	\$ -	0.00%
Other Charges (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	521	\$ 0.0580	521	\$ 0.0580	\$ 30.24	\$ 30.24	\$ -	0.00%
Cost of Power Commodity (kW)	0	\$ 0.0670	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes		\$ 63.43			\$ 63.38	\$ 0.05	-0.08%	100%
GST (2006 - 7%, 2007 - 6%)		\$ 4.02			\$ 3.80	\$ 0.21	-5.34%	
Total Bill after Taxes		\$ 67.45			\$ 67.18	\$ 0.26	-0.39%	

Residential

Consumption			750 kWh 0 kW	Loss Factor 1.0429				
2006 BILL			2007 BILL			IMPACT		
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge		\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	750	\$ 0.0163	750	\$ 0.0160	\$ 12.23	\$ 12.00	\$ 0.2250	-1.84%
Distribution (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	750	\$ 0.0014	750	\$ 0.0014	\$ 1.05	\$ 1.05	\$ -	0.00%
Regulatory Assets (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total		\$ 25.05			\$ 24.92	\$ 0.13	-0.50%	27.45%
Other Charges (kWh)	782	\$ 0.0241	782	\$ 0.0241	\$ 18.85	\$ 18.85	\$ -	0.00%
Other Charges (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	600	\$ 0.0580	\$ 34.80	\$ 34.80	\$ -	0.00%
Cost of Power Commodity (kW)	182	\$ 0.0670	182	\$ 0.0670	\$ 12.21	\$ 12.21	\$ -	0.00%
Total Bill before Taxes		\$ 90.90			\$ 90.78	\$ 0.13	-0.14%	100%
GST (2006 - 7%, 2007 - 6%)		\$ 5.76			\$ 5.45	\$ 0.31	-5.39%	
Total Bill after Taxes		\$ 96.66			\$ 96.22	\$ 0.44	-0.45%	

Residential

Consumption			1,000 kWh 0 kW	Loss Factor 1.0429				
2006 BILL			2007 BILL			IMPACT		
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge		\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	1,000	\$ 0.0163	1,000	\$ 0.0160	\$ 16.30	\$ 16.00	\$ 0.3000	-1.84%
Distribution (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0014	1,000	\$ 0.0014	\$ 1.40	\$ 1.40	\$ -	0.00%
Regulatory Assets (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total		\$ 29.47			\$ 29.27	\$ 0.20	-0.68%	24.62%
Other Charges (kWh)	1043	\$ 0.0241	1043	\$ 0.0241	\$ 25.13	\$ 25.13	\$ -	0.00%
Other Charges (kW)	0	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0580	600	\$ 0.0580	\$ 34.80	\$ 34.80	\$ -	0.00%
Cost of Power Commodity (kW)	443	\$ 0.0670	443	\$ 0.0670	\$ 29.67	\$ 29.67	\$ -	0.00%
Total Bill before Taxes		\$ 119.08			\$ 118.88	\$ 0.20	-0.17%	100%
GST (2006 - 7%, 2007 - 6%)		\$ 7.54			\$ 7.13	\$ 0.41	-5.42%	
Total Bill after Taxes		\$ 126.62			\$ 126.01	\$ 0.61	-0.48%	

Total Bill after Taxes	\$ 1,187.81	\$ 1,183.22	-\$ 4.59	-0.39%
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Total Bill after Taxes	\$ 4,895.78	\$ 4,878.04	-\$ 17.74	-0.36%
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Total Bill before Taxes	\$ 3,351.87		\$ 3,351.97	\$ 0.10	0.00%	100%
GST (2006 - 7%, 2007 - 6%)	\$ 212.28		\$ 201.12	-\$ 11.17	-5.26%	
Total Bill after Taxes	\$ 3,564.15		\$ 3,553.08	-\$ 11.07	-0.31%	

Total Bill before Taxes	\$ 3,756.94		\$ 3,757.66	\$ 0.72	0.02%	100%
GST (2006 - 7%, 2007 - 6%)	\$ 237.94		\$ 225.46	-\$ 12.48	-5.25%	
Total Bill after Taxes	\$ 3,994.88		\$ 3,983.12	-\$ 11.76	-0.29%	

Total Bill after Taxes	\$ 102,263.69	\$ 101,966.01	-\$ 297.68	-0.29%
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Street Lighting

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 0.8326	\$ 3,330.40	4,000	\$ 0.8398	\$ 3,359.20	\$ 28.80	0.86%	15150.50%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.1745	\$ 698.00	4,000	\$ 0.1745	\$ 698.00	\$ -	0.00%	3148.09%
Sub-Total			\$ 4,028.51			\$ 4,057.31	\$ 28.80	0.71%	2.85%
Other Charges (kWh)	1564350	\$ 0.0132	\$ 20,649.42	1564350	\$ 0.0132	\$ 20,649.42	\$ -	0.00%	14.52%
Other Charges (kW)	4,172	\$ 3.0420	\$ 12,690.01	4,172	\$ 3.0420	\$ 12,690.01	\$ -	0.00%	8.92%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,563,600	\$ 0.0670	\$ 104,761.20	1,563,600	\$ 0.0670	\$ 104,761.20	\$ -	0.00%	73.67%
Total Bill before Taxes			\$ 142,172.64			\$ 142,201.44	\$ 28.80	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,004.27			\$ 8,532.09	-\$ 472.18	-5.24%	
Total Bill after Taxes			\$ 151,176.90			\$ 150,733.52	-\$ 443.38	-0.29%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.

EB-2007-0511, EB-2005-0356

Friday, January 26, 2007

Sheet 12 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	600	\$ 0.058	1000	\$ 0.058

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058

Residential

Consumption	100 kWh 0 kW	Loss Factor 1.0429
-------------	-----------------	--------------------

	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	100	\$ 0.0163	\$ 1.63	100	\$ 0.0160	\$ 1.60	\$ 0.0300	-1.84%	7.22%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0014	\$ 0.14	100	\$ 0.0014	\$ 0.14	\$ -	0.00%	0.63%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.54			\$ 13.61	\$ 0.07	0.52%	61.38%
Other Charges (kWh)	104	\$ 0.0241	\$ 2.51	104	\$ 0.0241	\$ 2.51	\$ -	0.00%	11.34%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.05	104	\$ 0.0580	\$ 6.05	\$ -	0.00%	27.28%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.10			\$ 22.17	\$ 0.07	0.32%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.40			\$ 1.33	\$ 0.07	-4.96%	
Total Bill after Taxes			\$ 23.50			\$ 23.50	\$ 0.00	0.00%	

