Estimated Bills and Bill Impacts - 750 kWh

The following estimated bills are provided for information purposes only. They are not intended to represent actual bills but rather to provide an estimate for comparison between utility service areas.

• Column A below shows an estimate of the total bill, and itemizes costs for each element that comprises a residential customer's bill as of January 1, 2019, for each distributor whose rates have been set for 2019.

• Column B shows costs as of one day before the effective/implementation date of the distributor's current tariff and rate order.

Column C shows costs as of one year before the effective/implementation date of the distributor's current tariff and rate order.

• In each case, the delivery line is broken down into its components - distribution, transmission and line losses. (Line losses have been reported in the delivery line since July 2013).

• The Ontario Rebate for Electricity Consumers Act, 2016 (ORECA) came into effect on January 1, 2017 (8% rebate).

To view costs at other consumption levels, use the OEB's online bill calculator:

https://www.oeb.ca/consumer-protection/energy-contracts/bill-calculator

Method and Assumptions

The numbers in the tables below have been calculated using the following data and assumptions:

• A residential Time-of-Use (TOU) consumer using 750 kilowatt hours per month according to a typical consumption pattern and purchasing their electricity through their utility.

• The values in the Electricity row in column A reflect the Regulated Price Plan (RPP) TOU prices that are in effect as of January 1, 2019; other columns show the RPP TOU prices that were in effect at the relevandate.

• Distribution amounts take into consideration the Distribution Rate Protection (DRP) for those named LDCs under the Fair Hydro Plan (implemented July 1, 2017).

• The loss factor adjustment reflects a distributor's OEB-approved loss factor, which is only updated during a cost of service application.

• Discrepancies between sub-totals and totals may arise due to rounding.

Distributor ServiceClassification Consumption (kwh)		Algoma Power Inc. <i>RESIDENTIAL R1</i> 750								
		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$35.18	\$37.98	\$38.20	(\$2.80)	(\$3.02)	(\$0.22)	(0.07%)	(0.08%)	(0.01%)
Transmission		\$10.32	\$9.50	\$9.50	\$0.82	\$0.82	\$0.00	0.09%	0.09%	0.00%
Line Losses		\$5.64	\$5.64	\$5.65	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$51.14	\$53.11	\$53.34	(\$1.97)	(\$2.20)	(\$0.23)	(0.04%)	(0.04%)	(0.00%)
Regulatory Charges	+	\$3.44	\$3.44	\$3.44	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$116.08	\$118.05	\$118.40	(\$1.97)	(\$2.32)	(\$0.35)	(0.02%)	(0.02%)	(0.00%)
Тах	+	\$15.09	\$15.35	\$15.39	(\$0.26)	(\$0.30)	(\$0.04)	(0.02%)	(0.02%)	(0.00%)
8% Rebate		\$9.29	\$9.44	\$9.47	(\$0.15)	(\$0.18)	(\$0.03)	(0.02%)	(0.02%)	(0.00%)
Total Estimated Bill	=	\$121.88	\$123.96	\$124.32	(\$2.08)	(\$2.44)	(\$0.36)	(0.02%)	(0.02%)	(0.00%)

Distributor	Algoma P
ServiceClassification	SEASONA
Consumption (kwh)	750

Algoma Power Inc. SEASONAL CUSTOMERS 750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.49	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Distribution		\$57.70	\$60.36	\$61.15	(\$2.65)	(\$3.45)	(\$0.79)	(0.04%)	(0.06%)	(0.01%)
Transmission		\$10.32	\$9.50	\$9.50	\$0.82	\$0.82	\$0.00	0.09%	0.09%	0.00%
Line Losses		\$5.64	\$5.64	\$5.64	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Delivery	+	\$73.66	\$75.49	\$76.28	(\$1.83)	(\$2.62)	(\$0.79)	(0.02%)	(0.03%)	(0.01%)
Regulatory Charges	+	\$3.44	\$3.44	\$3.44	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$138.60	\$140.43	\$141.22	(\$1.83)	(\$2.62)	(\$0.79)	(0.01%)	(0.02%)	(0.01%)
Tax	+	\$18.02	\$18.26	\$18.36	(\$0.24)	(\$0.34)	(\$0.10)	(0.01%)	(0.02%)	(0.01%)
8% Rebate	-	\$11.09	\$11.23	\$11.30	(\$0.14)	(\$0.21)	(\$0.07)	(0.01%)	(0.02%)	(0.01%)
Total Estimated Bill	=	\$145.53	\$147.46	\$148.28	(\$1.93)	(\$2.75)	(\$0.82)	(0.01%)	(0.02%)	(0.01%)

