



Ontario Energy Board

Standard Supply Service Code for Electricity Distributors

Revised March 27, 2025

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Table of Contents

1. GENERAL AND ADMINISTRATIVE PROVISIONS

- 1.1 PURPOSE OF THIS CODE
- 1.2 DEFINITIONS
- 1.3 INTERPRETATION AND DETERMINATIONS BY THE BOARD
- 1.4 TO WHOM THIS CODE APPLIES
- 1.5 HIERARCHY OF CODES
- 1.6 COMING INTO FORCE
- 1.7 APPLICATION OF STANDARD SUPPLY SERVICE PRICES

2. STANDARDS OF BUSINESS PRACTICE AND CONDUCT

- 2.1 STANDARD SUPPLY SERVICE CUSTOMERS
- 2.2 FULFILLMENT OF THE STANDARD SUPPLY SERVICE OBLIGATION
- 2.3 SEPARATION OF ACCOUNTS
- 2.4 CONFIDENTIALITY OF INFORMATION
- 2.5 CREDIT RISK MITIGATION MEASURES
- 2.6 BILLING
- 2.7 DISCLOSURE TO CONSUMERS

3. RATES

- 3.1 RATES GENERALLY
- 3.2 SPOT MARKET PLAN FOR NON-RPP CONSUMERS AND ELECTING SPOT
CONSUMERS

Standard Supply Service Code

- 3.3 REGULATED PRICE PLAN (TIERED PRICING)
- 3.4 REGULATED PRICE PLAN (STANDARD TIME-OF-USE PRICING)
- 3.4A REGULATED PRICE PLAN (ULTRA-LOW OVERNIGHT TIME-OF-USE PRICING)
- 3.4B ULTRA-LOW OVERNIGHT TIME-OF-USE PRICING: TRANSITIONAL MATTERS
- 3.5 RPP CONSUMER OPT-OUT OF STANDARD TIME-OF-USE PRICING
- 3.6 [REVOKED EFFECTIVE OCTOBER 13, 2020]
- 3.7 FINAL RPP VARIANCE SETTLEMENT AMOUNTS FOR RPP CONSUMERS LEAVING
REGULATED PRICE PLAN
- 3.8 NOTIFICATION TO RPP CONSUMERS
- 3.9 PILOT PROJECTS

1 GENERAL AND ADMINISTRATIVE PROVISIONS

1.1 Purpose of this Code

1.1.1 This Code establishes the manner in which a distributor must provide standard supply service to meet its obligation to sell electricity under section 29 of the Electricity Act or to give effect to rates determined by the Board under section 79.16 of the Act.

1.1.2 This Code provides for four regimes applicable to the commodity price for electricity provided as standard supply service:

- (a) spot market-based pricing for non-RPP consumers and electing spot consumers (section 3.2);
- (b) tiered pricing for RPP consumers with conventional meters, and for RPP consumers with eligible time-of-use meters who have elected to be charged on the basis of this regulated price plan in accordance with section 3.5 (section 3.3);
- (c) standard time-of-use pricing for RPP consumers with eligible time-of-use meters (section 3.4); and
- (d) ultra-low overnight time-of-use pricing for RPP consumers with eligible time-of-use meters who have elected to be charged on the basis of this regulated price plan in accordance with section 3.5 (section 3.4A).

1.2 Definitions

1.2.1 In this Code, unless the context otherwise requires:

“Accounting Procedures Handbook” means the document approved by the Board that sets out principles, requirements, procedures and practices for preparing and maintaining electric utility accounting records and financial information;

“Act” means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

“Board” means the Ontario Energy Board;

“business day” means any day other than a Saturday or a holiday;

“Code” means this Standard Supply Service Code;

Standard Supply Service Code

“consumer-specific information” means information relating to a specific consumer obtained by any person through the process of selling or offering to sell electricity to the consumer, and includes information obtained without the consent of such consumer;

“conventional meter” means a meter other than an eligible time-of-use meter;

“Distribution System Code” means the code issued by the Board which, among other things, establishes the obligations of a distributor with respect to the services and terms of service to be offered to customers and retailers and provides minimum technical operating standards of distribution systems;

“electing spot consumer” means a consumer that is, in accordance with the regulations, eligible to pay the commodity price for electricity determined by the Board under section 79.16 of the Act but that has, in accordance with section 79.16(4) of the Act and the regulations, elected to pay the commodity price for electricity referred to in section 3.2.1A or 3.2.2;

“Electricity Act” means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A

“Electricity Distribution Rate Handbook” means the document approved by the Board that sets out the methodology for calculating rates and other charges for electrical distribution service;

“eligible low-income customer” has the same meaning as in the Distribution System Code;

“eligible time-of-use meter” means an interval meter or a meter that measures and records electricity use during each of the periods of the day referred to in sections 3.4.1 and 3.4A.1 cumulatively over a meter reading period;

“final RPP variance settlement amount” means the amount charged or credited to an RPP consumer in accordance with section 3.7;

“first term commencement date” means April 1, 2005 or such later date as may be prescribed by regulation as the date on which rates determined by the Board under section 79.16 of the Act take effect;

“holiday” means a holiday described in section 88 of the *Legislation Act, 2006*, S.O. 2006, c. 21, Sched. F as well as the August Civic Holiday;

“IESO” means the Independent Electricity System Operator continued under the Electricity Act;

Standard Supply Service Code

“interval meter” means a meter that measures and records electricity use on at least an hourly basis;