Residential

Consumption	250 kWh 0 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	250	\$ 0.0163	\$ 4.08	250	\$ 0.0160	\$ 4.00	\$ 0.0750	-1.84%	18.04%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0014	\$ 0.35	250	\$ 0.0014	\$ 0.35	\$ -	0.00%	1.58%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.20			\$ 16.22	\$ 0.03	0.15%	43.11%
Other Charges (kWh)	261	\$ 0.0241	\$ 6.28	261	\$ 0.0241	\$ 6.28	\$ -	0.00%	16.70%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	261	\$ 0.0580	\$ 15.12	261	\$ 0.0580	\$ 15.12	\$ -	0.00%	40.19%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 37.60			\$ 37.63	\$ 0.03	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.38			\$ 2.26	\$ 0.12	-5.20%	
Total Bill after Taxes			\$ 39.98			\$ 39.88	\$ 0.10	-0.25%	

Total Bill after Taxes	\$ 132.57		\$ 132.24	-\$ 0.33	-0.25%	
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Total Bill after Taxes	\$ 1,187.81	\$ 1,183.22	-\$ 4.59	-0.39%
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Total Bill after Taxes	\$ 4,895.78	\$ 4,878.04	-\$ 17.74	-0.36%
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Total Bill after Taxes	\$ 127,264.77	\$ 126,776.43	-\$ 488.34	-0.38%
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Total Bill after Taxes	\$ 3,564.15	\$ 3,553.08	-\$ 11.07	-0.31%
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Total Bill after Taxes	\$ 89,022.86	\$ 88,744.20	-\$ 278.66	-0.31%
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Unmetered Scattered Load

Consumption			Loss Factor 1.0429					
2006 BILL			2007 BILL			IMPACT		
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge		\$ 10.45			\$ 10.54	\$ 0.09	0.86%	47.54%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%
Distribution (kW)	4,000	\$ 0.0149	\$ 59.60	4,000	\$ 0.0150	\$ 60.00	\$ 0.40	0.67%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%
Regulatory Assets (kW)	4,000	\$ 0.0002	\$ 0.80	4,000	\$ 0.0002	\$ 0.80	\$ -	0.00%
Sub-Total		\$ 70.85			\$ 71.34	\$ 0.49	0.69%	0.06%
Other Charges (kWh)	1564350	\$ 0.0132	\$ 20,649.42	1564350	\$ 0.0132	\$ 20,649.42	\$ -	0.00%
Other Charges (kW)	4,172	\$ 0.0099	\$ 41.30	4,172	\$ 0.0099	\$ 41.30	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%
Cost of Power Commodity (kW)	1,563,600	\$ 0.0670	\$ 104,761.20	1,563,600	\$ 0.0670	\$ 104,761.20	\$ -	0.00%
Total Bill before Taxes		\$ 125,566.27			\$ 125,566.76	\$ 0.49	0.00%	100%
GST (2006 - 7%, 2007 - 6%)		\$ 7,952.53			\$ 7,534.01	\$ 418.52	-5.26%	
Total Bill after Taxes		\$ 133,518.80			\$ 133,100.76	\$ 418.03	-0.31%	

Street Lighting

Consumption			Loss Factor 1.0429					
2006 BILL			2007 BILL			IMPACT		
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge		\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%
Distribution (kW)	60	\$ 0.8326	\$ 49.96	60	\$ 0.8398	\$ 50.39	\$ 0.43	0.86%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%
Regulatory Assets (kW)	60	\$ 0.1745	\$ 10.47	60	\$ 0.1745	\$ 10.47	\$ -	0.00%
Sub-Total		\$ 60.54			\$ 60.97	\$ 0.43	0.71%	4.07%
Other Charges (kWh)	15644	\$ 0.0132	\$ 206.49	15644	\$ 0.0132	\$ 206.49	\$ -	0.00%
Other Charges (kW)	63	\$ 3.0420	\$ 190.35	63	\$ 3.0420	\$ 190.35	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%
Cost of Power Commodity (kW)	14,894	\$ 0.0670	\$ 997.86	14,894	\$ 0.0670	\$ 997.86	\$ -	0.00%
Total Bill before Taxes		\$ 1,498.74			\$ 1,499.18	\$ 0.43	0.03%	100%
GST (2006 - 7%, 2007 - 6%)		\$ 94.92			\$ 89.95	\$ 4.97	-5.24%	
Total Bill after Taxes		\$ 1,593.67			\$ 1,589.13	\$ 4.54	-0.28%	

Street Lighting

Consumption			Loss Factor 1.0429					
2006 BILL			2007 BILL			IMPACT		
Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge		\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%
Distribution (kW)	100	\$ 0.8326	\$ 83.26	100	\$ 0.8398	\$ 83.98	\$ 0.72	0.86%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%
Regulatory Assets (kW)	100	\$ 0.1745	\$ 17.45	100	\$ 0.1745	\$ 17.45	\$ -	0.00%
Sub-Total		\$ 100.82			\$ 101.54	\$ 0.72	0.71%	2.70%
Other Charges (kWh)	41716	\$ 0.0132	\$ 550.65	41716	\$ 0.0132	\$ 550.65	\$ -	0.00%
Other Charges (kW)	104	\$ 3.0420	\$ 317.25	104	\$ 3.0420	\$ 317.25	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%
Cost of Power Commodity (kW)	40,966	\$ 0.0670	\$ 2,744.72	40,966	\$ 0.0670	\$ 2,744.72	\$ -	0.00%
Total Bill before Taxes		\$ 3,756.94			\$ 3,757.66	\$ 0.72	0.02%	100%
GST (2006 - 7%, 2007 - 6%)		\$ 237.94			\$ 225.46	\$ 12.48	-5.25%	

Total Bill after Taxes	\$ 3,994.88	\$ 3,983.12	-\$ 11.76	-0.29%
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Total Bill after Taxes	\$ 102,263.69		\$ 101,966.01	-\$ 297.68	-0.29%
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Street Lighting

Consumption			Loss Factor 1.0429			Impact			
	2006 BILL		2007 BILL			IMPACT			
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 0.8326	\$ 3,330.40	4,000	\$ 0.8398	\$ 3,359.20	\$ 28.80	0.86%	15150.50%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.1745	\$ 698.00	4,000	\$ 0.1745	\$ 698.00	\$ -	0.00%	3148.09%
Sub-Total			\$ 4,028.51			\$ 4,057.31	\$ 28.80	0.71%	2.85%
Other Charges (kWh)	1564350	\$ 0.0132	\$ 20,649.42	1564350	\$ 0.0132	\$ 20,649.42	\$ -	0.00%	14.52%
Other Charges (kW)	4,172	\$ 3.0420	\$ 12,690.01	4,172	\$ 3.0420	\$ 12,690.01	\$ -	0.00%	8.92%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,563,600	\$ 0.0670	\$ 104,761.20	1,563,600	\$ 0.0670	\$ 104,761.20	\$ -	0.00%	73.67%
Total Bill before Taxes			\$ 142,172.64			\$ 142,201.44	\$ 28.80	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,004.27			\$ 8,532.09	\$ 472.18	-5.24%	
Total Bill after Taxes			\$ 151,176.90			\$ 150,733.52	\$ 443.38	-0.29%	



