



EB-2008-0187

IN THE MATTER OF the *Ontario Energy Board Act 1998*,
S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by Hydro One
Networks Inc. for an order or orders approving or fixing just
and reasonable distribution rates and other charges to be
effective May 1, 2009.

BEFORE: Paul Vlahos
Presiding Member

Paul Sommerville
Member

Ken Quesnelle
Member

RATE ORDER

On November 7, 2008 Hydro One Networks Inc. (“Hydro One”) filed an application with the Ontario Energy Board (the “Board”) under section 78 of the Ontario Energy Board Act, 1998; S.O. c.15, Schedule B, for an order or orders approving or fixing just and reasonable rates for the distribution of electricity effective May 1, 2009. The Board assigned file number EB-2008-0187 to the application.

On March 26, 2009, the Board declared Hydro Ones rates interim effective May 1, 2009.

On May 13, 2009 the Board issued a Decision and required Hydro One to file a draft rate order attaching the appropriate rate schedules as soon as possible to give effect to the new rates effective May 1, 2009. The Board had indicated in the Decision that since

the rate changes will be mechanical in nature there would not be a need for submissions by the parties. Hydro One filed the required material on May 22, 2009, and corrected certain parts on May 28, 2009. The rate order is based on an implementation date of June 1, 2009, requiring the inclusion of a rate rider to recover the foregone revenue from May 1 to June 1. The Board is satisfied that the proposed Tariff of Rates and Charges accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

1. The rates and charges set out in Appendices "A" to "C" of this Order are approved, effective May 1, 2009, and implemented June 1, 2009, for electricity consumed or estimated to have been consumed on and after the implementation date, June 1, 2009.
2. The rates and charges set out in Appendices "A" to "C" of this Order supersede all previous distribution rates and charges approved by the Board for Hydro One and are final in all respects.
3. Hydro One shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

ISSUED at Toronto, June 01, 2009

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX “A”

To The Rate Order for

HYDRO ONE NETWORKS INC.

BOARD FILE NO. EB-2008-0187

DATE: June 01, 2009

1 **HYDRO ONE NETWORKS INC.**
2 **TARIFF OF RATES AND CHARGES**
3 **FOR RETAIL DISTRIBUTION SERVICE**

4 **Effective Date: May 1, 2009**

5 **Implementation Date: June 1, 2009**

6
7 This schedule supersedes and replaces all previously approved schedules of Rates,
8 Charges and Loss Factors

9
10 **1.0 APPLICABILITY**

11
12 These rates are applicable to Hydro One Networks' core retail customers, who are
13 customers of Networks' retail distribution system, including some customers previously
14 served by acquired distribution utilities.

15
16 The application of these rates and charges shall be in accordance with The Licence of
17 The Distributor and any Codes, Guidelines or Orders of The Board, and amendments
18 thereto as approved by The Board, which may be applicable to the administration of this
19 schedule.

20
21 No rates and charges for the distribution of electricity and charges to meet the costs of
22 any work or service done or furnished for the purpose of the distribution of electricity
23 shall be made except as permitted by this schedule, unless

24
25 a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of
26 the Board, and amendments thereto as approved by the Board, or as specified
27 herein, or

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29 b) as identified in Hydro One Network's Distribution Customers Conditions of
30 Service document, or

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c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 IMPLEMENTATION DATES

DISTRIBUTION RATES – June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES – June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES – June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will

1 not designate another property that he/she owns as a year-round residence for
2 purposes of Hydro One rate classification

- 3 2. Occupier must live in this residence for at least four (4) days of the week for eight (8)
4 months of the year and the Occupier must not reside anywhere else for more than
5 three (3) days a week during eight (8) months of the year.
- 6 3. The address of this residence must appear on documents such as the occupant's
7 electric bill, driver's licence, credit card invoice, property tax bill, etc.
- 8 4. Occupants who are eligible to vote in Provincial or Federal elections must be
9 enumerated for this purpose at the address of this residence.

10
11 Seasonal Residential customer classification is defined as any residential service not
12 meeting the Residential Year-round criteria. It includes dwellings such as cottages,
13 chalets and camps.

14
15 General Service classification applies to any service that does not fit the description of
16 Residential or Farm classes. It includes combination type services where a variety of uses
17 are made of the service by the owner of one property, and all multiple services except
18 residential.

19 20 **1.3 DENSITY ZONES**

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22 Urban Density Zone is defined as areas containing 3,000 or more customers with a line
23 density of at least 60 customers per kilometre.

24
25 Medium Density Zone is defined as areas containing 100 or more customers with a line
26 density of at least 15 customers per kilometre.

27
28 Low Density Zone is defined as areas other than Urban or Medium Density Zone.

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1 **1.4 RATE CLASSES**

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3 Residential

- 4 • UR Year-round Residence in an Urban Density Zone
- 5 • R1 Year-round Residence in a Medium Density Zone
- 6 • R2 Year-round Residence in a Low Density Zone
- 7 • Seasonal Seasonal Residential Occupancy

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9 General Service

- 10 • UGe General Service - Urban Density
11 Applicable to Farm Three Phase customers, Farm Single Phase energy-
12 billed customers, and Industrial Commercial customers located in an
13 Urban Density Zone
- 14 • UGd General Service - Urban Density
15 Applicable to Farm Three Phase customers, Farm Single Phase demand-
16 billed customers, and Industrial Commercial customers located in an
17 Urban Density Zone
- 18 • GSe General Service
19 Single Phase and Three Phase
20 Energy-billed customers not located in an Urban Density Zone
- 21 • GSd General Service
22 Single Phase and Three Phase
23 Demand-billed customers not located in an Urban Density Zone
- 24 • DGen Distributed Generation
- 25
26 • Unmetered Scattered Load
27 This classification refers to certain instances where connections can be
28 provided without metering. These loads are generally small in size and
29 consistent in magnitude of load. Hydro One reserves the right to review all
30 cases and may require that a meter be installed at its sole discretion.
31 Services that can be unmetered include cable TV amplifiers, telephone

1 switching devices, phone booths, bus shelters, rail way crossing signals,
2 traffic signals, and other small fixed loads.