Distributor ServiceClassification Consumption (kwh) **Brantford Power Inc.** *RESIDENTIAL* 750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$22.80	\$24.10	\$24.10	(\$1.30)	(\$1.30)	\$0.00	(0.05%)	(0.05%)	0.00%
Transmission		\$10.84	\$10.84	\$10.84	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Line Losses		\$1.97	\$1.97	\$1.97	\$0.00	(\$0.00)	(\$0.00)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$35.60	\$36.90	\$36.90	(\$1.30)	(\$1.30)	\$0.00	(0.04%)	(0.04%)	0.00%
Regulatory Charges	+	\$3.27	\$3.27	\$3.27	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$100.36	\$101.66	\$101.79	(\$1.30)	(\$1.43)	(\$0.13)	(0.01%)	(0.01%)	(0.00%)
Тах	+	\$13.05	\$13.22	\$13.23	(\$0.17)	(\$0.18)	(\$0.01)	(0.01%)	(0.01%)	(0.00%)
8% Rebate	-	\$8.03	\$8.13	\$8.14	(\$0.10)	(\$0.11)	(\$0.01)	(0.01%)	(0.01%)	(0.00%)
Total Estimated Bill	=	\$105.38	\$106.75	\$106.88	(\$1.37)	(\$1.50)	(\$0.13)	(0.01%)	(0.01%)	(0.00%)

Canadian Niagara Power Inc. *RESIDENTIAL* Distributor ServiceClassification

750

Consumption (kwh)

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	В - С (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$36.83	\$39.15	\$39.15	(\$2.32)	(\$2.32)	\$0.00	(0.06%)	(0.06%)	0.00%
Transmission		\$10.74	\$9.71	\$9.71	\$1.03	\$1.03	\$0.00	0.11%	0.11%	0.00%
Line Losses		\$3.26	\$3.26	\$3.27	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$50.83	\$52.12	\$52.13	(\$1.29)	(\$1.30)	(\$0.01)	(0.02%)	(0.02%)	(0.00%)
Regulatory Charges	+	\$3.33	\$3.33	\$3.33	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$115.65	\$116.94	\$117.08	(\$1.29)	(\$1.43)	(\$0.14)	(0.01%)	(0.01%)	(0.00%)
Тах	+	\$15.03	\$15.20	\$15.22	(\$0.17)	(\$0.19)	(\$0.02)	(0.01%)	(0.01%)	(0.00%)
8% Rebate	-	\$9.25	\$9.36	\$9.37	(\$0.11)	(\$0.12)	(\$0.01)	(0.01%)	(0.01%)	(0.00%)
Total Estimated Bill	=	\$121.43	\$122.78	\$122.93	(\$1.35)	(\$1.50)	(\$0.15)	(0.01%)	(0.01%)	(0.00%)

Distributor ServiceClassification

Centre Wellington Hydro Ltd. *RESIDENTIAL*

Consumption (k)	wh)
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750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$32.81	\$32.50	\$32.50	\$0.31	\$0.31	\$0.00	0.01%	0.01%	0.00%
Transmission		\$9.02	\$9.17	\$9.17	(\$0.16)	(\$0.16)	\$0.00	(0.02%)	(0.02%)	0.00%
Line Losses		\$2.79	\$2.79	\$2.79	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$44.61	\$44.46	\$44.46	\$0.15	\$0.15	\$0.00	0.00%	0.00%	0.00%
Regulatory Charges	+	\$3.31	\$3.31	\$3.31	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$109.41	\$109.26	\$109.39	\$0.15	\$0.02	(\$0.13)	0.00%	0.00%	(0.00%)
Тах	+	\$14.22	\$14.20	\$14.22	\$0.02	\$0.00	(\$0.02)	0.00%	0.00%	(0.00%)
8% Rebate		\$8.75	\$8.74	\$8.75	\$0.01	\$0.00	(\$0.01)	0.00%	0.00%	(0.00%)
Total Estimated Bill	=	\$114.88	\$114.72	\$114.86	\$0.16	\$0.02	(\$0.14)	0.00%	0.00%	(0.00%)

DistributorCooperative Hydro Embrun Inc.ServiceClassificationRESIDENTIALConsumption (kwh)750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$40.77	\$37.55	\$37.55	\$3.22	\$3.22	\$0.00	0.09%	0.09%	0.00%
Transmission		\$10.40	\$10.48	\$10.48	(\$0.08)	(\$0.08)	\$0.00	(0.01%)	(0.01%)	0.00%
Line Losses		\$4.61	\$4.61	\$4.62	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$55.77	\$52.63	\$52.64	\$3.14	\$3.13	(\$0.01)	0.06%	0.06%	(0.00%)
Regulatory Charges	+	\$3.39	\$3.39	\$3.39	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$120.66	\$117.52	\$117.65	\$3.14	\$3.01	(\$0.13)	0.03%	0.03%	(0.00%)
Тах	+	\$15.69	\$15.28	\$15.29	\$0.41	\$0.40	(\$0.01)	0.03%	0.03%	(0.00%)
8% Rebate		\$9.65	\$9.40	\$9.41	\$0.25	\$0.24	(\$0.01)	0.03%	0.03%	(0.00%)
Total Estimated Bill	=	\$126.70	\$123.40	\$123.53	\$3.30	\$3.17	(\$0.13)	0.03%	0.03%	(0.00%)