2007 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Burlington Hydro Inc.
EB-2007-0511, EB-2005-0356
Friday, January 26, 2007

Sheet 13 - Bill Impact - Nov 1 to April 30

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Residential				
less than or equal to	800	\$ 0.058	800	\$ 0.058

Regulated Price Plan	2006 Threshold	2006 \$ / kWh	2007 Threshold	2007 \$ / kWh
Non-Residential				
less than or equal to	750	\$ 0.058	750	\$ 0.058

Residential

Consumption	100 kWh	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	100	\$ 0.0163	\$ 1.63	100	\$ 0.0160	\$ 1.60	\$ 0.0300	-1.84%	7.22%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	100	\$ 0.0014	\$ 0.14	100	\$ 0.0014	\$ 0.14	\$ -	0.00%	0.63%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 13.54			\$ 13.61	\$ 0.07	0.52%	61.38%
Other Charges (kWh)	104	\$ 0.0241	\$ 2.51	104	\$ 0.0241	\$ 2.51	\$ -	0.00%	11.34%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	104	\$ 0.0580	\$ 6.05	104	\$ 0.0580	\$ 6.05	\$ -	0.00%	27.28%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 22.10			\$ 22.17	\$ 0.07	0.32%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 1.40			\$ 1.33	\$ 0.07	-4.96%	
Total Bill after Taxes			\$ 23.50			\$ 23.50	\$ 0.00	0.00%	

Residential

Consumption	250 kWh	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	250	\$ 0.0163	\$ 4.08	250	\$ 0.0160	\$ 4.00	\$ 0.0750	-1.84%	18.04%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	250	\$ 0.0014	\$ 0.35	250	\$ 0.0014	\$ 0.35	\$ -	0.00%	1.58%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 16.20			\$ 16.22	\$ 0.03	0.15%	43.11%
Other Charges (kWh)	261	\$ 0.0241	\$ 6.28	261	\$ 0.0241	\$ 6.28	\$ -	0.00%	16.70%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	261	\$ 0.0580	\$ 15.12	261	\$ 0.0580	\$ 15.12	\$ -	0.00%	40.19%
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%
Total Bill before Taxes			\$ 37.60			\$ 37.63	\$ 0.03	0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2.38			\$ 2.26	\$ 0.12	-5.20%	
Total Bill after Taxes			\$ 39.98			\$ 39.88	\$ 0.10	-0.25%	

Residential

Consumption 500 kWh 0 kW			Loss Factor 1.0429			2006 BILL				2007 BILL			IMPACT		
	Volume	Rate \$	Charge \$		Volume	Rate \$	Charge \$	\$	%	% of Total Bill					
Monthly Service Charge			\$ 11.77				\$ 11.87	\$ 0.10	0.85%	53.54%					
Distribution (kWh)	500	\$ 0.0163	\$ 8.15	500	\$ 0.0160	\$ 8.00	\$ 0.1500	-1.84%	36.08%						
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Regulatory Assets (kWh)	500	\$ 0.0014	\$ 0.70	500	\$ 0.0014	\$ 0.70	\$ -	0.00%	3.16%						
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Sub-Total			\$ 20.62				\$ 20.57	\$ 0.05	-0.24%	32.45%					
Other Charges (kWh)	521	\$ 0.0241	\$ 12.57	521	\$ 0.0241	\$ 12.57	\$ -	0.00%	19.83%						
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Cost of Power Commodity (kWh)	521	\$ 0.0580	\$ 30.24	521	\$ 0.0580	\$ 30.24	\$ -	0.00%	47.72%						
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%						
Total Bill before Taxes			\$ 63.43				\$ 63.38	\$ 0.05	-0.08%	100%					
GST (2006 - 7%, 2007 - 6%)			\$ 4.02				\$ 3.80	\$ 0.21	-5.34%						
Total Bill after Taxes			\$ 67.45				\$ 67.18	\$ 0.26	-0.39%						

Residential

Consumption 750 kWh 0 kW			Loss Factor 1.0429			2006 BILL				2007 BILL			IMPACT		
	Volume	Rate \$	Charge \$		Volume	Rate \$	Charge \$	\$	%	% of Total Bill					
Monthly Service Charge			\$ 11.77				\$ 11.87	\$ 0.10	0.85%	53.54%					
Distribution (kWh)	750	\$ 0.0163	\$ 12.23	750	\$ 0.0160	\$ 12.00	\$ 0.2250	-1.84%	54.12%						
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Regulatory Assets (kWh)	750	\$ 0.0014	\$ 1.05	750	\$ 0.0014	\$ 1.05	\$ -	0.00%	4.74%						
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Sub-Total			\$ 25.05				\$ 24.92	\$ 0.13	-0.50%	27.96%					
Other Charges (kWh)	782	\$ 0.0241	\$ 18.85	782	\$ 0.0241	\$ 18.85	\$ -	0.00%	21.15%						
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Cost of Power Commodity (kWh)	782	\$ 0.0580	\$ 45.37	782	\$ 0.0580	\$ 45.37	\$ -	0.00%	50.90%						
Cost of Power Commodity (kW)	0	\$ 0.0670	\$ -	0	\$ 0.0670	\$ -	\$ -	0.00%	0.00%						
Total Bill before Taxes			\$ 89.26				\$ 89.14	\$ 0.13	-0.14%	100%					
GST (2006 - 7%, 2007 - 6%)			\$ 5.65				\$ 5.35	\$ 0.31	-5.40%						
Total Bill after Taxes			\$ 94.91				\$ 94.48	\$ 0.43	-0.45%						

Residential

Consumption 1,000 kWh 0 kW			Loss Factor 1.0429			2006 BILL				2007 BILL			IMPACT		
	Volume	Rate \$	Charge \$		Volume	Rate \$	Charge \$	\$	%	% of Total Bill					
Monthly Service Charge			\$ 11.77				\$ 11.87	\$ 0.10	0.85%	53.54%					
Distribution (kWh)	1,000	\$ 0.0163	\$ 16.30	1,000	\$ 0.0160	\$ 16.00	\$ 0.3000	-1.84%	72.16%						
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Regulatory Assets (kWh)	1,000	\$ 0.0014	\$ 1.40	1,000	\$ 0.0014	\$ 1.40	\$ -	0.00%	6.31%						
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Sub-Total			\$ 29.47				\$ 29.27	\$ 0.20	-0.68%	25.00%					
Other Charges (kWh)	1043	\$ 0.0241	\$ 25.13	1043	\$ 0.0241	\$ 25.13	\$ -	0.00%	21.47%						
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%						
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	39.63%						
Cost of Power Commodity (kW)	243	\$ 0.0670	\$ 16.27	243	\$ 0.0670	\$ 16.27	\$ -	0.00%	13.90%						
Total Bill before Taxes			\$ 117.28				\$ 117.08	\$ 0.20	-0.17%	100%					
GST (2006 - 7%, 2007 - 6%)			\$ 7.43				\$ 7.02	\$ 0.40	-5.42%						