3
4 Further servicing details are available in the utility's Conditions of Service
5 (including in the "Unmetered Connections" section).
6

7 **Lighting**

8 9 • **Street Lights**

10 This rate is applicable to all Hydro One Networks' core and acquired retail
11 customers who have streetlights. Networks' core retail customers are customers
12 of Networks' retail distribution system, excluding those customers previously
13 served by acquired distribution utilities.
14

15 Distribution Volumetric Energy Charge is on metered or estimated usage (per
16 kWh)
17

18 The energy consumption for street lights is estimated based on Networks' profile
19 for street lighting load, which provides the amount of time each month that the
20 street lights are operating.
21

22 • **Sentinel Lights**

23 This rate is applicable to all Hydro One Networks' core and acquired retail
24 customers who have separate service to a sentinel light. Networks' core retail
25 customers are customers of Networks' retail distribution system, excluding those
26 customers previously served by acquired distribution utilities.
27

28 The energy consumption for sentinel lights is estimated based on Networks'
29 profile for sentinel lighting load, which provides the amount of time each month
30 that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

1.6 SPECIAL RATE CLASSES:

- Low Use Secondary Service
 - Applicable to separately metered services connected prior to January 1, 1996.
 - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

| Secondary Service | Volumes [kWh per year] |
|-------------------|------------------------|
| R1 | 1,500 |
| R2 | 1,500 |
| R3 | 500 |
| R4 | 500 |
| F1 | 2,500 |
| F3 | 2,500 |
| G1 | 2,500 |
| G3 | 2,500 |

- 1 • Transformer Loss Allowance:
 - 2 • Applicable to customers requiring a billing adjustment for transformer losses as
 - 3 the result of being metered on the primary side of a transformer.
 - 4
- 5 • Customer-Supplied Transformation Allowance:
 - 6 • Applicable to demand-billed customers providing their own transformers.
 - 7

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Residential – Urban [UR]

| | | |
|--|---------|----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.54 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0225 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | -0.0011 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$/ kWh | 0.00130 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | -0.00001 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential – Medium Density [R1]

| | | |
|--|---------|----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 20.51 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0261 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | -0.0012 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$/ kWh | 0.00110 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | -0.00001 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Residential – Low Density [R2]

| | | |
|--|---------|----------|
| Service Charge* - former R2 class (includes Smart Meter Funding Adder) | \$ | 54.91 |
| Service Charge* - former F1 class (includes Smart Meter Funding Adder) | \$ | 54.21 |
| Service Charge* - former F3 class (includes Smart Meter Funding Adder) | \$ | 55.45 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.69 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.06 |
| Distribution Volumetric Rate | \$/ kWh | 0.0265 |
| Regulatory Asset Recovery - Rider #2 of former R2 class | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #2 of former F1 class | \$/ kWh | 0.0010 |
| Regulatory Asset Recovery - Rider #2 of former F3 class | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | -0.0013 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$/ kWh | 0.00040 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00089 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | -0.00002 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0045 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

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Charges and Loss Factors

Monthly Rates and Charges

Seasonal Residential – Seasonal

| | | |
|--|----------|----------|
| Service Charge – former R3 (includes Smart Meter Funding Adder) | \$ | 20.50 |
| Service Charge – former R4 (includes Smart Meter Funding Adder) | \$ | 29.17 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.84 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009 - former R3) | \$ | 0.02 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009 - former R4) | \$ | 0.03 |
| Distribution Volumetric Rate - former R3 | \$ / kWh | 0.0516 |
| Distribution Volumetric Rate - former R4 | \$ / kWh | 0.0488 |
| Regulatory Asset Recovery - Rider #2 – former R3 | \$ / kWh | 0.0015 |
| Regulatory Asset Recovery - Rider #2 – former R4 | \$ / kWh | 0.0024 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | -0.0011 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$ / kWh | 0.00280 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00135 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | -0.00003 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009 – former R3) | \$ / kWh | 0.00005 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009 - former R4) | \$ / kWh | 0.00005 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0049 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0045 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

General Service Energy Billed (less than 50 kW) [GSe - metered]

| | | |
|--|----------|----------|
| Service Charge – former F1 (includes Smart Meter Funding Adder) | \$ | 47.06 |
| Service Charge – former F3 (includes Smart Meter Funding Adder) | \$ | 43.42 |
| Service Charge – former G1 (includes Smart Meter Funding Adder) | \$ | 35.27 |
| Service Charge – former G3 (includes Smart Meter Funding Adder) | \$ | 39.96 |
| Service Charge – former T-Class | \$ | 148.84 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.38 |
| Regulatory Asset Recovery- Rider #5C Service Charge (Forgone Dist'n Rev 2009 - former F1) | \$ | 0.05 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former F3) | \$ | 0.04 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former G1) | \$ | 0.04 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former G3) | \$ | 0.04 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009 – former T) | \$ | 0.16 |
| Distribution Volumetric Rate | \$ / kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 – former F1 | \$ / kWh | 0.0010 |
| Regulatory Asset Recovery - Rider #2 – former F3 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #2 – former G1 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #2 – former G3 | \$ / kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #2 – former T-Class | \$ / kWh | 0.0003 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | -0.0013 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$ / kWh | 0.00040 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | -0.00001 |
| Regulatory Asset Recovery -Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$ / kWh | 0.00004 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Urban General Service Energy Billed (less than 50 kW) [UGe]

| | | |
|--|---------|----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.12 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | -0.22 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0003 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | -0.0013 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$/ kWh | -0.00040 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | -0.00001 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

| | | |
|--|----------|----------|
| Service Charge – former G1 | \$ | 24.78 |
| Service Charge – former G3 | \$ | 16.61 |
| Service Charge – former UG | \$ | 13.33 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.38 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue)- former G1 | \$ | 0.02 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue) – former G3 | \$ | 0.02 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Revenue) – former UG | \$ | 0.01 |
| Distribution Volumetric Rate – former G1 | \$ / kWh | 0.0430 |
| Distribution Volumetric Rate – former G3 | \$ / kWh | 0.0415 |
| Distribution Volumetric Rate – former UG | \$ / kWh | 0.0379 |
| Regulatory Asset Recovery - Rider #2 – former G1 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #2 – former G3 | \$ / kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #2 – former UG | \$ / kWh | 0.0003 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | -0.0013 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$ / kWh | 0.00040 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | -0.00001 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former G1 | \$ / kWh | 0.00005 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former G3 | \$ / kWh | 0.00005 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) – former UG | \$ / kWh | 0.00004 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