Distributor ServiceClassification Consumption (kwh)

ERTH Power Corporation - ERTH Power Main Rate Zone

ification RESIDENTIAL on (kwh) 750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$35.10	\$32.42	\$32.42	\$2.68	\$2.68	\$0.00	0.08%	0.08%	0.00%
Transmission		\$9.45	\$9.33	\$9.33	\$0.12	\$0.12	\$0.00	0.01%	0.01%	0.00%
Line Losses		\$2.00	\$2.77	\$2.78	(\$0.77)	(\$0.78)	(\$0.01)	(0.28%)	(0.28%)	(0.00%)
Delivery	+	\$46.54	\$44.52	\$44.52	\$2.02	\$2.02	\$0.00	0.05%	0.05%	0.00%
Regulatory Charges	+	\$3.27	\$3.31	\$3.31	(\$0.04)	(\$0.04)	\$0.00	(0.01%)	(0.01%)	0.00%
Sub-Total	=	\$111.30	\$109.32	\$109.45	\$1.98	\$1.85	(\$0.13)	0.02%	0.02%	(0.00%)
Tax	+	\$14.47	\$14.21	\$14.23	\$0.26	\$0.24	(\$0.02)	0.02%	0.02%	(0.00%)
8% Rebate	-	\$8.90	\$8.75	\$8.76	\$0.15	\$0.14	(\$0.01)	0.02%	0.02%	(0.00%)
Total Estimated Bill	=	\$116.87	\$114.78	\$114.92	\$2.09	\$1.95	(\$0.14)	0.02%	0.02%	(0.00%)

DistributorEntegrus Powerlines Inc.-For Entegrus-Main Rate ZoneServiceClassificationRESIDENTIALConsumption (kwh)750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$27.35	\$27.00	\$24.74	\$0.35	\$2.61	\$2.26	0.01%	0.11%	0.09%
Transmission		\$9.70	\$9.86	\$9.39	(\$0.16)	\$0.31	\$0.47	(0.02%)	0.03%	0.05%
Line Losses		\$2.66	\$2.66	\$2.66	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$39.70	\$39.51	\$36.79	\$0.19	\$2.91	\$2.72	0.00%	0.08%	0.07%
Regulatory Charges	+	\$3.30	\$3.30	\$3.30	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$104.49	\$104.30	\$101.71	\$0.19	\$2.78	\$2.59	0.00%	0.03%	0.03%
Тах	+	\$13.58	\$13.56	\$13.22	\$0.02	\$0.36	\$0.34	0.00%	0.03%	0.03%
8% Rebate		\$8.36	\$8.34	\$8.14	\$0.02	\$0.22	\$0.20	0.00%	0.03%	0.02%
Total Estimated Bill	=_	\$109.71	\$109.52	\$106.79	\$0.19	\$2.92	\$2.73	0.00%	0.03%	0.03%

Distributor ServiceClassification Consumption (kwh) **Festival Hydro Inc.** *RESIDENTIAL* 750

January 1, 2019 December 31, 2018 January 1, 2018 A - B A - C B - C A - B A - C B - C **(A) (B)** (C) (\$) (\$) (\$) (%) (%) (%) Electricity + \$61.49 \$61.49 \$61.62 \$0.00 (\$0.13) (\$0.13) 0.00% (0.00%) (0.00%) Distribution \$29.25 \$29.56 \$29.56 (\$0.31) (\$0.31) \$0.00 (0.01%) (0.01%) 0.00% Transmission \$9.03 \$9.03 \$9.03 \$0.00 \$0.00 \$0.00 0.00% 0.00% 0.00% Line Losses \$1.79 \$1.79 \$1.79 \$0.00 (\$0.00) (\$0.00) 0.00% (0.00%) (0.00%) Delivery + \$40.07 \$40.38 \$40.38 (\$0.31) (\$0.31) \$0.00 (0.01%) (0.01%) 0.00% Regulatory Charges + \$3.26 \$3.26 \$3.26 \$0.00 \$0.00 \$0.00 0.00% 0.00% 0.00% Sub-Total = \$104.82 \$105.13 \$105.26 (\$0.31) (\$0.44) (\$0.13) (0.00%) (0.00%) (0.00%) Tax + \$13.63 \$13.67 \$13.68 (\$0.04) (\$0.05) (\$0.01) (0.00%) (0.00%) (0.00%) \$8.39 \$8.42 8% Rebate \$8.41 (\$0.02) (\$0.03) (\$0.01) (0.00%) (0.00%) (0.00%) \$110.06 \$110.39 \$110.52 Total Estimated Bill = (\$0.33) (\$0.46) (\$0.13) (0.00%) (0.00%) (0.00%)

