



EB-2011-0271

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Halton Hills
Hydro Inc. for an order approving or fixing just and
reasonable rates and other charges for the distribution of
electricity to be effective May 1, 2012.

BEFORE: Paula Conboy
Presiding Member

Cathy Spoel
Member

INTERIM RATE ORDER
July 4, 2012

Halton Hills Hydro Inc. (“HHH”) filed an application with the Ontario Energy Board on June 30, 2011. The Application was filed under section 78 of the *Ontario Energy Board Act, 1998*, S.O 1998, c. 15 (Schedule B), seeking approval for changes to the rates that HHH charges for electricity distribution to be effective May 1, 2012.

On June 14, 2012, the Board issued its Decision and Order (the “Decision”) on HHH’s application for 2012 distribution rates. The Decision included the approval of proposed Partial Settlement Agreement (the “Partial Agreement”) filed on February 28, 2012. The Board approved an effective date of May 1, 2012, and an implementation date of July 1, 2012. HHH filed its draft Rate Order (“DRO”) and supporting documentation on June 20, 2012. On June 22, 2012, Energy Probe filed comments on the DRO. Board staff filed comments on June 25, 2012. No other comments were received. HHH filed its response on June 27, 2012.

Deferred PP&E Balance

Due to concerns raised in the proceeding, the Board approved on an interim basis the amount of \$836,717 as the appropriate PP&E deferral account balance subject to a confirmation by HHH's auditors (KPMG) and verification of the results by the Board's Regulatory Audit and Accounting.

In the DRO, HHH presented a schedule for amortization of the PP&E balance as a component of its depreciation, an adjustment to its revenue requirement to reflect the return on the unamortized balance, and an adjustment to the return on its rate base. Energy Probe submitted that the two adjustments were not compatible with each other, and in effect cancelled each other out. Board staff agreed with Energy Probe's comment. In its Reply, HHH submitted a revised treatment of the deferred PP&E balance in which the return on rate base is in accordance with the Decision, without the adjustment included in the DRO. HHH also provided a revised cost allocation study that reflects the revisions to the deferred PP&E balance.

The Board approves the revenue requirement submitted in the reply to the comments, subject to any revision to the deferred PP&E balance that may result from the financial audit and review of the PP&E deferral account balance referenced above.

Distribution Rates

Energy Probe noted that the Monthly Service Charges in Appendix A were higher than the corresponding amounts agreed upon in the Partial Agreement for nearly all rate classes, whereas lower charges would have been expected as a result of the Decision. Board staff submitted that the residential rates in the DRO did not yield the proportions of fixed and variable revenue consistent with the Decision. Board staff further noted that the distribution rates in Appendix A, when multiplied by the charge determinants in the approved load forecast, would not be consistent with the base revenue requirement. In its Reply, HHH revised Appendix A to address the comments raised by Energy Probe and Board staff.

The Board approves the revised distribution rates submitted by HHH.

Rate Riders

The DRO did not provide for the treatment of the revenue sufficiency for the two months between the effective date of the 2012 distribution rates and their implementation. On June 27, 2012 HHH submitted its calculation of rate riders that would refund this

revenue sufficiency over the remaining ten months of the rate year, that is, from July 1 2012 to April 30, 2013.

HHH's deferral and variance account balances were agreed upon by parties in the Partial Agreement. In the Decision, the Board also approved the disposition of the residual balance in Account 1521 (Special Purpose Charge). The Board approved a disposition period of two years. In its submission, Energy Probe commented that the rate riders in the DRO differed from those in the pre-filed evidence, and that the inclusion of the balance in Account 1521 did not explain the entire difference. Board staff noted that the rate riders in the DRO would dispose of the balances approved in the Decision over a period of 22 months. Board staff did not have an issue with this approach because the sunset date of the rate riders would coincide with the end of HHH's 2013 rate year.

The Board will approve a disposition period of 24 month from the effective date of the Decision and Order for the disposition of deferral and variance account balances. Therefore, the sunset date for the associated rate riders will be April 30, 2014. Similarly, the rate riders for the LRAM and SSM, Smart Meter Balance Disposition and Stranded Meters shall expire on April 30 of the applicable year.

Implementation

The Board has reviewed the information provided in support of the updated DRO, including the additional documentation, and the proposed Tariff of Rates and Charges and is satisfied that the Tariff of Rates and Charges accurately reflects the Board's Decision and Order in this proceeding.

The distribution rates in Appendix A, set out in the Tariff of Rates and Charges are approved on an interim basis, pending completion of the financial audit and review of the PP&E deferral account balance.