“non-RPP consumer” means a consumer that is not an RPP consumer;

“regulation” means a regulation made under the Act or the Electricity Act;

“Retail Settlement Code” means the code issued by the Board which, among other things, establishes a distributor’s obligations and responsibilities associated with financial settlement among retailers and customers and provides for tracking and facilitating customer transfers among competitive retailers;

“RPP consumer” means a consumer that pays the commodity price for electricity referred to in section 3.3, 3.4 or 3.4A;

“RPP Manual” means the document adopted by the Board which sets out the manner in which the Board will determine prices and other matters for the purposes of or in relation to sections 3.3 to 3.7;

“second term commencement date” means the date on which a change in the initial value of any of $RPCM_{T1}$, $RPCM_{T2}$, $RPEM_{OFF}$, $RPEM_{MID}$, or $RPEM_{ON}$ referred to in section 3.3 or 3.4 comes into effect, which date shall not be earlier than the date that is twelve months from the first term commencement date;

“spot market price” means, for a given settlement hour, the sum of the Day-Ahead Market Ontario Zonal Price and the Load Forecast Deviation Adjustment established by the IESO for that hour. When the IESO declares a failure or suspension of the Day-Ahead Market, the hourly price to be used for the applicable settlement hours shall be the Real-Time Market Ontario Zonal Price;

“standard supply service” means the manner in which a distributor must fulfill its obligation to sell electricity under section 29 of the Electricity Act or to give effect to rates determined by the Board under section 79.16 of the Act as set out in this Code;

“standard supply service customer” means a person to whom a distributor provides standard supply service; and

“third party” with respect to a distributor, means any person other than the distributor.

1.3 Interpretation and Determinations by the Board

1.3.1 Unless otherwise defined in this Code, words and phrases shall have the meanings ascribed to them in the Act or the Electricity Act, as the case may be. Where a word or phrase is defined in this Code, the Act or the Electricity Act, other parts of speech and grammatical forms of the word or phrase have a corresponding meaning. Headings are for convenience only and shall not affect the interpretation of this Code. Words importing the singular include the plural and vice versa. Words importing a gender include any gender. Words importing a person include: (i) an individual; (ii) a company, sole proprietorship, partnership, trust, joint venture, association, corporation or other private or public body corporate; and (iii) any government, government agency or body, regulatory agency or body or other body politic or collegiate. A reference to a person includes that person's successors and permitted assigns. A reference to a body, whether statutory or not, that ceases to exist or whose functions are transferred to another body is a reference to the body that replaces it or that substantially succeeds to its powers or functions. A reference to a document (including a statutory instrument) or a provision of a document includes any amendment or supplement to, or any replacement of, that document or that provision of that document. The expression "including" means including without limitation.

1.3.2 [Revoked by amendment, effective October 8, 2015.]

1.3.3 [Revoked by amendment, effective October 8, 2015.]

1.3.4 If the time for doing any act or omitting to do any act under this Code expires on a day that is not a business day, the act may be done or may be omitted to be done on the next day that is a business day.

1.3.5 Any matter under this Code requiring a determination by the Board:

- (a) shall be determined by the Board in accordance with all applicable provisions of the Act and the regulations; and
- (b) may, subject to the Act, be determined without a hearing, or through an oral, written or electronic hearing, at the Board's discretion.

1.4 To Whom this Code Applies

1.4.1 Except to the extent provided in a distributor's licence, another code issued by the Board or an order of the Board, this Code applies to all licensed distributors.

1.5 Hierarchy of Codes

- 1.5.1 The order of hierarchy of codes, subject to any specific conditions of a distributor's licence, is as follows:
1. Affiliate Relationships Code for Electricity Distributors and Transmitters
 2. Distribution System Code
 3. Retail Settlement Code
 4. Standard Supply Service Code

1.6 Coming into Force

- 1.6.1 This Code shall come into effect as of the first term commencement date and as of that date replaces the Standard Supply Service Code for Electricity Distributors issued by the Board on December 8, 1999.
- 1.6.2 [intentionally left blank]
- 1.6.3 The amendments to sections 1.2.1, 3.2.6, 3.3.2, 3.3.3 and 3.3.4 and the addition of sections 3.2.1A and 3.2.1B come into force on the date on which they are published on the Board's website after having been made by the Board.
- 1.6.4 The amendments to section 2.6.2 come into force on April 1, 2011. The further revisions to sections 2.6.2(a) to (e) and 2.6.2A come into force on October 1, 2011.
- 1.6.5 The amendments to sections 1.2 (definitions of "eligible low-income customer", "Emergency Financial Assistance" and "Social Service Agency and Government Agency"), 1.3.1, 1.3.2, 1.3.3, 1.3.4, 1.3.5, 2.6.2A, 2.6.2B and 2.6.2C come into force on October 1, 2011.
- 1.6.6 The amendments to section 3.9 come into force on March 15, 2017.
- 1.6.7 The amendments to sections 1.1.2(b), 1.2.1 (definition of "mandatory TOU date"), 3.2.4, 3.2.5, 3.2.6, 3.3 (heading), 3.3.1, 3.3.2, 3.4 (heading), 3.5, 3.6, 3.8.1, 3.8.2, and 3.8.4 made on September 8, 2020 come into force on October 13, 2020.
- 1.6.8 The amendments to sections 1.1, 1.2, 1.7, 3.1, 3.2, 3.4, 3.5, 3.7, 3.8 and 3.9 made on December 14, 2022, and the addition of sections 3.4A and 3.4B, come into force on January 1, 2023.