Distributor Grimsby Power Incorporated ServiceClassification RESIDENTIAL

Consumption (kwh)

RESIDENTIAL	
750	

		January 1, 2019 (A)	December 31, 2018 (B)	January 1, 2018 (C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$30.75	\$30.86	\$30.86	(\$0.11)	(\$0.11)	\$0.00	(0.00%)	(0.00%)	0.00%
Transmission		\$7.92	\$8.31	\$8.31	(\$0.39)	(\$0.39)	\$0.00	(0.05%)	(0.05%)	0.00%
Line Losses		\$2.81	\$2.81	\$2.82	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$41.48	\$41.98	\$41.98	(\$0.50)	(\$0.50)	\$0.00	(0.01%)	(0.01%)	0.00%
Regulatory Charges	+	\$3.31	\$3.31	\$3.31	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$106.28	\$106.78	\$106.91	(\$0.50)	(\$0.63)	(\$0.13)	(0.00%)	(0.01%)	(0.00%)
Тах	+	\$13.82	\$13.88	\$13.90	(\$0.06)	(\$0.08)	(\$0.02)	(0.00%)	(0.01%)	(0.00%)
8% Rebate	-	\$8.50	\$8.54	\$8.55	(\$0.04)	(\$0.05)	(\$0.01)	(0.00%)	(0.01%)	(0.00%)
Total Estimated Bill	=	\$111.60	\$112.12	\$112.26	(\$0.52)	(\$0.66)	(\$0.14)	(0.00%)	(0.01%)	(0.00%)

Distributor ServiceClassification Consumption (kwh)

Guelph Hydro Electric Systems Inc.

RESIDENTIAL 750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$30.66	\$28.15	\$28.15	\$2.52	\$2.52	\$0.00	0.09%	0.09%	0.00%
Transmission		\$10.00	\$9.77	\$9.77	\$0.23	\$0.23	\$0.00	0.02%	0.02%	0.00%
Line Losses		\$1.60	\$1.60	\$1.60	\$0.00	(\$0.00)	(\$0.00)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$42.26	\$39.52	\$39.52	\$2.74	\$2.74	\$0.00	0.07%	0.07%	0.00%
Regulatory Charges	+	\$3.25	\$3.25	\$3.25	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$107.00	\$104.26	\$104.39	\$2.74	\$2.61	(\$0.13)	0.03%	0.03%	(0.00%)
Тах	+	\$13.91	\$13.55	\$13.57	\$0.36	\$0.34	(\$0.02)	0.03%	0.03%	(0.00%)
8% Rebate		\$8.56	\$8.34	\$8.35	\$0.22	\$0.21	(\$0.01)	0.03%	0.03%	(0.00%)
Total Estimated Bill	=	\$112.35	\$109.47	\$109.61	\$2.88	\$2.74	(\$0.14)	0.03%	0.02%	(0.00%)

Distributor Hydro Hawkesbury Inc. ServiceClassification RESIDENTIAL

Consumption (kwh))	750								
		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	В - С (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$14.92	\$15.62	\$16.82	(\$0.71)	(\$1.91)	(\$1.20)	(0.05%)	(0.11%)	(0.07%)
Transmission		\$8.35	\$9.06	\$8.54	(\$0.71)	(\$0.18)	\$0.53	(0.08%)	(0.02%)	0.06%
Line Losses		\$3.13	\$3.13	\$3.33	\$0.00	(\$0.20)	(\$0.20)	0.00%	(0.06%)	(0.06%)
Delivery	+	\$26.40	\$27.81	\$28.69	(\$1.41)	(\$2.29)	(\$0.88)	(0.05%)	(0.08%)	(0.03%)
Regulatory Charges	+	\$3.32	\$3.32	\$3.33	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Sub-Total	=	\$91.22	\$92.63	\$93.64	(\$1.41)	(\$2.42)	(\$1.01)	(0.02%)	(0.03%)	(0.01%)
Тах	+	\$11.86	\$12.04	\$12.17	(\$0.18)	(\$0.31)	(\$0.13)	(0.01%)	(0.03%)	(0.01%)
8% Rebate	-	\$7.30	\$7.41	\$7.49	(\$0.11)	(\$0.19)	(\$0.08)	(0.01%)	(0.03%)	(0.01%)
Total Estimated Bill	=	\$95.78	\$97.26	\$98.32	(\$1.48)	(\$2.54)	(\$1.06)	(0.02%)	(0.03%)	(0.01%)