Total Bill after Taxes	\$ 124.71	\$ 124.10	-\$ 0.60	-0.48%
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Residential

Consumption 1,500 kWh 0 kW			Loss Factor 1.0429			IMPACT			
	2006 BILL			2007 BILL			\$	%	% of Total Bill
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$			
Monthly Service Charge			\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	1,500	\$ 0.0163	\$ 24.45	1,500	\$ 0.0160	\$ 24.00	\$ 0.4500	-1.84%	108.24%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,500	\$ 0.0014	\$ 2.10	1,500	\$ 0.0014	\$ 2.10	\$ -	0.00%	9.47%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 38.32			\$ 37.97	\$ 0.35	-0.91%	21.91%
Other Charges (kWh)	1564	\$ 0.0241	\$ 37.70	1564	\$ 0.0241	\$ 37.70	\$ -	0.00%	21.76%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	26.78%
Cost of Power Commodity (kW)	764	\$ 0.0670	\$ 51.21	764	\$ 0.0670	\$ 51.21	\$ -	0.00%	29.55%
Total Bill before Taxes			\$ 173.63			\$ 173.28	\$ 0.35	-0.20%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 11.00			\$ 10.40	\$ 0.60	-5.45%	
Total Bill after Taxes			\$ 184.63			\$ 183.68	\$ 0.95	-0.51%	

Residential

Consumption 2,000 kWh 0 kW			Loss Factor 1.0429			IMPACT			
	2006 BILL			2007 BILL			\$	%	% of Total Bill
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$			
Monthly Service Charge			\$ 11.77			\$ 11.87	\$ 0.10	0.85%	53.54%
Distribution (kWh)	2,000	\$ 0.0163	\$ 32.60	2,000	\$ 0.0160	\$ 32.00	\$ 0.6000	-1.84%	144.32%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0014	\$ 2.80	2,000	\$ 0.0014	\$ 2.80	\$ -	0.00%	12.63%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 47.17			\$ 46.67	\$ 0.50	-1.06%	20.34%
Other Charges (kWh)	2086	\$ 0.0241	\$ 50.27	2086	\$ 0.0241	\$ 50.27	\$ -	0.00%	21.90%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	800	\$ 0.0580	\$ 46.40	800	\$ 0.0580	\$ 46.40	\$ -	0.00%	20.22%
Cost of Power Commodity (kW)	1,286	\$ 0.0670	\$ 86.15	1,286	\$ 0.0670	\$ 86.15	\$ -	0.00%	37.54%
Total Bill before Taxes			\$ 229.99			\$ 229.49	\$ 0.50	-0.22%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.57			\$ 13.77	\$ 0.80	-5.47%	
Total Bill after Taxes			\$ 244.55			\$ 243.26	\$ 1.30	-0.53%	

General Service Less than 50 kW

Consumption 1,000 kWh 0 kW			Loss Factor 1.0429			IMPACT			
	2006 BILL			2007 BILL			\$	%	% of Total Bill
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$			
Monthly Service Charge			\$ 21.16			\$ 21.34	\$ 0.18	0.85%	96.25%
Distribution (kWh)	1,000	\$ 0.0149	\$ 14.90	1,000	\$ 0.0148	\$ 14.80	\$ 0.1000	-0.67%	66.75%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0014	\$ 1.40	1,000	\$ 0.0014	\$ 1.40	\$ -	0.00%	6.31%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 37.46			\$ 37.54	\$ 0.08	0.21%	30.09%
Other Charges (kWh)	1043	\$ 0.0231	\$ 24.09	1043	\$ 0.0231	\$ 24.09	\$ -	0.00%	19.31%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	34.87%
Cost of Power Commodity (kW)	293	\$ 0.0670	\$ 19.62	293	\$ 0.0670	\$ 19.62	\$ -	0.00%	15.73%
Total Bill before Taxes			\$ 124.68			\$ 124.76	\$ 0.08	0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7.90			\$ 7.49	\$ 0.41	-5.20%	

Total Bill after Taxes	\$ 132.57		\$ 132.24	-\$ 0.33	-0.25%	
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General Service Less than 50 kW

Consumption	2,000 kWh 0 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 21.16			\$ 21.34	\$ 0.18	0.85%	96.25%
Distribution (kWh)	2,000	\$ 0.0149	\$ 29.80	2,000	\$ 0.0148	\$ 29.60	\$ 0.2000	-0.67%	133.50%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0014	\$ 2.80	2,000	\$ 0.0014	\$ 2.80	\$ -	0.00%	12.63%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 53.76			\$ 53.74	\$ 0.02	-0.04%	22.88%
Other Charges (kWh)	2086	\$ 0.0231	\$ 48.18	2086	\$ 0.0231	\$ 48.18	\$ -	0.00%	20.51%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	18.52%
Cost of Power Commodity (kW)	1,336	\$ 0.0670	\$ 89.50	1,336	\$ 0.0670	\$ 89.50	\$ -	0.00%	38.10%
Total Bill before Taxes			\$ 234.94			\$ 234.92	\$ 0.02	-0.01%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 14.88			\$ 14.10	\$ 0.78	-5.27%	
Total Bill after Taxes			\$ 249.82			\$ 249.02	\$ 0.80	-0.32%	

General Service Less than 50 kW

Consumption	5,000 kWh 0 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 21.16			\$ 21.34	\$ 0.18	0.85%	96.25%
Distribution (kWh)	5,000	\$ 0.0149	\$ 74.50	5,000	\$ 0.0148	\$ 74.00	\$ 0.5000	-0.67%	333.75%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	5,000	\$ 0.0014	\$ 7.00	5,000	\$ 0.0014	\$ 7.00	\$ -	0.00%	31.57%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 102.66			\$ 102.34	\$ 0.32	-0.31%	18.10%
Other Charges (kWh)	5215	\$ 0.0231	\$ 120.45	5215	\$ 0.0231	\$ 120.45	\$ -	0.00%	21.30%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	7.69%
Cost of Power Commodity (kW)	4,465	\$ 0.0670	\$ 299.12	4,465	\$ 0.0670	\$ 299.12	\$ -	0.00%	52.90%
Total Bill before Taxes			\$ 565.74			\$ 565.42	\$ 0.32	-0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 35.83			\$ 33.92	\$ 1.90	-5.32%	
Total Bill after Taxes			\$ 601.57			\$ 599.34	\$ 2.22	-0.37%	