Standard Supply Service Code

1.6.9 The amendment to section 1.2.1 (definition of “spot market price”) comes into force on the date the IESO’s Market Renewal Program goes live.

1.7 Application of Standard Supply Service Prices

1.7.1 This Code applies with respect to electricity used on and after the first term commencement date.

1.7.2 Where, in accordance with regulations made under the Act, an RPP consumer ceases to be eligible to pay the commodity price for electricity determined by the Board under section 79.16 of the Act but remains a standard supply service customer, the distributor shall charge that person the commodity price for electricity determined in accordance with section 3.2 for electricity used by that person on and after the day on which that person becomes a non-RPP consumer.

1.7.3 Where, in relation to an RPP consumer, the Board changes:

- (a) the value of any of $RPCM_{T1}$, $RPCM_{T2}$, $RPEM_{OFF}$, $RPEM_{MID}$, $RPEM_{ON}$, ULO_{NIGHT} , ULO_{OFF} , ULO_{MID} or ULO_{ON} referred to in section 3.3, 3.4 or 3.4A;
- (b) a tier threshold referred to in section 3.3.2; or
- (c) the hours of the day comprising any of the periods referred to in section 3.4.2(c) or 3.4A.2(d),

the distributor shall charge that RPP consumer the commodity price for electricity that reflects that change for electricity used by that person on and after the day on which the change comes into effect.

1.7.4 For the purposes of determining the volume of electricity used by a standard supply service customer on and after the day referred to in section 1.7.1, 1.7.2 or 1.7.3, if the distributor’s billing period includes that day, the distributor may reasonably estimate the volume of electricity used by that standard supply service customer during the billing period that is to be allocated to the portion of the billing period before that day and the volume of electricity to be allocated to the portion of the billing period that is on and after that day.

1.7.5 A distributor shall allocate total losses (as defined in the Retail Settlement Code) to a standard supply service customer in accordance with the Retail Settlement Code or the distributor’s rate order, as applicable.

2 STANDARDS OF BUSINESS PRACTICE AND CONDUCT

2.1 Standard Supply Service Customers

2.1.1 In accordance with section 29 of the Electricity Act, in accordance with its licence and in accordance with the requirements of the Retail Settlement Code, a distributor shall provide standard supply service to any person connected to the distributor's distribution system:

- (a) who has not advised the distributor in writing that such person does not wish to purchase electricity from the distributor;
- (b) who requests the distributor in writing to sell electricity to such person; or
- (c) whose retailer is unable for any reason to sell electricity to such person.

2.1.2 In accordance with section 29 of the Electricity Act, and in accordance with the requirements of the Retail Settlement Code, a distributor shall discontinue standard supply service to a person who is connected to the distributor's distribution system if:

- (a) the person or a retailer acting on behalf of the person informs the distributor in writing that the person wishes to purchase electricity from the retailer; and
- (b) the person or the retailer acting on behalf of the person provides the distributor with the following information:
 - i. the date after which the retailer is prepared to provide service to the person, subject to the final meter reading date; and
 - ii. other information necessary for implementing a change in service that may be required under the Retail Settlement Code or by the Board.

2.1.3 In accordance with section 29 of the *Electricity Act*, and in accordance with the requirements of the Retail Settlement Code, a distributor shall begin to provide standard supply service to a person who is connected to the distributor's distribution system and purchases electricity from a retailer if:

Standard Supply Service Code

- (a) the person or the retailer acting on behalf of the person informs the distributor in writing that the person wishes to purchase electricity from the distributor;
- (b) the person or the retailer acting on behalf of the person informs the distributor that the retailer is unable to sell electricity to the person; and
- (c) the person or the retailer acting on behalf of the person provides the distributor with the following information:
 - i. the date after which service will no longer be provided by the retailer, subject to the final meter reading date; and
 - ii. other information necessary for implementing a change in service that may be required under the Retail Settlement Code or by the Board.

2.1.4 If a request under section 2.1.2 or 2.1.3 is made to a distributor directly by the person, the distributor shall notify such person's retailer in writing of the request in accordance with the Retail Settlement Code.

2.1.5 Nothing in this section 2 shall affect the obligation of a distributor to provide standard supply service to a transitional consumer (as defined in the Retail Settlement Code).

2.2 Fulfillment of the Standard Supply Service Obligation

2.2.1 A distributor shall provide standard supply service for one hundred per cent (100%) of the electricity used by a standard supply service customer.

2.2.2 A distributor shall obtain the electricity required to fulfill its standard supply service obligation through the IESO-administered markets, from an embedded retail generator (as defined in the Retail Settlement Code) located within the distributor's licensed service area in accordance with the Retail Settlement Code or, in the case of an embedded distributor (as defined in the Retail Settlement Code), from the embedded distributor's host distributor (as defined in the Retail Settlement Code).

2.3 Separation of Accounts

2.3.1 A distributor shall maintain separate accounts for expenditures related to its standard supply service obligation, and shall do so in accordance with the Distribution System Code and the Accounting Procedures Handbook.

2.4 Confidentiality of Information

2.4.1 A distributor shall maintain the confidentiality of consumer-specific information in accordance with its licence.

2.5 Credit Risk Mitigation Measures

2.5.1 A distributor may mitigate the risk of non-payment from standard supply service customers in accordance with the Distribution System Code.