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The Tariff of Rates and Charges of HHH reflects the new RRRP charge.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Rate Order is approved on an interim basis effective May 1, 2012 for electricity consumed or estimated to have been consumed on and after such date.
2. The Tariff of Rates and Charges set out in Appendix A of this Rate Order supersedes all previous Tariff of Rates and Charges approved by the Ontario Energy Board for Halton Hills Hydro Inc.'s service area.
3. Halton Hills Hydro Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, July 4, 2012

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

APPENDIX A

TO RATE ORDER

Halton Hills Hydro Inc

2012 Electricity Distribution Rates

EB-2011-0271

July 4, 2012

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012 (except as noted)
Implementation Date July 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0271

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.25
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$	(0.14)
Rate Rider for Recovery of Residual Historical Smart Meter Costs – effective July 1, 2012 – April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets – effective July 1, 2012 – April 30, 2016	\$	1.13
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective July 1, 2012 – April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) – effective July 1, 2012 – April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective July 1, 2012 – April 30, 2014	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012 (except as noted)
Implementation Date July 1, 2012

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EB-2011-0271

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.50
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$	(0.36)
Rate Rider for Recovery of Residual Historical Smart Meter Costs – effective July 1, 2012 – April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets – effective July 1, 2012 – April 30, 2016	\$	1.46
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$/kWh	(0.0001)
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective July 1, 2012 – April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Deferral/Variance Account Disposition (2012) – effective July 1, 2012 – April 30, 2014	\$/kWh	(0.0018)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective July 1, 2012 – April 30, 2014	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012 (except as noted)
Implementation Date July 1, 2012

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GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	74.64
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$	(0.31)
Distribution Volumetric Rate	\$/kW (or 90%kVA)	3.3287
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$/kW (or 90%kVA)	(0.0130)
Low Voltage Service Rate	\$/kW (or 90%kVA)	0.4734
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective July 1, 2012 – April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW (or 90%kVA)	1.5817
Rate Rider for Deferral/Variance Account Disposition (2012) – effective July 1, 2012 – April 30, 2014	\$/kW (or 90%kVA)	(0.7063)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective July 1, 2012 – April 30, 2014	\$/kW (or 90%kVA)	0.0490
Retail Transmission Rate – Network Service Rate	\$/kW	2.2257
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW (or 90%kVA)	1.7975

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012 (except as noted)
Implementation Date July 1, 2012

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EB-2011-0271

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	173.31
Distribution Volumetric Rate	\$/kW (or 90%kVA)	3.0517
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$/kW (or 90%kVA)	(0.1108)
Low Voltage Service Rate	\$/kW (or 90%kVA)	0.4734
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective July 1, 2012 – April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW (or 90%kVA)	1.9530
Rate Rider for Deferral/Variance Account Disposition (2012) – effective July 1, 2012 – April 30, 2014	\$/kW (or 90%kVA)	(0.7409)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		
Recovery – effective July 1, 2012 – April 30, 2014	\$/kW (or 90%kVA)	0.0108
Retail Transmission Rate – Network Service Rate	\$/kW	2.2257
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW (or 90%kVA)	1.7975

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.50
Rate Rider for Recovery of Foregone Revenue (per connection) – effective July 1, 2012 – April 30, 2013	\$	(1.24)
Distribution Volumetric Rate	\$/kWh	0.0043
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$/kWh	(0.0008)
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective July 1, 2012 – April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0053
Rate Rider for Deferral/Variance Account Disposition (2012) – effective July 1, 2012 – April 30, 2014	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.88
Rate Rider for Recovery of Foregone Revenue (per connection) – effective July 1, 2012 – April 30, 2013	\$	0.44
Distribution Volumetric Rate	\$/kW	18.4557
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$/kW	1.6698
Low Voltage Service Rate	\$/kW	0.3408
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective July 1, 2012 – April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	18.2482
Rate Rider for Deferral/Variance Account Disposition (2012) – effective July 1, 2012 – April 30, 2014	\$/kW	(0.7438)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5878
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2941

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012 (except as noted)
Implementation Date July 1, 2012

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.14
Rate Rider for Recovery of Foregone Revenue (per connection) – effective July 1, 2012 – April 30, 2013	\$	(0.03)
Distribution Volumetric Rate	\$/kW	28.9538
Rate Rider for Recovery of Foregone Revenue – effective July 1, 2012 – April 30, 2013	\$/kW	(0.4379)
Low Voltage Service Rate	\$/kW	0.3338
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective July 1, 2012 – April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.2586
Rate Rider for Deferral/Variance Account Disposition (2012) – effective July 1, 2012 – April 30, 2014	\$/kW	(0.0754)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5805
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2676

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2011-0271

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW (or 90%kVA)	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES**APPLICATION**

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Interval Meter Charge	\$	20.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2012 (except as noted)
Implementation Date July 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0271

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A