General Service Less than 50 kW

Consumption	10,000 kWh 0 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 21.16			\$ 21.34	\$ 0.18	0.85%	96.25%
Distribution (kWh)	10,000	\$ 0.0149	\$ 149.00	10,000	\$ 0.0148	\$ 148.00	\$ 1.0000	-0.67%	667.50%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	10,000	\$ 0.0014	\$ 14.00	10,000	\$ 0.0014	\$ 14.00	\$ -	0.00%	63.14%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 184.16			\$ 183.34	\$ 0.82	-0.45%	16.42%
Other Charges (kWh)	10429	\$ 0.0231	\$ 240.91	10429	\$ 0.0231	\$ 240.91	\$ -	0.00%	21.58%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.90%
Cost of Power Commodity (kW)	9,679	\$ 0.0670	\$ 648.49	9,679	\$ 0.0670	\$ 648.49	\$ -	0.00%	58.10%
Total Bill before Taxes			\$ 1,117.06			\$ 1,116.24	\$ 0.82	-0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 70.75			\$ 66.97	\$ 3.77	-5.33%	

Total Bill after Taxes	\$ 1,187.81	\$ 1,183.22	-\$ 4.59	-0.39%
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General Service Less than 50 kW

Consumption	15,000 kWh 0 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 21.16			\$ 21.34	\$ 0.18	0.85%	96.25%
Distribution (kWh)	15,000	\$ 0.0149	\$ 223.50	15,000	\$ 0.0148	\$ 222.00	-\$ 1.5000	-0.67%	1001.25%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kWh)	15,000	\$ 0.0014	\$ 21.00	15,000	\$ 0.0014	\$ 21.00	\$ -	0.00%	94.71%
Regulatory Assets (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Sub-Total			\$ 265.66			\$ 264.34	\$ 1.32	-0.50%	15.86%
Other Charges (kWh)	15644	\$ 0.0231	\$ 361.36	15644	\$ 0.0231	\$ 361.36	\$ -	0.00%	21.68%
Other Charges (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -	0.00%	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.61%
Cost of Power Commodity (kW)	14,894	\$ 0.0670	\$ 997.86	14,894	\$ 0.0670	\$ 997.86	\$ -	0.00%	59.86%
Total Bill before Taxes			\$ 1,668.39			\$ 1,667.07	-\$ 1.32	-0.08%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 105.66			\$ 100.02	-\$ 5.64	-5.34%	
Total Bill after Taxes			\$ 1,774.05			\$ 1,767.09	-\$ 6.96	-0.39%	

General Service 50 to 4,999 kW

Consumption	15,000 kWh 60 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 65.81			\$ 66.38	\$ 0.57	0.87%	299.38%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 2.6389	\$ 158.33	60	\$ 2.6106	\$ 156.64	-\$ 1.70	-1.07%	706.45%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.7083	\$ 42.50	60	\$ 0.7083	\$ 42.50	\$ -	0.00%	191.67%
Sub-Total			\$ 266.64			\$ 265.51	\$ 1.13	-0.42%	13.07%
Other Charges (kWh)	15644	\$ 0.0132	\$ 206.49	15644	\$ 0.0132	\$ 206.49	\$ -	0.00%	10.16%
Other Charges (kW)	63	\$ 8.2921	\$ 518.87	63	\$ 8.2921	\$ 518.87	\$ -	0.00%	25.53%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.14%
Cost of Power Commodity (kW)	14,894	\$ 0.0670	\$ 997.86	14,894	\$ 0.0670	\$ 997.86	\$ -	0.00%	49.10%
Total Bill before Taxes			\$ 2,033.37			\$ 2,032.24	-\$ 1.13	-0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 128.78			\$ 121.93	-\$ 6.85	-5.32%	
Total Bill after Taxes			\$ 2,162.15			\$ 2,154.18	-\$ 7.97	-0.37%	

General Service 50 to 4,999 kW

Consumption	40,000 kWh 100 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 65.81			\$ 66.38	\$ 0.57	0.87%	299.38%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 2.6389	\$ 263.89	100	\$ 2.6106	\$ 261.06	-\$ 2.83	-1.07%	1177.42%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.7083	\$ 70.83	100	\$ 0.7083	\$ 70.83	\$ -	0.00%	319.45%
Sub-Total			\$ 400.53			\$ 398.27	\$ 2.26	-0.56%	8.65%
Other Charges (kWh)	41716	\$ 0.0132	\$ 550.65	41716	\$ 0.0132	\$ 550.65	\$ -	0.00%	11.97%
Other Charges (kW)	104	\$ 8.2921	\$ 864.78	104	\$ 8.2921	\$ 864.78	\$ -	0.00%	18.79%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.95%
Cost of Power Commodity (kW)	40,966	\$ 0.0670	\$ 2,744.72	40,966	\$ 0.0670	\$ 2,744.72	\$ -	0.00%	59.64%
Total Bill before Taxes			\$ 4,604.19			\$ 4,601.93	-\$ 2.26	-0.05%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 291.60			\$ 276.12	-\$ 15.48	-5.31%	

Total Bill after Taxes	\$ 4,895.78	\$ 4,878.04	-\$ 17.74	-0.36%
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General Service 50 to 4,999 kW

Consumption	100,000 kWh 500 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 65.81			\$ 66.38	\$ 0.57	0.87%	299.38%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 2.6389	\$ 1,319.45	500	\$ 2.6106	\$ 1,305.30	\$ 14.15	-1.07%	5887.10%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.7083	\$ 354.15	500	\$ 0.7083	\$ 354.15	\$ -	0.00%	1597.27%
Sub-Total			\$ 1,739.41			\$ 1,725.83	\$ 13.58	-0.78%	11.98%
Other Charges (kWh)	104290	\$ 0.0132	\$ 1,376.63	104290	\$ 0.0132	\$ 1,376.63	\$ -	0.00%	9.56%
Other Charges (kW)	521	\$ 8.2921	\$ 4,323.92	521	\$ 8.2921	\$ 4,323.92	\$ -	0.00%	30.01%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.30%
Cost of Power Commodity (kW)	103,540	\$ 0.0670	\$ 6,937.18	103,540	\$ 0.0670	\$ 6,937.18	\$ -	0.00%	48.15%
Total Bill before Taxes			\$ 14,420.63			\$ 14,407.05	\$ 13.58	-0.09%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 913.31			\$ 864.42	\$ 48.88	-5.35%	
Total Bill after Taxes			\$ 15,333.94			\$ 15,271.48	\$ 62.46	-0.41%	