Distributor ServiceClassification Consumption (kwh) Hydro Ottawa Limited RESIDENTIAL

750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$27.83	\$28.10	\$28.10	(\$0.27)	(\$0.27)	\$0.00	(0.01%)	(0.01%)	0.00%
Transmission		\$9.77	\$9.38	\$9.38	\$0.39	\$0.39	\$0.00	0.04%	0.04%	0.00%
Line Losses		\$2.06	\$2.06	\$2.06	\$0.00	(\$0.00)	(\$0.00)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$39.66	\$39.54	\$39.54	\$0.12	\$0.12	\$0.00	0.00%	0.00%	0.00%
Regulatory Charges	+	\$3.27	\$3.27	\$3.27	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$104.43	\$104.31	\$104.43	\$0.12	\$0.00	(\$0.12)	0.00%	0.00%	(0.00%)
Тах	+	\$13.58	\$13.56	\$13.58	\$0.02	\$0.00	(\$0.02)	0.00%	0.00%	(0.00%)
8% Rebate		\$8.35	\$8.34	\$8.35	\$0.01	\$0.00	(\$0.01)	0.00%	0.00%	(0.00%)
Total Estimated Bill	=	\$109.66	\$109.53	\$109.66	\$0.13	\$0.00	(\$0.13)	0.00%	0.00%	(0.00%)

InnPower Corporation Distributor ServiceClassification RESIDENTIAL Consumption (kwh) 750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	В - С (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$39.42	\$41.28	\$38.87	(\$1.86)	\$0.55	\$2.41	(0.05%)	0.01%	0.06%
Transmission		\$7.71	\$9.31	\$7.88	(\$1.59)	(\$0.17)	\$1.42	(0.17%)	(0.02%)	0.18%
Line Losses		\$3.71	\$3.71	\$4.46	\$0.00	(\$0.74)	(\$0.74)	0.00%	(0.17%)	(0.17%)
Delivery	+	\$50.85	\$54.30	\$51.21	(\$3.45)	(\$0.36)	\$3.09	(0.06%)	(0.01%)	0.06%
Regulatory Charges	+	\$3.35	\$3.35	\$3.39	\$0.00	(\$0.03)	(\$0.03)	0.00%	(0.01%)	(0.01%)
Sub-Total	=	\$115.69	\$119.14	\$116.22	(\$3.45)	(\$0.53)	\$2.92	(0.03%)	(0.00%)	0.03%
Тах	+	\$15.04	\$15.49	\$15.11	(\$0.45)	(\$0.07)	\$0.38	(0.03%)	(0.00%)	0.03%
8% Rebate	-	\$9.26	\$9.53	\$9.30	(\$0.27)	(\$0.04)	\$0.23	(0.03%)	(0.00%)	0.02%
Total Estimated Bill	=	\$121.47	\$125.10	\$122.03	(\$3.63)	(\$0.56)	\$3.07	(0.03%)	(0.00%)	0.03%

Distributor ServiceClassification Consumption (kwh) Kingston Hydro Corporation RESIDENTIAL

750

		January 1, 2019 (A)	December 31, 2018 (B)	January 1, 2018 (C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$25.92	\$26.95	\$26.95	(\$1.03)	(\$1.03)	\$0.00	(0.04%)	(0.04%)	0.00%
Transmission		\$10.06	\$9.04	\$9.04	\$1.01	\$1.01	\$0.00	0.11%	0.11%	0.00%
Line Losses		\$2.42	\$2.42	\$2.42	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$38.39	\$38.41	\$38.41	(\$0.02)	(\$0.02)	\$0.00	(0.00%)	(0.00%)	0.00%
Regulatory Charges	+	\$3.29	\$3.29	\$3.29	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$103.17	\$103.19	\$103.32	(\$0.02)	(\$0.15)	(\$0.13)	(0.00%)	(0.00%)	(0.00%)
Tax	+	\$13.41	\$13.41	\$13.43	\$0.00	(\$0.02)	(\$0.02)	0.00%	(0.00%)	(0.00%)
8% Rebate	-	\$8.25	\$8.26	\$8.27	(\$0.01)	(\$0.02)	(\$0.01)	(0.00%)	(0.00%)	(0.00%)
Total Estimated Bill	=	\$108.33	\$108.34	\$108.48	(\$0.01)	(\$0.15)	(\$0.14)	(0.00%)	(0.00%)	(0.00%)

Kitchener-Wilmot Hydro Inc. Distributor ServiceClassification

750

Consumption (kwh)