HYDRO ONE NETWORKS INC.**RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2009****Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges**General Service Demand Billed (greater than 50 kW) [GSd]**

| | | |
|---|----------|---------|
| Service Charge – former F1 no RRRP (includes Smart Meter Funding Adder) | \$ | 54.40 |
| Service Charge – former F3 no RRRP (includes Smart Meter Funding Adder) | \$ | 50.75 |
| Service Charge – former F1 with RRRP (includes Smart Meter Funding Adder) | \$ | 38.26 |
| Service Charge – former F3 with RRRP (includes Smart Meter Funding Adder) | \$ | 39.50 |
| Service Charge – former G1 | \$ | 42.61 |
| Service Charge – former G3 | \$ | 47.29 |
| Service Charge – former T-Class | \$ | 156.17 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former F1 no RRRP | \$ | 0.06 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F3 no RRRP | \$ | 0.05 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F1 with RRRP | \$ | 0.04 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former F3 with RRRP | \$ | 0.04 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) - former G1 | \$ | 0.04 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former G3 | \$ | 0.05 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Rev 2009) – former T-Class | \$ | 0.16 |
| Distribution Volumetric Rate | \$ / kW | 8.97 |
| Regulatory Asset Recovery - Rider #2 – former F1 | \$ / kW | 0.3100 |
| Regulatory Asset Recovery - Rider #2 – former F3 | \$ / kW | 0.1600 |
| Regulatory Asset Recovery - Rider #2 – former G1 | \$ / kW | 0.2900 |
| Regulatory Asset Recovery - Rider #2 – former G3 | \$ / kW | 0.1500 |
| Regulatory Asset Recovery - Rider #2 – former T-Class | \$ / kW | 0.0900 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | -0.4070 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$ / kW | 0.08200 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.12300 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | -0.003 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$ / kW | 0.00955 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kW | 1.2300 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kW | 1.0500 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

HYDRO ONE NETWORKS INC.**RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2009****Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges**Urban General Service Demand Billed (greater than 50 kW) [UGd]**

| | | |
|--|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 23.32 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.64 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kW | 7.15 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.1100 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | -0.5080 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$ / kW | 0.15900 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.09100 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | -0.002 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$ / kW | 0.00755 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kW | 1.5700 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kW | 1.3400 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

**HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE**

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Distributed Generation [DGen]

| | | |
|--|---------|----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 37.34 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | -6.94 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$/ kW | 6.95 |
| Regulatory Asset Recovery - Rider #2 former G3 | \$/ kW | 0.1500 |
| Regulatory Asset Recovery - Rider #2 former T-Class | \$/ kW | 0.0900 |
| Regulatory Asset Recovery - Rider #2 former Eganville GS | \$/ kW | 0.3700 |
| Regulatory Asset Recovery - Rider #2 former West Elgin GS | \$/ kW | 0.2100 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | -0.0880 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$/ kW | -1.33900 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.16400 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | -0.004 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$/ kW | 0.00736 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kW | 0.2900 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kW | 0.2400 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

HYDRO ONE NETWORKS INC.**RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2009****Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges**Street Lights**

| | | |
|--|----------|----------|
| Service Charge | \$ | 0.97 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.03 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.00 |
| Distribution Volumetric Rate | \$ / kWh | 0.0444 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | -0.0015 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$ / kWh | 0.00160 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00082 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | -0.00001 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$ / kWh | 0.00005 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0032 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0027 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Sentinel Lights

| | | |
|--|----------|----------|
| Service Charge | \$ | 0.97 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.13 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.00 |
| Distribution Volumetric Rate | \$ / kWh | 0.0515 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | -0.0015 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$ / kWh | 0.00690 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00082 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | -0.00001 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$ / kWh | 0.00005 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0032 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0027 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Monthly Rates and Charges

Low Use Secondary Service

| | | |
|--|---------|----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Rev 2008) | \$ | 0.38 |
| Regulatory Asset Recovery-Rider #5C Service Charge (Forgone Dist'n Rev 2009) | \$ | 0.62 |
| Distribution Volumetric Rate | \$/ kWh | 0.0330 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | -0.0013 |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Dist'n Rev 2008) | \$/ kWh | 0.00040 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | -0.00001 |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Rev 2009) | \$/ kWh | 0.00364 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

1 **Customer-Supplied Transformation Allowance**

2
3 Applicable to customers providing their own transformers:

4 Primary Voltage under 50 kV (per kW)

5

| | | |
|---------------|------------|------|
| Demand Billed | \$ / kW | 0.60 |
| Energy Billed | cent / kWh | 0.14 |

6

7 **Transformer Loss Allowance**

- 8
- 9 • Applicable to customers requiring a billing adjustment for transformer losses as
10 the result of being metered on the primary side of a transformer. The following
11 uniform values shall be applied to measured demand and energy to calculate
12 transformer losses for voltages up to and including 50 kV (as metered on the
13 primary side):

- 14
- 15 (a) 1.5% for transformer installations up to an individual bank
16 capacity of 400 kVA,
17 (b) 1.0% for bank capacities over 400 kVA.
- 18

- 19 • Alternatively, transformer losses may be determined from transformer test data,
20 and measured demand and energy adjusted accordingly.

- 21
- 22 • For services which are not demand metered, an assumed demand of 50% of the
23 transformer capacity will be used to calculate the loss allowance. Where several
24 transformers are involved, the bank capacity is assumed to be the arithmetic sum
25 of all transformer capacities.

HYDRO ONE NETWORKS INC.
RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2009

Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates,
Charges and Loss Factors

Loss Factors

| Rate Class | Factor |
|-------------------|---------------|
|-------------------|---------------|

Residential

| | |
|----------|-------|
| UR | 1.078 |
| R1 | 1.085 |
| R2 | 1.092 |
| Seasonal | 1.092 |

General Service

| | |
|------|-------|
| GSe | 1.092 |
| GSd | 1.061 |
| UGe | 1.092 |
| UGd | 1.061 |
| DGen | 1.061 |

Lights

| | |
|----------|-------|
| Street | 1.092 |
| Sentinel | 1.092 |

Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

HYDRO ONE NETWORKS INC.**RATES FOR RETAIL DISTRIBUTION SERVICE****Effective Date: May 1, 2009****Implementation Date: June 1, 2009**

This schedule supersedes and replaces all previously approved schedules of
Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES**Specific Service Charges: Standard Amounts**

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2445 | | |
| 18 | Crossing Application – Water | | \$3045 | | |
| 19 | Crossing Application – Railroad | | \$2945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|--|--------------------|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

APPENDIX “B”

To the Rate Order for

HYDRO ONE NETWORKS INC.