General Service 50 to 4,999 kW

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 65.81			\$ 66.38	\$ 0.57	0.87%	299.38%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 2.6389	\$ 2,638.90	1,000	\$ 2.6106	\$ 2,610.60	\$ 28.30	-1.07%	11774.20%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.7083	\$ 708.30	1,000	\$ 0.7083	\$ 708.30	\$ -	0.00%	3194.54%
Sub-Total			\$ 3,413.01			\$ 3,385.28	\$ 27.73	-0.81%	7.44%
Other Charges (kWh)	417160	\$ 0.0132	\$ 5,506.51	417160	\$ 0.0132	\$ 5,506.51	\$ -	0.00%	12.11%
Other Charges (kW)	1,043	\$ 8.2921	\$ 8,647.83	1,043	\$ 8.2921	\$ 8,647.83	\$ -	0.00%	19.01%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.10%
Cost of Power Commodity (kW)	416,410	\$ 0.0670	\$ 27,899.47	416,410	\$ 0.0670	\$ 27,899.47	\$ -	0.00%	61.34%
Total Bill before Taxes			\$ 45,510.32			\$ 45,482.59	\$ 27.73	-0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,882.32			\$ 2,728.96	\$ 153.36	-5.32%	
Total Bill after Taxes			\$ 48,392.64			\$ 48,211.55	\$ 181.09	-0.37%	

General Service 50 to 4,999 kW

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 65.81			\$ 66.38	\$ 0.57	0.87%	299.38%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 2.6389	\$ 7,916.70	3,000	\$ 2.6106	\$ 7,831.80	\$ 84.90	-1.07%	35322.60%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ 0.7083	\$ 2,124.90	3,000	\$ 0.7083	\$ 2,124.90	\$ -	0.00%	9583.62%
Sub-Total			\$ 10,107.41			\$ 10,023.08	\$ 84.33	-0.83%	8.38%
Other Charges (kWh)	1042900	\$ 0.0132	\$ 13,766.28	1042900	\$ 0.0132	\$ 13,766.28	\$ -	0.00%	11.51%
Other Charges (kW)	3,129	\$ 8.2921	\$ 25,943.49	3,129	\$ 8.2921	\$ 25,943.49	\$ -	0.00%	21.69%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.04%
Cost of Power Commodity (kW)	1,042,150	\$ 0.0670	\$ 69,824.05	1,042,150	\$ 0.0670	\$ 69,824.05	\$ -	0.00%	58.38%
Total Bill before Taxes			\$ 119,684.73			\$ 119,600.40	\$ 84.33	-0.07%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7,580.03			\$ 7,176.02	\$ 404.01	-5.33%	

Total Bill after Taxes	\$ 127,264.77	\$ 126,776.43	-\$ 488.34	-0.38%
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General Service 50 to 4,999 kW

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 65.81			\$ 66.38	\$ 0.57	0.87%	299.38%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 2.6389	\$ 10,555.60	4,000	\$ 2.6106	\$ 10,442.40	\$ 113.20	-1.07%	47096.80%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.7083	\$ 2,833.20	4,000	\$ 0.7083	\$ 2,833.20	\$ -	0.00%	12778.16%
Sub-Total			\$ 13,454.61			\$ 13,341.98	\$ 112.63	-0.84%	7.69%
Other Charges (kWh)	1564350	\$ 0.0132	\$ 20,649.42	1564350	\$ 0.0132	\$ 20,649.42	\$ -	0.00%	11.91%
Other Charges (kW)	4,172	\$ 8.2921	\$ 34,591.32	4,172	\$ 8.2921	\$ 34,591.32	\$ -	0.00%	19.95%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,563,600	\$ 0.0670	\$ 104,761.20	1,563,600	\$ 0.0670	\$ 104,761.20	\$ -	0.00%	60.42%
Total Bill before Taxes			\$ 173,500.05			\$ 173,387.42	\$ 112.63	-0.06%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 10,988.34			\$ 10,403.25	\$ 585.09	-5.32%	
Total Bill after Taxes			\$ 184,488.39			\$ 183,790.67	\$ 697.72	-0.38%	

Unmetered Scattered Load

Consumption	15,000 kWh 60 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 10.45			\$ 10.54	\$ 0.09	0.86%	47.54%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 0.0149	\$ 0.89	60	\$ 0.0150	\$ 0.90	\$ 0.01	0.67%	4.06%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.0002	\$ 0.01	60	\$ 0.0002	\$ 0.01	\$ -	0.00%	0.05%
Sub-Total			\$ 11.36			\$ 11.45	\$ 0.10	0.85%	0.91%
Other Charges (kWh)	15644	\$ 0.0132	\$ 206.49	15644	\$ 0.0132	\$ 206.49	\$ -	0.00%	16.39%
Other Charges (kW)	63	\$ 0.0099	\$ 0.62	63	\$ 0.0099	\$ 0.62	\$ -	0.00%	0.05%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	3.45%
Cost of Power Commodity (kW)	14,894	\$ 0.0670	\$ 997.86	14,894	\$ 0.0670	\$ 997.86	\$ -	0.00%	79.20%
Total Bill before Taxes			\$ 1,259.83			\$ 1,259.93	\$ 0.10	0.01%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 79.79			\$ 75.60	\$ 4.19	-5.26%	
Total Bill after Taxes			\$ 1,339.62			\$ 1,335.53	\$ 4.10	-0.31%	

Unmetered Scattered Load

Consumption	40,000 kWh 100 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 10.45			\$ 10.54	\$ 0.09	0.86%	47.54%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 0.0149	\$ 1.49	100	\$ 0.0150	\$ 1.50	\$ 0.01	0.67%	6.77%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.0002	\$ 0.02	100	\$ 0.0002	\$ 0.02	\$ -	0.00%	0.09%
Sub-Total			\$ 11.96			\$ 12.06	\$ 0.10	0.84%	0.36%
Other Charges (kWh)	41716	\$ 0.0132	\$ 550.65	41716	\$ 0.0132	\$ 550.65	\$ -	0.00%	16.43%
Other Charges (kW)	104	\$ 0.0099	\$ 1.03	104	\$ 0.0099	\$ 1.03	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.30%
Cost of Power Commodity (kW)	40,966	\$ 0.0670	\$ 2,744.72	40,966	\$ 0.0670	\$ 2,744.72	\$ -	0.00%	81.88%
Total Bill before Taxes			\$ 3,351.87			\$ 3,351.97	\$ 0.10	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 212.28			\$ 201.12	\$ 11.17	-5.26%	

Total Bill after Taxes	\$ 3,564.15	\$ 3,553.08	-\$ 11.07	-0.31%
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Unmetered Scattered Load