RESIDENTIAL

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$17.98	\$20.77	\$23.51	(\$2.79)	(\$5.53)	(\$2.74)	(0.13%)	(0.24%)	(0.12%)
Transmission		\$5.90	\$5.82	\$6.21	\$0.08	(\$0.31)	(\$0.39)	0.01%	(0.05%)	(0.06%)
Line Losses		\$2.16	\$2.16	\$2.16	\$0.00	(\$0.00)	(\$0.00)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$26.04	\$28.75	\$31.88	(\$2.71)	(\$5.84)	(\$3.13)	(0.09%)	(0.18%)	(0.10%)
Regulatory Charges	+	\$3.28	\$3.28	\$3.28	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$90.81	\$93.52	\$96.78	(\$2.71)	(\$5.97)	(\$3.26)	(0.03%)	(0.06%)	(0.03%)
Тах	+	\$11.81	\$12.16	\$12.58	(\$0.35)	(\$0.77)	(\$0.42)	(0.03%)	(0.06%)	(0.03%)
8% Rebate		\$7.26	\$7.48	\$7.74	(\$0.22)	(\$0.48)	(\$0.26)	(0.03%)	(0.06%)	(0.03%)
Total Estimated Bill	=	\$95.36	\$98.20	\$101.62	(\$2.84)	(\$6.26)	(\$3.42)	(0.03%)	(0.06%)	(0.03%)

Distributor ServiceClassification Consumption (kwh) Lakefront Utilities Inc. RESIDENTIAL 750

January 1, 2019 December 31, 2018 January 1, 2018 A - B A - C B - C A - B A - C B - C (A) **(B)** (C) (\$) (\$) (\$) (%) (%) (%) Electricity + \$61.49 \$61.49 \$61.62 \$0.00 (\$0.13) (\$0.13) 0.00% (0.00%) (0.00%) Distribution \$24.50 \$23.87 \$23.87 \$0.64 0.03% 0.03% 0.00% \$0.64 \$0.00 Transmission \$8.46 \$8.69 \$8.69 (\$0.23) (\$0.23) \$0.00 (0.03%) (0.03%) 0.00% Line Losses \$2.71 \$2.71 \$2.72 \$0.00 (\$0.01) (\$0.01) 0.00% (0.00%) (0.00%) Delivery + \$35.67 \$35.27 \$35.27 \$0.40 \$0.40 \$0.00 0.01% 0.01% 0.00% Regulatory Charges + \$0.00 \$3.30 \$3.30 \$3.30 \$0.00 0.00% 0.00% 0.00% \$0.00 Sub-Total = \$100.47 \$100.07 \$100.19 \$0.40 \$0.28 (\$0.12) 0.00% 0.00% (0.00%) Tax + \$13.06 \$13.01 \$13.02 0.00% \$0.05 \$0.04 (\$0.01) 0.00% (0.00%) 8% Rebate \$8.04 \$8.01 \$8.02 \$0.03 \$0.02 (\$0.01) 0.00% 0.00% (0.00%) -Total Estimated Bill = \$105.49 \$105.07 \$105.19 \$0.42 \$0.30 (\$0.12) 0.00% 0.00% (0.00%)

Distributor Lakeland Power Distribution Ltd.-For Former Parry Sound Power Service Area ServiceClassification RESIDENTIAL

Consumption (kwh)

750

750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	В - С (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$41.37	\$45.27	\$46.06	(\$3.90)	(\$4.69)	(\$0.79)	(0.09%)	(0.10%)	(0.02%)
Transmission		\$9.00	\$9.00	\$9.00	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Line Losses		\$4.97	\$4.97	\$4.99	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$55.34	\$59.24	\$60.04	(\$3.90)	(\$4.70)	(\$0.80)	(0.07%)	(0.08%)	(0.01%)
Regulatory Charges	+	\$3.41	\$3.41	\$3.41	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$120.24	\$124.14	\$125.07	(\$3.90)	(\$4.83)	(\$0.93)	(0.03%)	(0.04%)	(0.01%)
Tax	+	\$15.63	\$16.14	\$16.26	(\$0.51)	(\$0.63)	(\$0.12)	(0.03%)	(0.04%)	(0.01%)
8% Rebate	-	\$9.62	\$9.93	\$10.01	(\$0.31)	(\$0.39)	(\$0.08)	(0.03%)	(0.04%)	(0.01%)
Total Estimated Bill	=	\$126.25	\$130.35	\$131.32	(\$4.10)	(\$5.07)	(\$0.97)	(0.03%)	(0.04%)	(0.01%)

Distributor ServiceClassification Consumption (kwh)