BOARD FILE NO. EB-2008-0187

DATE: June 01, 2009

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2009
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approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ailsa Craig

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0243 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.51 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0314 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.84 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.27 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.03 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2009
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Effective Date: May 1, 2009
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Arkona

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.02 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0192 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0033 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Arkona

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.49 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0258 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0036 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Arkona

| | | |
|---|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.82 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.83 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
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Effective Date: May 1, 2009
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Unmetered, Scattered Load

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.52 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0265 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0036 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00017 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|---------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$/ kW | 0.60 |
| Energy-billed | \$/ kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2009
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Effective Date: May 1, 2009
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Arnprior

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.91 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0228 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0018 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Arnprior

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.06 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0018 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Arnprior

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.08 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed) - Arnprior

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.96 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0258 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Arnprior

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.29 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.20 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Arnprior

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 30.56 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.70 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.20 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.023 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Arnprior

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.02 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arran-Elderslie

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.46 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0243 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0015 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 20.69 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0253 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.03 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.41 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.28 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.11 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0280 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2009
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Artemesia

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.61 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0281 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0034 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.37 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0034 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 33.70 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.08 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.46 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0034 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bancroft

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.25 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.00 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 36.33 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.16 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.24 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.27 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bath

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.30 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0277 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0038 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Bath

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 21.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0024 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Bath

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.13 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.63 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.67 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0024 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blandford-Blenheim

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.16 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0033 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.27 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0020 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.61 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.65 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.41 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0020 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blyth

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.36 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0253 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0027 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Blyth

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.37 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0314 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0020 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Blyth

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.16 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.64 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.96 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0020 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bobcaygeon

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.76 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0010 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.60 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0334 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00004 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.94 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.27 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.57 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Implementation Date: June 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Brighton

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.17 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Brighton

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.74 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0334 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00004 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Brighton

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.08 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.25 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.63 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Brockville

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.52 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0232 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0016 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Brockville

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.67 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0016 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Brockville

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.95 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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General Service Less Than 50 kW (Energy-Billed) - Brockville

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.83 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0258 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Brockville

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.16 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 7.39 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.12 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Brockville

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 30.43 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.25 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.12 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.042 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load - Brockville

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.95 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.

Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).

Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).

Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).

General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors**

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Customer Class Reclassification

Customers in Residential OH 01 will be mapped to Urban customer classification.

Customers in Residential CH 02 will be mapped to R1 customer classification.

Customers in Residential OH 06 will be mapped to R2 customer classification. *

Customers in Residential OH 07 will be mapped to Seasonal customer classification.

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential CH 02 - R1 Caledon

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.41 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential OH 01 - Urban Caledon

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.46 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0244 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0016 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.00130 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential OH 06 - R2 Caledon

| | | |
|--|---------|-----------|
| Service Charge (3) (includes Smart Meter Funding Adder) | \$ | 28.29 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.69 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.00040 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00089 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0045 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Residential OH 07 - Seasonal Caledon

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.97 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.84 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kWh | 0.0452 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0025 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0028 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00135 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00008 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0049 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0045 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service OH - Energy Billed (less than 50 kW) - Caledon

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.43 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service OH - Demand Billed (50 kW or greater) - Caledon

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 36.77 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue) | \$ | 0.04 |
| Distribution Volumetric Rate | \$/ kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.24 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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General Service CH - Energy Billed (less than 50 kW) - Caledon

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.10 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service CH - Demand Billed (50 kW or greater) - Caledon

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 36.44 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue) | \$ | 0.04 |
| Distribution Volumetric Rate | \$/ kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.27 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Unmetered, Scattered Load - Caledon

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.32 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is :
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.
- (3) Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

| | | |
|---------------|----------|---------|
| Demand-billed | \$ / kW | 0.600 |
| Energy-billed | \$ / kWh | 0.00140 |

Loss Factors

| | |
|---|-------|
| Residential CH 02 - R1 Caledon | 1.085 |
| Residential OH 01 - Urban Caledon | 1.078 |
| Residential OH 06 - R2 Caledon | 1.092 |
| Residential OH 07 - Seasonal Caledon | 1.092 |
| General Service OH - Energy Billed (less than 50 kW) - Caledon | 1.092 |
| General Service OH - Demand Billed (50 kW or greater) - Caledon | 1.061 |
| General Service CH - Energy Billed (less than 50 kW) - Caledon | 1.092 |
| General Service CH - Demand Billed (50 kW or greater) - Caledon | 1.061 |
| Unmetered, Scattered Load - Caledon | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

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MONTHLY RATES AND CHARGES

Residential - R1 Campbellford-Seymour

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.84 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.06 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0293 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.40 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.12 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.17 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.30 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Carleton Place

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.61 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0228 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0015 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Carleton Place

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.77 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0015 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Carleton Place

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.96 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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General Service Less Than 50 kW (Energy-Billed) - Carleton Place

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 23.84 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0262 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Carleton Place

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.17 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.22 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Carleton Place

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.44 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.70 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.22 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.023 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load - Carleton Place

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.46 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cavan-Millbrook-North Monaghan

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.50 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0040 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.06 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0026 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.39 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.81 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.80 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0026 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Centre Hastings

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.14 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0265 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.98 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0273 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 33.32 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.51 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.20 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.75 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Chalk River

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.98 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0042 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.52 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0034 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.86 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.07 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.04 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0034 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Champlain

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0023 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Champlain

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.88 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0293 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0015 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Champlain

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.22 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.51 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.49 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.21 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0015 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of Champlain Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rockland

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.26 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0287 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0037 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Rockland

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 20.47 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0243 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0022 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Rockland

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.81 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.71 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.57 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.52 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0275 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0022 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00008 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cobden

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.45 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0041 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Cobden