Consumption	100,000 kWh 500 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 10.45			\$ 10.54	\$ 0.09	0.86%	47.54%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.0149	\$ 7.45	500	\$ 0.0150	\$ 7.50	\$ 0.05	0.67%	33.83%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.0002	\$ 0.10	500	\$ 0.0002	\$ 0.10	\$ -	0.00%	0.45%
Sub-Total			\$ 18.00			\$ 18.14	\$ 0.14	0.78%	0.22%
Other Charges (kWh)	104290	\$ 0.0132	\$ 1,376.63	104290	\$ 0.0132	\$ 1,376.63	\$ -	0.00%	16.43%
Other Charges (kW)	521	\$ 0.0099	\$ 5.16	521	\$ 0.0099	\$ 5.16	\$ -	0.00%	0.06%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.52%
Cost of Power Commodity (kW)	103,540	\$ 0.0670	\$ 6,937.18	103,540	\$ 0.0670	\$ 6,937.18	\$ -	0.00%	82.78%
Total Bill before Taxes			\$ 8,380.47			\$ 8,380.61	\$ 0.14	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 530.76			\$ 502.84	\$ 27.93	-5.26%	
Total Bill after Taxes			\$ 8,911.23			\$ 8,883.45	\$ 27.79	-0.31%	

Unmetered Scattered Load

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 10.45			\$ 10.54	\$ 0.09	0.86%	47.54%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.0149	\$ 14.90	1,000	\$ 0.0150	\$ 15.00	\$ 0.10	0.67%	67.65%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.0002	\$ 0.20	1,000	\$ 0.0002	\$ 0.20	\$ -	0.00%	0.90%
Sub-Total			\$ 25.55			\$ 25.74	\$ 0.19	0.74%	0.08%
Other Charges (kWh)	417160	\$ 0.0132	\$ 5,506.51	417160	\$ 0.0132	\$ 5,506.51	\$ -	0.00%	16.44%
Other Charges (kW)	1,043	\$ 0.0099	\$ 10.32	1,043	\$ 0.0099	\$ 10.32	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.13%
Cost of Power Commodity (kW)	416,410	\$ 0.0670	\$ 27,899.47	416,410	\$ 0.0670	\$ 27,899.47	\$ -	0.00%	83.32%
Total Bill before Taxes			\$ 33,485.36			\$ 33,485.55	\$ 0.19	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,120.74			\$ 2,009.13	\$ 111.61	-5.26%	
Total Bill after Taxes			\$ 35,606.10			\$ 35,494.68	\$ 111.42	-0.31%	

Unmetered Scattered Load

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 10.45			\$ 10.54	\$ 0.09	0.86%	47.54%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 0.0149	\$ 44.70	3,000	\$ 0.0150	\$ 45.00	\$ 0.30	0.67%	202.96%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ 0.0002	\$ 0.60	3,000	\$ 0.0002	\$ 0.60	\$ -	0.00%	2.71%
Sub-Total			\$ 55.75			\$ 56.14	\$ 0.39	0.70%	0.07%
Other Charges (kWh)	1042900	\$ 0.0132	\$ 13,766.28	1042900	\$ 0.0132	\$ 13,766.28	\$ -	0.00%	16.44%
Other Charges (kW)	3,129	\$ 0.0099	\$ 30.97	3,129	\$ 0.0099	\$ 30.97	\$ -	0.00%	0.04%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.05%
Cost of Power Commodity (kW)	1,042,150	\$ 0.0670	\$ 69,824.05	1,042,150	\$ 0.0670	\$ 69,824.05	\$ -	0.00%	83.40%
Total Bill before Taxes			\$ 83,720.55			\$ 83,720.94	\$ 0.39	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 5,302.30			\$ 5,023.26	\$ 279.05	-5.26%	

Total Bill after Taxes	\$ 89,022.86	\$ 88,744.20	-\$ 278.66	-0.31%
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Unmetered Scattered Load

Consumption	1,500,000 kWh 4000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 10.45			\$ 10.54	\$ 0.09	0.86%	47.54%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 0.0149	\$ 59.60	4,000	\$ 0.0150	\$ 60.00	\$ 0.40	0.67%	270.61%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.0002	\$ 0.80	4,000	\$ 0.0002	\$ 0.80	\$ -	0.00%	3.61%
Sub-Total			\$ 70.85			\$ 71.34	\$ 0.49	0.69%	0.06%
Other Charges (kWh)	1564350	\$ 0.0132	\$ 20,649.42	1564350	\$ 0.0132	\$ 20,649.42	\$ -	0.00%	16.44%
Other Charges (kW)	4,172	\$ 0.0099	\$ 41.30	4,172	\$ 0.0099	\$ 41.30	\$ -	0.00%	0.03%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,563,600	\$ 0.0670	\$ 104,761.20	1,563,600	\$ 0.0670	\$ 104,761.20	\$ -	0.00%	83.43%
Total Bill before Taxes			\$ 125,566.27			\$ 125,566.76	\$ 0.49	0.00%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 7,952.53			\$ 7,534.01	\$ 418.52	-5.26%	
Total Bill after Taxes			\$ 133,518.80			\$ 133,100.76	\$ 418.03	-0.31%	

Street Lighting

Consumption	15,000 kWh 60 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	60	\$ 0.8326	\$ 49.96	60	\$ 0.8398	\$ 50.39	\$ 0.43	0.86%	227.26%
Regulatory Assets (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	60	\$ 0.1745	\$ 10.47	60	\$ 0.1745	\$ 10.47	\$ -	0.00%	47.22%
Sub-Total			\$ 60.54			\$ 60.97	\$ 0.43	0.71%	4.07%
Other Charges (kWh)	15644	\$ 0.0132	\$ 206.49	15644	\$ 0.0132	\$ 206.49	\$ -	0.00%	13.77%
Other Charges (kW)	63	\$ 3.0420	\$ 190.35	63	\$ 3.0420	\$ 190.35	\$ -	0.00%	12.70%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	2.90%
Cost of Power Commodity (kW)	14,894	\$ 0.0670	\$ 997.86	14,894	\$ 0.0670	\$ 997.86	\$ -	0.00%	66.56%
Total Bill before Taxes			\$ 1,498.74			\$ 1,499.18	\$ 0.43	0.03%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 94.92			\$ 89.95	\$ 4.97	-5.24%	
Total Bill after Taxes			\$ 1,593.67			\$ 1,589.13	\$ 4.54	-0.28%	

Street Lighting

Consumption	40,000 kWh 100 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	100	\$ 0.8326	\$ 83.26	100	\$ 0.8398	\$ 83.98	\$ 0.72	0.86%	378.76%
Regulatory Assets (kWh)	40,000	\$ -	\$ -	40,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	100	\$ 0.1745	\$ 17.45	100	\$ 0.1745	\$ 17.45	\$ -	0.00%	78.70%
Sub-Total			\$ 100.82			\$ 101.54	\$ 0.72	0.71%	2.70%
Other Charges (kWh)	41716	\$ 0.0132	\$ 550.65	41716	\$ 0.0132	\$ 550.65	\$ -	0.00%	14.65%
Other Charges (kW)	104	\$ 3.0420	\$ 317.25	104	\$ 3.0420	\$ 317.25	\$ -	0.00%	8.44%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	1.16%
Cost of Power Commodity (kW)	40,966	\$ 0.0670	\$ 2,744.72	40,966	\$ 0.0670	\$ 2,744.72	\$ -	0.00%	73.04%
Total Bill before Taxes			\$ 3,756.94			\$ 3,757.66	\$ 0.72	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 237.94			\$ 225.46	\$ 12.48	-5.25%	