2.5.2 A distributor may disconnect a standard supply service customer for nonpayment of standard supply service in accordance with section 31 of the Electricity Act and with the Distribution System Code.

2.6 Billing

2.6.1 A distributor shall ensure that bills submitted to standard supply service customers comply with the Act, the regulations, this Code, any other codes issued by the Board and any order of the Board.

2.6.2 A distributor shall offer to all non-seasonal residential customers and general service < 50kW customers receiving standard supply an equal monthly payment plan option.

The above equal monthly payment plan option shall meet the following minimum requirements:

- (a) a distributor may only refuse to provide an equal monthly payment plan option to a non-seasonal residential customer that is in arrears on payment to the distributor for electricity charges, as defined in the Distribution System Code, and that has not entered into an arrears payment agreement with the distributor;
- (b) a distributor may only refuse to provide an equal monthly payment plan option to a general service < 50kW customer that:
 - i) has fewer than 12 months' billing history;
 - ii) is in arrears on payment to the distributor for the electricity charges, as defined in the Distribution System Code, or whose participation in the equal monthly payment plan in the past 12 months was cancelled due to non-payment; or

Standard Supply Service Code

- iii) has a consumption pattern that is not sufficiently predictable to be estimated on an annual basis with any reasonable degree of accuracy;
- (c) a distributor shall communicate the availability of an equal monthly payment plan to eligible customers at least twice in each 12 month period through the customer's preferred method of communication, if known, or otherwise by mail or any other means determined to be appropriate by the distributor;
- (d) a distributor shall offer to a residential customer requesting an equal monthly payment plan a pre-authorized automatic monthly payment option whereby amounts due each month are automatically withdrawn from the customer's account with a financial institution;
- (e) a distributor may cancel the equal monthly payment plan if the customer misses more than one monthly payment under the equal monthly payment plan within an equal payment year;
- (f) subject to paragraph 2.6.2(g), the equal monthly payment plan shall provide for annual reconciliation of the plan as follows:
 - i) while a customer may join an equal monthly payment plan at any time during the calendar year, the distributor is only required to reconcile all of its equal monthly payment plans once during the calendar year and not on the 12th month anniversary since each individual customer joined the plan;
 - ii) in the first year of an equal monthly payment plan and where the customer has been on the plan for less than 12 months, the customer may receive a reconciliation earlier than the 12th month anniversary, as a result of subparagraph i);
 - iii) while a distributor is only required to reconcile equal monthly payment plans on an annual basis, a distributor shall review its equal monthly payment plans quarterly or semi-annually and adjust the equal monthly payment amounts in the event of material changes in a customer's electricity consumption or a customer's electricity charges as defined in section 2.6.2A(a);

Standard Supply Service Code

- iv) despite subparagraph iii), a distributor may adjust the equal monthly payment amounts at any time in the event of material changes in a customer's electricity consumption or a customer's electricity charges as defined in section 2.6.2A(a) or for any other reason with the customer's consent;
 - v) where the annual reconciliation demonstrates that funds are owing to the customer in an amount that is less than the customer's average monthly billing amount, the distributor shall credit the amount to the customer's account;
 - vi) where the annual reconciliation demonstrates that funds are owing to the customer in an amount that is equal to or exceeds the customer's average monthly billing amount, the distributor shall credit the amount to the customer's account and advise the customer that the customer may contact the distributor within 10 days of the date of the bill to request a refund of the overpayment by cheque instead and the distributor shall make payment within 11 days of the customer's request;
 - vii) where the annual reconciliation demonstrates that funds are owing by the customer in an amount that is less than the customer's average monthly billing amount, the distributor may collect the full amount owed by a corresponding charge on the bill issued to the customer in the 12th month of the equal monthly payment plan; and
 - viii) where the annual reconciliation demonstrates that funds are owing by the customer in an amount that is equal to or exceeds the customer's average monthly billing, the distributor shall roll over the balance due to the following year's equal monthly payment plan and recover the balance over the first 11 months of the following year's equal monthly billing plan; and
- (g) where a customer leaves the equal monthly payment plan for any reason, the distributor shall conduct a reconciliation and shall include any funds owing by or to the customer as a charge or credit on the next regularly scheduled bill issued to the customer.

Standard Supply Service Code

2.6.2A For the purposes of section 2.6.2:

- (a) A customer's average monthly billing amount shall be calculated by taking the aggregate of the total electricity charges billed to the customer in the preceding 12 months, and dividing that value by 12. If the customer has been receiving service from the distributor for less than 12 months, the customer's average monthly billing amount shall be based on a reasonable estimate made by the distributor. For the purposes of this section, "electricity charges" has the same meaning as in section 2.6.6.3 of the Distribution System Code.
- (b) Despite paragraph (a), the distributor may adjust the average monthly billing amount calculated under that paragraph upward or downward if, in the distributor's reasonable opinion (based on, for example, a Board-approved rate change, or an estimate provided by the consumer), the amount calculated is likely to be materially different than the consumer's actual average monthly billing amount over the next 12 months.
- (c) The equalized monthly payment amount shall include all "electricity charges" as defined in section 2.6.6.3 of the Distribution System Code.

2.6.2B [Revoked by amendment, effective March 1, 2020.]

2.6.2C [Revoked by amendment, effective March 1, 2020.]