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.22 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0030 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Cobden

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.55 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.90 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.89 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0030 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Deep River

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.70 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0025 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Deep River

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.23 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Deep River

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.57 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.46 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.39 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Deseronto

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.53 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.06 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.39 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.11 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.14 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dryden

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0018 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Dryden

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.09 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0255 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Dryden

| | | |
|---|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.69 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.13 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.58 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|---------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$/ kW | 0.60 |
| Energy-billed | \$/ kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dundalk

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.76 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.42 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk

| | | |
|---|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.76 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$/ kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.28 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.48 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|---------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$/ kW | 0.60 |
| Energy-billed | \$/ kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Durham

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.83 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0269 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0016 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Durham

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.15 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0334 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00004 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Durham

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 36.49 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.18 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.34 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Eganville

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.06 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Eganville

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.51 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Eganville

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.85 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.37 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.03 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Erin

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.42 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0040 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Erin

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 37.11 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kWh | 0.0329 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Erin

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 44.45 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.05 |
| Distribution Volumetric Rate | \$ / kW | 9.76 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.25 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 21.33 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Exeter

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.46 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0015 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Exeter

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.45 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Exeter

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.18 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2009
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**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.50 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2009
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approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Fenelon Falls

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.90 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0215 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.27 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0281 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 33.60 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.51 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.24 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.41 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

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MONTHLY RATES AND CHARGES

Residential - R1 Forest

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.38 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0015 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Forest

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.75 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Forest

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 36.08 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.16 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.20 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.15 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Georgian Bay Energy

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.83 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0240 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Georgian Bay Energy

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.97 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Georgian Bay Energy

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.32 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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General Service Less Than 50 kW (Energy-Billed) - Georgian Bay Energy

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.20 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0241 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Georgian Bay Energy

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 20.53 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.19 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Georgian Bay Energy

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 24.80 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 9.68 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.19 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.025 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load - Georgian Bay Energy

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.64 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Georgina

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.12 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0270 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Georgina

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.47 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Georgina

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.80 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.25 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.01 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Glencoe

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.53 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0274 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0043 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.44 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0243 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.78 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.71 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.44 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.50 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Grand Bend

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.20 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.10 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.43 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.23 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.82 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Hastings

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0269 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Hastings

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.74 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0321 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Hastings

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.08 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.29 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.64 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Havelock

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.42 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Havelock

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.11 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Havelock

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.44 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.28 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.82 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmont-Methuen
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Kirkfield

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.28 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0248 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0026 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 23.80 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0044 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.13 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.34 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.67 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0044 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lanark Highlands

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.32 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0040 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.95 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0050 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 33.29 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.32 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.74 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0050 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Larder Lake

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.08 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0269 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0043 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.10 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0316 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0036 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.43 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.99 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.32 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0036 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Latchford

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.33 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0045 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Latchford

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.64 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0293 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0020 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Latchford

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 24.97 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.48 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 11.59 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0265 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0020 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00017 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Lindsay

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0228 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Lindsay

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.95 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Lindsay

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.81 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed) - Lindsay

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 23.69 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0262 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00001 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Lindsay

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.02 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.19 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Lindsay

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.29 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.72 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.19 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.021 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
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Unmetered, Scattered Load - Lindsay

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.39 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Lucan Granton

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.12 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0269 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0017 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 24.66 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0010 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.99 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.30 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.11 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0010 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Malahide

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.39 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0034 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Malahide

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 24.23 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0049 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Malahide

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.49 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.32 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.39 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0049 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Mapleton

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.25 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0039 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.41 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0314 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0029 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.75 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.93 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.98 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0029 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Markdale

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.85 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0016 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Markdale

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kWh | 0.0271 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

| | | |
|---|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 36.04 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$/ kW | 9.81 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.13 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.63 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|---------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$/ kW | 0.60 |
| Energy-billed | \$/ kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Markdale Hydro System
Effective Date: May 1, 2009
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Marmora

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.18 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0258 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Marmora

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.12 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0256 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

| | | |
|---|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.45 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.41 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.16 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.83 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0005 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

| | | |
|---------------|---------|--------|
| Demand-billed | \$/ kW | 0.60 |
| Energy-billed | \$/ kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 McGarry

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.55 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0045 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe McGarry

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.18 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0050 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd McGarry

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.43 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.42 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.37 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0050 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Meaford

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.60 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Meaford

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.18 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 36.52 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.06 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.21 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.36 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Middlesex Centre

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.90 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0040 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.49 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0329 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0035 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.82 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.84 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.02 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0035 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Napanee

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.65 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Napanee

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.11 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.44 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.20 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.83 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Nipigon

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.88 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0072 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.54 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0021 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.88 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.68 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.54 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0021 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dorchester

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.47 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0040 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 24.21 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0026 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.55 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.26 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.81 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.38 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0026 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dundas

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.39 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 23.38 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0243 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 30.72 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.31 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.11 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.96 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Glengarry

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.09 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0268 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0022 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.31 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0273 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.64 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.67 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.39 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.93 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Grenville

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.80 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0016 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.98 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.31 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.25 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.26 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Perth

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.63 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0016 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe North Perth

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.48 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0314 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 38.81 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.57 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.13 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 19.01 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 North Stormont

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.24 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0258 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0036 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 19.41 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0238 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0026 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.74 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.82 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
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approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.98 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0270 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0026 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00012 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Omeme Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Effective Date: May 1, 2009
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**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
Implementation Date: June 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Omeme

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.49 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Omeme

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.55 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0339 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00004 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Omeme

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.89 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.27 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.05 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Perth

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.46 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0228 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0018 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Perth

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.61 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0018 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Perth

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.80 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.020 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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General Service Less Than 50 kW (Energy-Billed) - Perth

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 21.67 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0255 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Perth

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.00 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.12 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) Perth

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.27 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.70 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.12 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.023 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load - Perth

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.38 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Perth East

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.96 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Perth East

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 23.82 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0304 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.15 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.27 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
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Effective Date: May 1, 2009
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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.68 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Prince Edward

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.87 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.76 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0334 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00004 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.10 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.24 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.65 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Quinte West

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 11.36 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0243 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Quinte West

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.51 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0245 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 8.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Quinte West

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.67 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0230 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.00 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.18 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Quinte West