Oakville Hydro Electricity Distribution Inc. RESIDENTIAL

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$29.15	\$30.33	\$30.33	(\$1.18)	(\$1.18)	\$0.00	(0.04%)	(0.04%)	0.00%
Transmission		\$10.51	\$10.74	\$10.74	(\$0.23)	(\$0.23)	\$0.00	(0.02%)	(0.02%)	0.00%
Line Losses		\$2.31	\$2.31	\$2.32	\$0.00	(\$0.00)	(\$0.00)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$41.96	\$43.38	\$43.38	(\$1.42)	(\$1.42)	\$0.00	(0.03%)	(0.03%)	0.00%
Regulatory Charges	+	\$3.28	\$3.28	\$3.28	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$106.74	\$108.16	\$108.28	(\$1.42)	(\$1.54)	(\$0.12)	(0.01%)	(0.01%)	(0.00%)
Тах	+	\$13.88	\$14.06	\$14.08	(\$0.18)	(\$0.20)	(\$0.02)	(0.01%)	(0.01%)	(0.00%)
8% Rebate		\$8.54	\$8.65	\$8.66	(\$0.11)	(\$0.12)	(\$0.01)	(0.01%)	(0.01%)	(0.00%)
Total Estimated Bill	=	\$112.08	\$113.57	\$113.70	(\$1.49)	(\$1.62)	(\$0.13)	(0.01%)	(0.01%)	(0.00%)

Distributor Oshawa PUC Networks Inc. ServiceClassification RESIDENTIAL

Consumption (kwh) 750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$24.31	\$22.96	\$22.96	\$1.35	\$1.35	\$0.00	0.06%	0.06%	0.00%
Transmission		\$11.17	\$11.17	\$11.17	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Line Losses		\$2.99	\$2.99	\$2.99	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$38.47	\$37.12	\$37.12	\$1.35	\$1.35	\$0.00	0.04%	0.04%	0.00%
Regulatory Charges	+	\$3.32	\$3.32	\$3.32	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$103.28	\$101.93	\$102.06	\$1.35	\$1.22	(\$0.13)	0.01%	0.01%	(0.00%)
Tax	+	\$13.43	\$13.25	\$13.27	\$0.18	\$0.16	(\$0.02)	0.01%	0.01%	(0.00%)
8% Rebate		\$8.26	\$8.15	\$8.16	\$0.11	\$0.10	(\$0.01)	0.01%	0.01%	(0.00%)
Total Estimated Bill	=	\$108.45	\$107.03	\$107.17	\$1.42	\$1.28	(\$0.14)	0.01%	0.01%	(0.00%)

Distributor ServiceClassification Consumption (kwh) Renfrew Hydro Inc. RESIDENTIAL

750

January 1, 2019 December 31, 2018 January 1, 2018 B - C A - B A - C B - C A - B A - C **(A) (B)** (C) (\$) (\$) (\$) (%) (%) (%) Electricity + \$61.49 \$61.49 \$61.62 \$0.00 (\$0.13) (\$0.13) 0.00% (0.00%) (0.00%) Distribution \$27.95 \$28.06 \$28.06 (\$0.11) (\$0.11) \$0.00 (0.00%) (0.00%) 0.00% Transmission \$7.22 \$7.62 \$7.62 (\$0.41) (\$0.41) \$0.00 (0.05%) (0.05%) 0.00% Line Losses \$4.98 \$4.98 \$4.99 \$0.00 (\$0.01) 0.00% (\$0.01) (0.00%) (0.00%) Delivery + \$40.14 \$40.66 \$40.67 (\$0.52) (\$0.53) (\$0.01) (0.01%) (0.01%) (0.00%) Regulatory Charges + \$3.41 \$3.41 \$3.41 \$0.00 \$0.00 \$0.00 0.00% 0.00% 0.00% Sub-Total = \$105.04 \$105.56 \$105.70 (\$0.52) (\$0.66) (\$0.14) (0.00%) (0.01%) (0.00%) Tax + \$13.66 \$13.72 \$13.74 (\$0.06) (\$0.02) (0.00%) (0.01%) (0.00%) (\$0.08) \$8.40 8% Rebate \$8.44 \$8.46 (\$0.04) (\$0.06) (\$0.02) (0.00%) (0.01%) (0.00%) Total Estimated Bill = \$110.30 \$110.84 \$110.98 (\$0.54) (\$0.68) (\$0.14) (0.00%) (0.01%) (0.00%)