2.6.3 Except as may be permitted or directed by the Board, a distributor shall not include on or with a bill submitted to a standard supply service customer any marketing information or promotional materials of or relating to a third party and that relate to electricity supply.

2.7 Disclosure to Consumers

2.7.1 A distributor shall disclose information to consumers in accordance with applicable law and any standard established by the Board.

3 RATES

3.1 Rates Generally

3.1.1 A distributor shall ensure that it charges a standard supply service customer at rates that are determined, approved or fixed by the Board under section 78 or section 79.16 of the Act (as may be applicable) or that are prescribed by applicable law, and otherwise in accordance with any applicable rate order, and that consist of:

- (a) the commodity price for electricity, determined in accordance with section 3.2, 3.3, 3.4 or 3.4A (as the case may be);
- (b) a final RPP variance settlement amount, where applicable, determined in accordance with section 3.7;
- (c) an administrative charge that allows the distributor to recover its cost of providing standard supply service, determined in accordance with the methodology prescribed in the Electricity Distribution Rate Handbook;
- (d) such charges or credits as may be set out in the distributor's rate order; and
- (e) such charges or credits as may be prescribed by applicable law.

3.2 Spot Market Plan for Non-RPP Consumers and Electing Spot Consumers

3.2.1 The commodity price for electricity payable by a non-RPP consumer that has a conventional meter shall be the weighted average hourly spot market price, for the period over which the non-RPP consumer is being billed, determined in accordance with the Retail Settlement Code, with such adjustment as may be made by the IESO in accordance with the Electricity Act and the regulations.

3.2.1A The commodity price for electricity payable by an electing spot consumer referred to in section 8(1)(a) of Ontario Regulation 95/05 (Classes of Consumers and Determination of Rates) that has a conventional meter shall be the weighted average hourly spot market price, for the period over which the electing spot consumer is being billed, determined in accordance with the Retail Settlement Code, with such adjustment as may be made by the IESO in accordance with the Electricity Act and the regulations.

3.2.1B A distributor shall charge an electing spot consumer in accordance with section 3.2.1A only upon being requested to do so in writing by the electing spot

Standard Supply Service Code

consumer. In such a case, the distributor shall charge the electing spot consumer in accordance with section 3.2.1A for electricity consumed after an actual read of the electing spot consumer's meter by the distributor.

- 3.2.2 The commodity price for electricity payable by a non-RPP consumer or an electing spot consumer that has an interval meter or another eligible time-of-use meter that is capable of providing data on at least an hourly basis shall be the spot market price determined in accordance with the Retail Settlement Code, with such adjustment as may be made by the IESO in accordance with the Electricity Act and the regulations.
- 3.2.3 A distributor shall charge an electing spot consumer in accordance with section 3.2.2 only upon being requested to do so in writing by the electing spot consumer and only where the electing spot consumer has an interval meter or another eligible time-of-use meter that is capable of providing data on at least an hourly basis. In such a case, the distributor shall charge the electing spot consumer in accordance with section 3.2.2 for electricity consumed after an actual read of the electing spot consumer's meter by the distributor.
- 3.2.4 Where a consumer had given written notice to a distributor and was paying the commodity price for electricity referred to in section 3.2.2 on the day preceding the first term commencement date, that consumer shall be deemed to be an electing spot consumer and shall continue to be charged the commodity price for electricity referred to in section 3.2.2 until such time as the consumer gives notice under section 3.2.6.
- 3.2.5 [Revoked effective October 13, 2020.]
- 3.2.6 Where an electing spot consumer that is being charged the commodity price for electricity under section 3.2.2 notifies a distributor in writing that it no longer wishes to be charged in accordance with that section, the distributor shall charge the electing spot consumer in accordance with section 3.4 for electricity consumed after an actual read of the electing spot consumer's meter by the distributor, unless the consumer elects under section 3.5 to be charged in accordance with section 3.3 or 3.4A.

3.3 Regulated Price Plan (Tiered Pricing)

- 3.3.1 The commodity prices for electricity payable by an RPP consumer that has a conventional meter, or by an RPP consumer that has an eligible time-of-use

Standard Supply Service Code

meter but has elected to be charged on the basis of this section in accordance with section 3.5, shall be:

- (a) $RPCM_{T1}$ /kilowatt hour for electricity used during a billing period up to and including the tier threshold; and
- (b) $RPCM_{T2}$ /kilowatt hour for electricity used during a billing period in excess of the tier threshold.

3.3.2 For the purposes of section 3.3.1:

- (a) $RPCM_{T1}$ (regulated price for tier 1) and $RPCM_{T2}$ (regulated price for tier 2) shall be monetary values as set by the Board from time to time in accordance with the RPP Manual, provided that no change to the initial values of $RPCM_{T1}$ and $RPCM_{T2}$ set by the Board shall come into effect prior to the second term commencement date;
- (b) $RPCM_{T1}$ shall be no higher than $RPCM_{T2}$;
- (c) subject to section 3.3.4, the tier threshold for an RPP consumer that falls within the residential class (including by virtue of the application of section 3.3.3) shall be the number of kilowatt hours per month as set by the Board from time to time and which may be different for electricity use that occurs in the period November 1 to April 30 and for electricity use that occurs in the period May 1 to October 31; and
- (d) subject to section 3.3.4, the tier threshold for an RPP consumer that does not fall within the residential class shall initially be 750 kilowatt hours per month or such other number of kilowatt hours per month as the Board may from time to time determine in accordance with the RPP Manual, provided that no change in the initial tier threshold shall have effect prior to the second term commencement date.