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 21.27 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 9.68 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.18 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.025 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
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approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Quinte West

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.37 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0267 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00015 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
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Effective Date: May 1, 2009
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APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

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Unmetered Scattered Load

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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Effective Date: May 1, 2009
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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - Urban Quinte West

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 11.36 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0243 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00257 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Quinte West

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.51 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0245 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Quinte West

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 8.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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General Service Less Than 50 kW (Energy-Billed) - Quinte West

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.67 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0230 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Quinte West

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.00 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.18 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Quinte West

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 21.27 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 9.68 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.18 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.025 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
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Unmetered, Scattered Load - Quinte West

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.37 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0267 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00015 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Rainy River

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.49 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0269 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0050 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.53 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0036 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 33.87 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.14 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.54 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0036 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ramara

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.69 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0035 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Ramara

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.69 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0037 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.03 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.16 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.13 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0037 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
Implementation Date: June 1, 2009

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Ramara Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Red Rock

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.40 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0054 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.37 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0024 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.75 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.96 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0024 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Red Rock Hydro System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Russell

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.43 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Russell

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.55 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Russell

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 33.89 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.36 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.54 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Schreiber

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.85 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0044 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.83 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0040 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber

| | | |
|---|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.17 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 1.17 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.19 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0040 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

| | | |
|---------------|----------|--------|
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Severn

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.67 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0032 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Severn

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.11 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0022 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Severn

| | | |
|---|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.44 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$/ kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.69 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Severn Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.83 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0022 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|---------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$/ kW | 0.60 |
| Energy-billed | \$/ kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Shelburne

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.93 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0273 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.18 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0258 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0002 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.51 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.76 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.08 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.36 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0002 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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This schedule supersedes and replaces all previously
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Smiths Falls

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.37 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0228 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0017 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Smiths Falls

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.52 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0017 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Smiths Falls

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 11.78 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Smiths Falls

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.65 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0239 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Smiths Falls

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 19.98 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.13 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Smiths Falls

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 24.25 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kW | 9.68 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.13 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.025 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Smiths Falls Hydro Electric Commission
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Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Smiths Falls

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.87 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0281 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2009
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wiarton

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.08 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.31 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.65 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.29 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.43 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South Glengarry

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.24 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0253 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0036 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.46 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0273 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0030 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.51 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.94 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.00 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0030 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South River

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.89 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0041 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe South River

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.14 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0030 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd South River

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 35.47 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.92 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.84 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0030 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Springwater

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.08 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0031 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Springwater

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.91 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0312 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0017 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Springwater

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.25 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.11 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.53 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.23 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0017 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Stirling-Rawdon

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0288 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 29.15 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0334 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00004 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 36.49 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.30 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.34 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0009 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Terrace Bay

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 20.62 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | - |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 37.64 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kWh | 0.0324 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | - |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 172.51 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.18 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | - |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 21.93 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | - |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
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Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thedford

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.60 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0052 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Thedford

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.25 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0031 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Thedford

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.58 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.00 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.90 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0031 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2009
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**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thessalon

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.22 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0293 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.72 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0319 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 33.06 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.61 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.17 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.62 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2009
Implementation Date: June 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

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MONTHLY RATES AND CHARGES

Residential - R1 Thorndale

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.78 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0243 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0032 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 23.89 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0317 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0032 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.22 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.03 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0032 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

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IMPLEMENTATION DATES

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MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

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Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - Urban Thorold

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.85 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0228 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Thorold

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.00 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0014 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Thorold

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.47 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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General Service Less Than 50 kW (Energy-Billed) - Thorold

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 23.34 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0260 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Thorold

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.67 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.20 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Thorold

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 30.94 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.70 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.20 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.023 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Unmetered, Scattered Load - Thorold

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.70 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0006 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Tweed

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.70 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0256 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0037 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Tweed

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 20.99 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0277 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0031 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Tweed

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 28.32 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.06 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.99 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.25 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0277 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0031 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00006 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wardsville

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.15 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0258 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0010 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.98 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0268 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 30.31 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.36 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.26 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.26 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0008 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Warkworth

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 18.38 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0043 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 27.53 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0035 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 34.87 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.04 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.03 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.04 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0035 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 West Elgin

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.34 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0263 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0035 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 24.46 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0238 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 31.79 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.61 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.21 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.50 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban Whitchurch-Stouffville

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 13.41 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.80 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0237 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0011) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$/ kWh | 0.0013 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00046 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0052 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0047 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Residential - Whitchurch-Stouffville

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 14.55 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.01 |
| Distribution Volumetric Rate | \$/ kWh | 0.0278 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0012 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - Urban Whitchurch-Stouffville

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 17.85 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | (0.22) |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0197 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | (0.00040) |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00035 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0040 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed) - Whitchurch-Stouffville

| | | |
|--|---------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 22.73 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$/ kWh | 0.0258 |
| Regulatory Asset Recovery - Rider #2 | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$/ kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$/ kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$/ kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Urban Whitchurch-Stouffville

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 26.05 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.64 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 7.18 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.13 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.508) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.159 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.091 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.002) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.008 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.57 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.34 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - Whitchurch-Stouffville

| | | |
|--|---------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 30.32 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.03 |
| Distribution Volumetric Rate | \$/ kW | 9.70 |
| Regulatory Asset Recovery - Rider #2 | \$/ kW | 0.13 |
| Regulatory Asset Recovery - Rider #3 | \$/ kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$/ kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$/ kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$/ kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$/ kW | 0.023 |
| Retail Transmission Rate - Network Service Rate (2) | \$/ kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$/ kW | 1.05 |
| Wholesale Market Service Rate (1) | \$/ kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$/ kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load - Whitchurch-Stouffville

| | | |
|--|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.91 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Distribution Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Notes:

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Loss Factors

| | |
|--|-------|
| Urban Residential | 1.078 |
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Woodville

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 12.04 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.01 |
| Distribution Volumetric Rate | \$ / kWh | 0.0236 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0026 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00002 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Woodville

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 24.71 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0315 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0048 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Woodville

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.04 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 1.35 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Woodville Hydro-Electric System
Effective Date: May 1, 2009
Implementation Date: June 1, 2009

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 15.13 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0048 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2009
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Wyoming