Distributor Waterloo North Hydro Inc. ServiceClassification RESIDENTIAL

Consumption (kwh) 750

		January 1, 2019	December 31, 2018	January 1, 2018						
		(A)	(B)	(C)	A - B (\$)	A - C (\$)	B - C (\$)	A - B (%)	A - C (%)	B - C (%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$30.73	\$32.39	\$32.39	(\$1.66)	(\$1.66)	\$0.00	(0.05%)	(0.05%)	0.00%
Transmission		\$7.15	\$7.07	\$7.07	\$0.08	\$0.08	\$0.00	0.01%	0.01%	0.00%
Line Losses		\$2.23	\$2.23	\$2.23	\$0.00	(\$0.00)	(\$0.00)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$40.11	\$41.69	\$41.69	(\$1.58)	(\$1.58)	\$0.00	(0.04%)	(0.04%)	0.00%
Regulatory Charges	+	\$3.28	\$3.28	\$3.28	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=	\$104.88	\$106.46	\$106.59	(\$1.58)	(\$1.71)	(\$0.13)	(0.01%)	(0.02%)	(0.00%)
Tax	+	\$13.63	\$13.84	\$13.86	(\$0.21)	(\$0.23)	(\$0.02)	(0.02%)	(0.02%)	(0.00%)
8% Rebate	-	\$8.39	\$8.52	\$8.53	(\$0.13)	(\$0.14)	(\$0.01)	(0.02%)	(0.02%)	(0.00%)
Total Estimated Bill	=	\$110.12	\$111.78	\$111.92	(\$1.66)	(\$1.80)	(\$0.14)	(0.01%)	(0.02%)	(0.00%)

Distributor ServiceClassification Consumption (kwh) Westario Power Inc. RESIDENTIAL

750

January 1, 2019 December 31, 2018 January 1, 2018 A - B A - C B - C A - B A - C B - C **(A) (B)** (C) (\$) (\$) (\$) (%) (%) (%) Electricity + \$61.49 \$61.49 \$61.62 \$0.00 (\$0.13) (\$0.13) 0.00% (0.00%) (0.00%) Distribution \$33.31 \$31.78 \$28.36 0.05% \$1.53 \$4.95 \$3.43 0.17% 0.12% Transmission \$8.60 \$8.92 \$8.59 (\$0.32) \$0.01 \$0.33 (0.04%) 0.00% 0.04% \$4.31 Line Losses \$4.38 \$4.38 \$0.00 \$0.07 0.00% 0.02% 0.02% \$0.07 Delivery + \$46.29 \$45.08 \$41.26 \$1.21 \$5.03 \$3.82 0.03% 0.12% 0.09% Regulatory Charges + \$3.38 \$3.38 \$3.38 \$0.00 \$0.00 \$0.00 0.00% 0.00% 0.00% Sub-Total = \$111.17 \$109.96 \$106.26 \$1.21 \$4.91 \$3.70 0.01% 0.05% 0.03% Tax + \$14.45 \$14.29 \$13.81 \$0.16 0.01% 0.03% \$0.64 \$0.48 0.05% \$8.89 \$8.80 8% Rebate \$8.50 \$0.09 \$0.39 \$0.30 0.01% 0.05% 0.04% Total Estimated Bill = \$116.73 \$115.45 \$111.57 \$1.28 \$5.16 \$3.88 0.01% 0.05% 0.03%

Distributor	Whitby Hydro Electric Corporation
ServiceClassification	RESIDENTIAL
Consumption (kwh)	750

		January 1, 2019	December 31, 2018	January 1, 2018	A - B	A-C	B-C	A - B	A-C	B-C
		(A)	(B)	(C)	(\$)	(\$)	(\$)	(%)	(%)	(%)
Electricity	+	\$61.49	\$61.49	\$61.62	\$0.00	(\$0.13)	(\$0.13)	0.00%	(0.00%)	(0.00%)
Distribution		\$33.14	\$32.76	\$32.76	\$0.38	\$0.38	\$0.00	0.01%	0.01%	0.00%
Transmission		\$11.37	\$11.13	\$11.13	\$0.24	\$0.24	\$0.00	0.02%	0.02%	0.00%
Line Losses		\$2.79	\$2.79	\$2.80	\$0.00	(\$0.01)	(\$0.01)	0.00%	(0.00%)	(0.00%)
Delivery	+	\$47.30	\$46.69	\$46.69	\$0.61	\$0.61	\$0.00	0.01%	0.01%	0.00%
Regulatory Charges	+_	\$3.31	\$3.31	\$3.31	\$0.00	\$0.00	\$0.00	0.00%	0.00%	0.00%
Sub-Total	=_	\$112.10	\$111.49	\$111.62	\$0.61	\$0.48	(\$0.13)	0.01%	0.00%	(0.00%)
Тах	+	\$14.57	\$14.49	\$14.51	\$0.08	\$0.06	(\$0.02)	0.01%	0.00%	(0.00%)
8% Rebate		\$8.97	\$8.92	\$8.93	\$0.05	\$0.04	(\$0.01)	0.01%	0.00%	(0.00%)
Total Estimated Bill	=	\$117.70	\$117.06	\$117.20	\$0.64	\$0.50	(\$0.14)	0.01%	0.00%	(0.00%)