3.3.3 For the purposes of section 3.3.2(c), an RPP consumer referred to in section 3.3.4, other than a property defined in the *Condominium Act, 1998* that is comprised predominantly of units that are used for non-residential purposes, shall be deemed to fall within the residential class.

3.3.4 The tier threshold for an RPP consumer who has an account with a distributor that:

Standard Supply Service Code

- (a) relates to a property defined in the *Condominium Act, 1998*, a residential complex as defined in the *Residential Tenancies Act, 2006* or a property that includes one or more dwellings and that is owned or leased by a cooperative as defined in the *Co-operative Corporations Act*; and
 - (b) relates to more than one unit in the property or complex, shall be determined by multiplying the number of units to which the account relates in the property or complex by the applicable tier threshold referred to in section 3.3.2(c) or 3.3.2(d). The number of units to which an account relates in a property or complex shall be deemed to be one unless a declaration attesting to the number of units and signed by the RPP consumer is or has been received by the distributor.
- 3.3.5 On each bill submitted to an RPP consumer that is being charged the commodity price for electricity under section 3.3.1, a distributor must show as separate items the volume of electricity billed at $RPCM_{T1}$ and the volume of electricity billed at $RPCM_{T2}$.
- 3.3.6 In relation to an RPP consumer that is being charged the commodity price for electricity under section 3.3.1, a distributor whose billing cycle is not monthly may reasonably estimate the volume of electricity used by that RPP consumer that is to be allocated to each month in the distributor's billing period.
- 3.4 Regulated Price Plan (Standard Time-of-Use Pricing)**
- 3.4.1 Subject to section 3.5, the commodity prices for electricity payable by an RPP consumer that has an eligible time-of-use meter shall be:
- (a) $RPEM_{OFF}$ /kilowatt hour for electricity used during a billing period during an off-peak period;
 - (b) $RPEM_{MID}$ /kilowatt hour for electricity used during a billing period during a mid-peak period; and
 - (c) $RPEM_{ON}$ /per kilowatt hour for electricity used during a billing period during an on-peak period.
- 3.4.2 For the purposes of section 3.4.1:
- (a) $RPEM_{OFF}$ (regulated price for eligible time-of-use meters during off-peak periods), $RPEM_{MID}$ (regulated price for eligible time-of-use meters during mid-peak periods) and $RPEM_{ON}$ (regulated price for eligible time-of-use

Standard Supply Service Code

meters during on-peak periods) shall be monetary values as set by the Board from time to time in accordance with the RPP Manual, provided that no change to the initial values of $RPEM_{OFF}$, $RPEM_{MID}$ and $RPEM_{ON}$ set by the Board shall come into effect prior to the second term commencement date;

- (b) $RPEM_{ON}$ shall be no lower than $RPEM_{MID}$ and $RPEM_{MID}$ shall be no lower than $RPEM_{OFF}$;
- (c) each of the off-peak period, mid-peak period and on-peak period shall mean any period during a day, expressed as running from a specified hour to another specified hour, designated as such by the Board in accordance with the RPP Manual and which may be different for electricity use that occurs in the period May 1 to October 31 and for electricity use that occurs in the period November 1 to April 30; and
- (d) the hours of the day to which an off-peak, mid-peak and on-peak period apply shall be applied by a distributor on the basis of:
 - i. central standard time or eastern standard time (as applicable to the distributor's licensed service area); or
 - ii. daylight savings time,whichever is then prevailing in the Province of Ontario.

3.4.3 On each bill submitted to an RPP consumer that is being charged the commodity price for electricity under section 3.4.1, a distributor must show as separate items the volume of electricity billed at $RPEM_{OFF}$, the volume of electricity billed at $RPEM_{MID}$ and the volume of electricity billed at $RPEM_{ON}$. A distributor must also show, on the applicable separate line, the corresponding term "off-peak", "mid-peak" or "on peak".

3.4A Regulated Price Plan (Ultra-Low Overnight Time-of-Use Pricing)

3.4A.1 The commodity prices for electricity payable by an RPP consumer that has an eligible time-of-use meter and has elected to be charged on the basis of this section in accordance with section 3.5 shall be:

- (a) ULO_{NIGHT} /kilowatt hour for electricity used between 11:00 p.m. and 7:00 a.m. in any day of the year or, subject to the regulations, such other period as the Board may determine in accordance with the RPP Manual;

Standard Supply Service Code

- (b) ULO_{OFF} /kilowatt hour for electricity used during a billing period during an off-peak period;
- (c) ULO_{MID} /per kilowatt hour for electricity used during a billing period during a mid-peak period; and
- (d) ULO_{ON} /per kilowatt hour for electricity used during a billing period during an on-peak period.

3.4A.2 For the purposes of section 3.4A.1:

- (a) ULO_{NIGHT} (regulated price during overnight periods), ULO_{OFF} (regulated price during off-peak periods), ULO_{MID} (regulated price during mid-peak periods) and ULO_{ON} (regulated price during on-peak periods) shall be monetary values as set by the Board from time to time in accordance with the RPP Manual;
- (b) ULO_{ON} shall be no lower than ULO_{MID} ; ULO_{MID} shall be no lower than ULO_{OFF} ; and ULO_{OFF} shall be no lower than ULO_{NIGHT} ;
- (c) each of the off-peak period, mid-peak period and on-peak period shall mean any period during a day, expressed as running from a specified hour to another specified hour, designated as such by the Board in accordance with the RPP Manual and which may be different for electricity use that occurs in the period May 1 to October 31 and for electricity use that occurs in the period November 1 to April 30; and
- (d) the hours of the day to which an off-peak, mid-peak, on-peak and overnight period apply shall be applied by a distributor on the basis of:
 - i. central standard time or eastern standard time (as applicable to the distributor's licensed service area); or
 - ii. daylight savings time,whichever is then prevailing in the Province of Ontario.