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.22 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.78 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0248 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0012) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0011 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00054 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0048 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 25.49 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kWh | 0.0329 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming

| | | |
|---|----------|---------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 32.82 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.42 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.03 |
| Distribution Volumetric Rate | \$ / kW | 9.04 |
| Regulatory Asset Recovery - Rider #2 | \$ / kW | 0.23 |
| Regulatory Asset Recovery - Rider #3 | \$ / kW | (0.407) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kW | 0.082 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW | 0.123 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW | (0.003) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kW | 0.010 |
| Retail Transmission Rate - Network Service Rate (2) | \$ / kW | 1.23 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (2) | \$ / kW | 1.05 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Implementation Date: June 1, 2009

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approved schedules of Rates, Charges and Loss Factors**

Unmetered, Scattered Load

| | | |
|---|----------|-----------|
| Service Charge (includes Smart Meter Funding Adder) | \$ | 16.02 |
| Regulatory Asset Recovery - Rider #4 Service Charge (Forgone Dist'n Revenue 2008) | \$ | 0.38 |
| Regulatory Asset Recovery - Rider #5C Service Charge (Forgone Dist'n Revenue 2009) | \$ | 0.02 |
| Distribution Volumetric Rate | \$ / kWh | 0.0283 |
| Regulatory Asset Recovery - Rider #2 | \$ / kWh | 0.0007 |
| Regulatory Asset Recovery - Rider #3 | \$ / kWh | (0.0013) |
| Regulatory Asset Recovery - Rider #4 Volumetric (Forgone Distribution Revenue 2008) | \$ / kWh | 0.0004 |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kWh | 0.00063 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kWh | (0.00001) |
| Regulatory Asset Recovery - Rider #5D Volumetric (Forgone Dist'n Revenue 2009) | \$ / kWh | 0.00003 |
| Retail Transmission Rate - Network Service Rate (1) | \$ / kWh | 0.0039 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (1) | \$ / kWh | 0.0034 |
| Wholesale Market Service Rate (1) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (1) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

- (1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
- (2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

| | | |
|--|----------|--------|
| Applicable to customers providing their own transformers | | |
| Demand-billed | \$ / kW | 0.60 |
| Energy-billed | \$ / kWh | 0.0014 |

Hydro One Networks Inc.
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Loss Factors

| | |
|--|-------|
| Residential | 1.085 |
| General Service Less Than 50 kW (Energy-Billed) | 1.092 |
| General Service 50 kW or Greater (Demand-Billed) | 1.061 |
| Unmetered Scattered Load | 1.092 |

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

- (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
- (b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer + \$20/month/Retailer + \$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |

APPENDIX “C”

To The Rate Order for

HYDRO ONE NETWORKS INC.

BOARD FILE NO. EB-2008-0187

DATE: June 01, 2009

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - June 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - June 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following June 1, 2009 or later

SERVICE CLASSIFICATIONS

Sub-Transmission (ST)

This classification refers to

a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

or

b) load which:

- i) is three-phase; and
- ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
- iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Any new customer satisfying the criteria for ST classification, will be classified as an ST account.

Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES

| | | |
|--|-------------|-----------|
| Service Charge (14) | \$ | 183.92 |
| Rider #4 - Service charge (Forgone Distribution Revenue 2008) | \$ | (65.78) |
| Service charge (Forgone Distribution Revenue 2009) | \$ | 0.13 |
| Meter Charge (for Hydro One ownership) (15) | \$ | 538.25 |
| Rider #4 - Meter charge (Forgone Distribution Revenue 2008) | \$ | (192.48) |
| Meter charge (Forgone Distribution Revenue 2009) | \$ | 0.57 |
| Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11) | \$ / kW (1) | 0.55 |
| Rider #4 - Common ST Line (Forgone Distribution Revenue 2008) | \$ / kW (1) | (0.20) |
| Common ST Line (Forgone Distribution Revenue 2009) | \$ / kW (1) | 0.00 |
| Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV) | \$ / km (2) | 681.69 |
| Rider #4 - Specific ST Line (Forgone Distribution Revenue 2008) | \$ / km (2) | (243.77) |
| Specific ST Line (Forgone Distribution Revenue 2009) | \$ / km (2) | 0.72 |
| Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV) | \$ / km (2) | 528.33 |
| Rider #4 - Specific Primary Line (Forgone Distribution Revenue 2008) | \$ / km (2) | (188.93) |
| Specific Primary Line (Forgone Distribution Revenue 2009) | \$ / km (2) | 0.56 |
| Facility charge for connection to high-voltage (\geq 13.8 kV secondary) delivery High Voltage Distribution Station | \$ / kW (1) | 1.39 |
| Rider #4 - HVDS-high (Forgone Distribution Revenue 2008) | \$ / kW (1) | (0.50) |
| HVDS-high (Forgone Distribution Revenue 2009) | \$ / kW (1) | 0.00 |
| Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station | \$ / kW (1) | 2.59 |
| Rider #4 - HVDS-low (Forgone Distribution Revenue 2008) | \$ / kW (1) | (0.93) |
| HVDS-low (Forgone Distribution Revenue 2009) | \$ / kW (1) | 0.00 |
| Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station | \$ / kW (3) | 1.21 |
| Rider #4 - LVDS-low (Forgone Distribution Revenue 2008) | \$ / kW (3) | (0.43) |
| LVDS-low (Forgone Distribution Revenue 2009) | \$ / kW (3) | 0.00 |
| Regulatory Asset Recovery - Rider #2, for source class: | | note (4) |
| LDC and Direct | \$ | note (5) |
| Customers of Retail classes: | | |
| T | \$ / kW (4) | 0.09 |
| G3 | \$ / kW (4) | 0.15 |
| UG | \$ / kW (4) | 0.11 |
| F3 | \$ / kW (4) | 0.16 |
| General Service customers of acquired LDCs: | | |
| Arnprior | \$ / kW (4) | 0.20 |
| Arran-Elderslie | \$ / kW (4) | 0.28 |
| Blyth | \$ / kW (4) | 0.64 |
| Brockville | \$ / kW (4) | 0.12 |
| Caledon CH | \$ / kW (4) | 0.27 |
| Caledon OH | \$ / kW (4) | 0.24 |
| Campbellford-Seymour | \$ / kW (4) | 0.17 |