Total Bill after Taxes	\$ 3,994.88	\$ 3,983.12	-\$ 11.76	-0.29%
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Street Lighting

Consumption	100,000 kWh 500 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	500	\$ 0.8326	\$ 416.30	500	\$ 0.8398	\$ 419.90	\$ 3.60	0.86%	1893.81%
Regulatory Assets (kWh)	100,000	\$ -	\$ -	100,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	500	\$ 0.1745	\$ 87.25	500	\$ 0.1745	\$ 87.25	\$ -	0.00%	393.51%
Sub-Total			\$ 503.66			\$ 507.26	\$ 3.60	0.71%	4.85%
Other Charges (kWh)	104290	\$ 0.0132	\$ 1,376.63	104290	\$ 0.0132	\$ 1,376.63	\$ -	0.00%	13.17%
Other Charges (kW)	521	\$ 3.0420	\$ 1,586.25	521	\$ 3.0420	\$ 1,586.25	\$ -	0.00%	15.18%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.42%
Cost of Power Commodity (kW)	103,540	\$ 0.0670	\$ 6,937.18	103,540	\$ 0.0670	\$ 6,937.18	\$ -	0.00%	66.38%
Total Bill before Taxes			\$ 10,447.22			\$ 10,450.82	\$ 3.60	0.03%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 661.66			\$ 627.05	\$ 34.61	-5.23%	
Total Bill after Taxes			\$ 11,108.88			\$ 11,077.87	\$ 31.01	-0.28%	

Street Lighting

Consumption	400,000 kWh 1000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	1,000	\$ 0.8326	\$ 832.60	1,000	\$ 0.8398	\$ 839.80	\$ 7.20	0.86%	3787.62%
Regulatory Assets (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	1,000	\$ 0.1745	\$ 174.50	1,000	\$ 0.1745	\$ 174.50	\$ -	0.00%	787.02%
Sub-Total			\$ 1,007.21			\$ 1,014.41	\$ 7.20	0.71%	2.70%
Other Charges (kWh)	417160	\$ 0.0132	\$ 5,506.51	417160	\$ 0.0132	\$ 5,506.51	\$ -	0.00%	14.63%
Other Charges (kW)	1,043	\$ 3.0420	\$ 3,172.50	1,043	\$ 3.0420	\$ 3,172.50	\$ -	0.00%	8.43%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.12%
Cost of Power Commodity (kW)	416,410	\$ 0.0670	\$ 27,899.47	416,410	\$ 0.0670	\$ 27,899.47	\$ -	0.00%	74.13%
Total Bill before Taxes			\$ 37,629.19			\$ 37,636.39	\$ 7.20	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 2,383.18			\$ 2,258.18	\$ 125.00	-5.25%	
Total Bill after Taxes			\$ 40,012.38			\$ 39,894.58	\$ 117.80	-0.29%	

Street Lighting

Consumption	1,000,000 kWh 3000 kW	Loss Factor 1.0429
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	2006 BILL			2007 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	3,000	\$ 0.8326	\$ 2,497.80	3,000	\$ 0.8398	\$ 2,519.40	\$ 21.60	0.86%	11362.87%
Regulatory Assets (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	3,000	\$ 0.1745	\$ 523.50	3,000	\$ 0.1745	\$ 523.50	\$ -	0.00%	2361.06%
Sub-Total			\$ 3,021.41			\$ 3,043.01	\$ 21.60	0.71%	3.16%
Other Charges (kWh)	1042900	\$ 0.0132	\$ 13,766.28	1042900	\$ 0.0132	\$ 13,766.28	\$ -	0.00%	14.31%
Other Charges (kW)	3,129	\$ 3.0420	\$ 9,517.51	3,129	\$ 3.0420	\$ 9,517.51	\$ -	0.00%	9.89%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.05%
Cost of Power Commodity (kW)	1,042,150	\$ 0.0670	\$ 69,824.05	1,042,150	\$ 0.0670	\$ 69,824.05	\$ -	0.00%	72.59%
Total Bill before Taxes			\$ 96,172.75			\$ 96,194.35	\$ 21.60	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 6,090.94			\$ 5,771.66	\$ 319.28	-5.24%	

Total Bill after Taxes	\$ 102,263.69		\$ 101,966.01	-\$ 297.68	-0.29%
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Street Lighting

Consumption			Loss Factor 1.0429			Impact			
	2006 BILL		2007 BILL			IMPACT			
	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	\$	%	% of Total Bill
Monthly Service Charge			\$ 0.11			\$ 0.11	\$ -	0.00%	0.50%
Distribution (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Distribution (kW)	4,000	\$ 0.8326	\$ 3,330.40	4,000	\$ 0.8398	\$ 3,359.20	\$ 28.80	0.86%	15150.50%
Regulatory Assets (kWh)	1,500,000	\$ -	\$ -	1,500,000	\$ -	\$ -	\$ -	0.00%	0.00%
Regulatory Assets (kW)	4,000	\$ 0.1745	\$ 698.00	4,000	\$ 0.1745	\$ 698.00	\$ -	0.00%	3148.09%
Sub-Total			\$ 4,028.51			\$ 4,057.31	\$ 28.80	0.71%	2.85%
Other Charges (kWh)	1564350	\$ 0.0132	\$ 20,649.42	1564350	\$ 0.0132	\$ 20,649.42	\$ -	0.00%	14.52%
Other Charges (kW)	4,172	\$ 3.0420	\$ 12,690.01	4,172	\$ 3.0420	\$ 12,690.01	\$ -	0.00%	8.92%
Cost of Power Commodity (kWh)	750	\$ 0.0580	\$ 43.50	750	\$ 0.0580	\$ 43.50	\$ -	0.00%	0.03%
Cost of Power Commodity (kW)	1,563,600	\$ 0.0670	\$ 104,761.20	1,563,600	\$ 0.0670	\$ 104,761.20	\$ -	0.00%	73.67%
Total Bill before Taxes			\$ 142,172.64			\$ 142,201.44	\$ 28.80	0.02%	100%
GST (2006 - 7%, 2007 - 6%)			\$ 9,004.27			\$ 8,532.09	\$ 472.18	-5.24%	
Total Bill after Taxes			\$ 151,176.90			\$ 150,733.52	\$ 443.38	-0.29%	