3.4A.3 On each bill submitted to an RPP consumer that is being charged the commodity price for electricity under section 3.4A.1, a distributor must show as separate items the volume of electricity billed at ULO_{NIGHT} , the volume of electricity billed at ULO_{OFF} , the volume of electricity billed at ULO_{MID} and the

volume of electricity billed at ULO_{ON}. A distributor must also show, on the applicable separate line, the corresponding term “overnight”, “off-peak”, “mid-peak” or “on-peak”.

3.4B Ultra-Low Overnight Time-of-Use Pricing: Transitional Matters

3.4B.1 A distributor shall provide its eligible customers the option to elect under section 3.5 to be charged on the basis of ultra-low overnight time-of-use pricing for any billing period that begins on or after November 1, 2023.

3.4B.2 A distributor may provide its eligible customers the option to elect under section 3.5 to be charged on the basis of ultra-low overnight time-of-use pricing for any billing period that begins on or after May 1, 2023.

3.4B.3 Unless section 3.4B.2 applies, a distributor is not required to comply with section 3.5 in respect of ultra-low overnight time-of-use pricing until October 13, 2023. For greater certainty, in that case, the distributor is not required to apply a customer’s election to be charged on the basis of ultra-low overnight time-of-use pricing to a billing period that begins before November 1, 2023. Where section 3.4B.2 applies, a distributor shall comply with section 3.5 in respect of ultra-low overnight time-of-use pricing as of the date it begins providing its eligible customers the option to elect to be charged on the basis of that pricing plan.

3.4B.4 For the purposes of this section 3.4B, an “eligible customer” is an RPP consumer with an eligible time-of-use meter.

3.5 RPP Consumer Opt-out of Standard Time-of-Use Pricing

3.5.1 Where a distributor receives a notice from an RPP consumer that has an eligible time-of-use meter that the RPP consumer is electing to be charged tiered prices under section 3.3 or ultra-low overnight time-of-use prices under section 3.4A instead of standard time-of-use prices under section 3.4, the distributor shall process and give effect to the RPP consumer’s election, in accordance with the rules set out in sections 3.5.2 to 3.5.7.

3.5.2 A distributor shall make available on its website a form for the notice referred to in section 3.5.1 and provide it directly to any consumer that requests it. The form of notice shall require only such information as is reasonably necessary for the distributor to process the election, and shall comply with any form of notice as may be approved by the Board. The distributor shall accept notices of election by e-mail and mail, and may also allow the notice of election to be completed online

Standard Supply Service Code

or by telephone, provided that where the notice of election is completed by telephone the call must be recorded.

- 3.5.3 Where a distributor receives a notice referred to in section 3.5.1 that is incomplete or otherwise deficient, the distributor shall notify the consumer within 10 business days of receipt of the notice that the election cannot be processed and the reason it cannot be processed.
- 3.5.4 Where a distributor receives a notice referred to in section 3.5.1 that is not incomplete or otherwise deficient, the distributor shall begin charging the RPP consumer tiered prices under section 3.3, or ultra-low overnight time-of-use prices under section 3.4A, as the case may be:
- (a) at the beginning of the first billing period for that RPP consumer after the notice of election is received, if
 - (i) it is received at least 10 business days before the beginning of that billing period; or
 - (ii) it is received less than 10 business days before the beginning of that billing period but it is practicable for the distributor to begin charging the consumer tiered prices or ultra-low overnight time-of-use prices, as the case may be, at the beginning of that billing period; or
 - (b) at the beginning of the second billing period for that RPP consumer after the notice of election is received, if it is received less than 10 business days before the beginning of the first billing period and it is not practicable for the distributor to begin charging the consumer tiered prices or ultra-low overnight time-of-use prices, as the case may be, at the beginning of the first billing period.
- 3.5.5 Within 10 business days of receiving a notice referred to in section 3.5.1 that is not incomplete or otherwise deficient, a distributor shall notify the RPP consumer as to when the distributor will begin charging the consumer tiered prices under section 3.3, or ultra-low overnight time-of-use prices under section 3.4A, as the case may be. This notification shall specify:
- (a) the calendar date on which the RPP consumer will start to be charged tiered prices or ultra-low overnight time-of-use prices, as the case may be, or
 - (b) if it is not practicable to specify the calendar date, the notification shall refer to the applicable billing period, in which case the distributor shall also

Standard Supply Service Code

provide or refer the RPP consumer to information that explains how the RPP consumer can ascertain when that billing period will begin.