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| | | |
|---|-------------|----------|
| Carleton Place | \$ / kW (4) | 0.22 |
| Dundalk | \$ / kW (4) | 0.28 |
| ----- | | |
| Durham | \$ / kW (4) | 0.18 |
| Erin | \$ / kW (4) | 0.25 |
| Exeter | \$ / kW (4) | 0.18 |
| ----- | | |
| Forest | \$ / kW (4) | 0.20 |
| Georgian Bay Energy | \$ / kW (4) | 0.19 |
| Glencoe | \$ / kW (4) | 0.44 |
| ----- | | |
| Lindsay | \$ / kW (4) | 0.19 |
| Markdale | \$ / kW (4) | 0.13 |
| Napanee | \$ / kW (4) | 0.20 |
| ----- | | |
| North Dundas | \$ / kW (4) | 0.11 |
| North Glengarry | \$ / kW (4) | 0.39 |
| North Perth | \$ / kW (4) | 0.13 |
| ----- | | |
| Perth | \$ / kW (4) | 0.12 |
| Quinte West | \$ / kW (4) | 0.18 |
| Shelburne | \$ / kW (4) | 0.08 |
| ----- | | |
| Smiths Falls | \$ / kW (4) | 0.13 |
| Springwater | \$ / kW (4) | 0.53 |
| Thorold | \$ / kW (4) | 0.20 |
| ----- | | |
| West Elgin | \$ / kW (4) | 0.21 |
| Whitchurch Stouffville | \$ / kW (4) | 0.13 |
| Large User customers of acquired LDCs: | | |
| Arnprior | \$ / kW (4) | 0.09 |
| Brockville | \$ / kW (4) | 0.21 |
| Caledon | \$ / kW (4) | 0.16 |
| Georgian Bay Energy | \$ / kW (4) | 0.17 |
| Quinte West | \$ / kW (4) | 0.11 |
| | | |
| Regulatory Asset Recovery - Rider #3 | | |
| Rider 3A - General (12) | \$ / kW | (0.01) |
| Rider 3B - Wholesale Market Service Charge (13) | \$ / kW | (0.51) |
| | | |
| Regulatory Asset Recovery - Rider #5A (Incremental Capital) | \$ / kW (1) | 0.021 |
| Regulatory Asset Recovery - Rider #5B (Shared Tax Saving) | \$ / kW (1) | 0.000 |
| | | |
| Retail Transmission Service Rates (8)(9)(10): | | |
| Network Service Rate (6) | \$ / kW | 2.24 |
| Line Connection Service Rate (7) | \$ / kW | 0.60 |
| Transformation Connection Service Rate (7) | \$ / kW | 1.39 |
| Both Line and Transformation Connection Service Rate (7) | \$ / kW | 1.99 |
| Wholesale Market Service Rate (9) (16) | \$ / kWh | 0.0052 |
| Rural or Remote Rate Protection Rate (9) (16) | \$ / kWh | 0.0013 |
| Standard Supply Service - Administration Charge (if applicable) | \$ | 0.25 |

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Loss factors

| | |
|---|-------|
| Supply Facilities Loss Factor | 1.006 |
| Distribution Loss Factors | |
| Embedded Delivery Points (metering at station) | 1.000 |
| Embedded Delivery Points (metering away from station) | 1.028 |
| Total Loss Factors | |
| Embedded Delivery Points (metering at station) | 1.006 |
| Embedded Delivery Points (metering away from station) | 1.034 |

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

Transformer Loss Adjustment

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.

This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:

1.0%

Thus, in such situations, the effective TLF would be 1.044 (i.e. 1.034 TLF plus 0.01 TLA)

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

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NOTES:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:

- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers: the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11): The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12): "Rider 3A - General" is charged based on appropriate billing kW.

Note (13): "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

Note (14): The Service charge is applied to each delivery point. The charge includes the proposed \$1.65 Smart Meter Funding Adder.

Note (15): The Meter charge is applied to delivery points for which Hydro One owns interval metering.

Note (16): The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

| Rate Code | Specific Service Charge - Standard Name | Calculation Method | | | |
|-----------|---|---|------------------|---------------|--------------------|
| | | 2006 Rate Handbook | Standard Formula | Other Formula | Time and Materials |
| 1 | Temporary Service | \$500 | | | |
| 2 | Dispute Meter Test | \$30 plus Measurement Canada fees | | | |
| 3 | Collection of account – no disconnection/load limiter | \$30 | | | |
| 4 | Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours | \$65 | | | |
| 5 | Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours | \$185 | | | |
| 6 | Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours | \$185 | | | |
| 7 | Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours | \$415 | | | |
| 8 | Account Set-up Charge | \$30 | | | |
| 9 | Arrears Certificate | \$15 | | | |
| 10 | NSF Cheque Charge | \$15 + bank charges | | | |
| 11 | Easement Charge for Unregistered Rights | \$15 | | | |
| 12 | Late Payment Charge | 1.5%/month | | | |
| 13a | Retailer Services – Establishing Service Agreements (refer to Handbook for all charges) | \$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other | | | |
| 13b | Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12 | \$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee | | | |
| 14 | Special Meter Reads | \$30 | | | |
| 15 | Service Layout Fee – Basic | | \$495 | | |
| 16 | Service Layout Fee – Complex | | \$690 | | |
| 17 | Crossing Application – Pipeline | | \$2,445 | | |
| 18 | Crossing Application – Water | | \$3,045 | | |
| 19 | Crossing Application – Railroad | | \$2,945 | | |
| 20 | Line Staking – per meter | | \$3.70 | | |
| 21 | Central Metering – New service < 45 kW | | \$115 | | |
| 22 | Conversion to Central Metering < 45 kW | | \$915 | | |
| 23 | Conversion to Central Metering > 45 kW | | \$800 | | |

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| | | | | | |
|----|--|--|-------|---------|--|
| 24 | Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours) | | \$125 | | |
| 25 | Standby Administration Charge per month | | \$440 | | |
| 26 | Sentinel Lights Rental Rate per month | | | \$7.10 | |
| 27 | Sentinel Pole Rental Rate per month | | | \$4.15 | |
| 28 | Joint Use for Cable and Telecom companies per pole | | | \$22.35 | |
| 29 | Joint Use for LDCs per pole | | | \$28.61 | |