- 3.5.6 A notification under section 3.5.3 or 3.5.5 shall comply with any form as may be approved by the Board. The notification shall be delivered by the RPP consumer's preferred method of communication, if known, or otherwise by mail or any other means determined to be appropriate by the distributor. Where the notification is given by telephone the call must be recorded.
- 3.5.7 For the purposes of sections 3.5.3, 3.5.4, 3.5.5 and 3.5.9, the computation of time begins on the day the notice is received by the distributor, even if it is received on a day that is not a business day or outside of the distributor's normal business hours on a business day.
- 3.5.8 A distributor shall inform a consumer that has an eligible time-of-use meter of the option to be charged either tiered prices under section 3.3, standard time-of-use prices under section 3.4 or ultra-low overnight time-of-use prices under section 3.4A and provide the consumer an opportunity to elect one of those options, before:
- (a) opening a new account for an RPP consumer; or
 - (b) charging prices under section 3.3, 3.4 or 3.4A to an electing spot consumer that notifies the distributor under section 3.2.6 that the consumer no longer wishes to be charged spot market prices under section 3.2.2.

For greater certainty, where a landlord makes a blanket election in respect of one or more rental properties that are subject to an agreement between the landlord and the distributor under section 2.8.3A of the Distribution System Code, the distributor is not required to notify the landlord of the option to be charged either tiered prices, ultra-low overnight time-of-use prices or standard time-of-use prices or to provide the landlord an opportunity to make an election each time responsibility for paying for continued service to a rental property covered by the blanket election is assumed by the landlord. The distributor shall ensure that the first bill issued to the consumer after the account is opened, or the first bill issued to the consumer after the last bill issued to the consumer under spot market prices under section 3.2.2, reflects the price structure chosen by the consumer, or if none is chosen, reflects standard time-of-use prices. Sections 3.5.2 to 3.5.7 do not apply in respect of an election under this section 3.5.8.

Standard Supply Service Code

- 3.5.9 Where a non-residential consumer that has an eligible time-of-use meter is reassigned, pursuant to section 2.5 of the Distribution System Code, to a rate class that is eligible to pay the commodity price for electricity determined by the Board under section 79.16 of the Act, the distributor shall inform the consumer of the option to be charged either tiered prices under section 3.3, standard time-of-use prices under section 3.4 or ultra-low overnight time-of-use prices under section 3.4A and provide the consumer an opportunity to elect one of those options. If the consumer elects to be charged tiered prices or ultra-low overnight time-of-use prices, the election is subject to the timeline set out in section 3.5.4, with such modifications as the context may require. For greater certainty, if the consumer does not elect to be charged tiered prices or ultra-low overnight time-of-use prices, the consumer shall be placed on standard time-of-use prices at the time of reassignment.
- 3.5.10 A distributor shall allow an RPP consumer that is being charged tiered prices under section 3.3 or ultra-low overnight time-of-use prices under section 3.4A as a result of an election under this section 3.5 to elect at any time to switch to the other price plan or to standard time-of-use prices under section 3.4. Sections 3.5.1 to 3.5.7 apply, with such modifications as the context may require, to this latter election.
- 3.5.11 A distributor shall keep the following records for two years, and make them available to the Board upon request:
- (a) copies of all notices of election received under section 3.5.1, including recordings of calls where the notice of election was completed by telephone;
 - (b) copies of notifications sent to consumers under sections 3.5.3 and 3.5.5; including recordings of calls where the notification was done by telephone; and
 - (c) a record of all other communications with individual consumers about electing to be charged prices under section 3.3, 3.4 or 3.4A.
- 3.5.12 A distributor shall provide to consumers or otherwise make available such information in respect of the option to elect to be charged tiered prices under section 3.3 or ultra-low overnight time-of-use prices under section 3.4A rather than standard time-of-use prices under section 3.4 as may be approved or directed by the Board.
- 3.5.13 A distributor shall rely on the Smart Metering Entity for the provision of consumption amounts for billing purposes in respect of all residential consumers

or general service < 50kW consumers that are being charged tiered prices under section 3.3 as a result of an election under this section 3.5.

3.6 [Revoked effective October 13, 2020.]

3.7 Final RPP Variance Settlement Amounts for RPP Consumers Leaving Regulated Price Plan

3.7.1 Where a distributor:

- (a) is advised that an RPP consumer that is being charged a commodity price for electricity in accordance with section 3.3, 3.4 or 3.4A will be cancelling its account with the distributor and will be moving out of the province of Ontario;
- (b) receives a notice referred to in section 2.1.2 from or in relation to an RPP consumer that was, on the date of the notice, being charged a commodity price for electricity in accordance with section 3.3, 3.4 or 3.4A;
- (c) receives a request referred to in section 3.2.3 from or in relation to an electing spot consumer that was, on the date of the request, being charged a commodity price for electricity in accordance with section 3.3, 3.4 or 3.4A, or
- (d) determines that an RPP consumer ceases to be eligible to pay the commodity price for electricity determined by the Board under section 79.16 of the Act,

the distributor shall charge or credit the RPP consumer or electing spot consumer a final RPP variance settlement amount calculated on the basis of historical consumption in accordance with the methodology established by the Board in the RPP Manual.

3.7.2 Where a distributor is required by section 3.7.1 to charge or credit a consumer with a final RPP variance settlement amount, the distributor must show the monetary value of the final RPP variance settlement amount as a separate item on the consumer's bill. The separate item shall be labelled as "RPP settlement" and shall be shown directly under the items referred to in section 3.3.5, 3.4.3 or 3.4A.3, as applicable.

3.7.3 Section 3.7.1 and 3.7.2 shall not come into effect until the date that is three months after the first term commencement date.

Standard Supply Service Code

- 3.7.4 Where a distributor has charged or credited an RPP consumer with a final RPP variance settlement amount under section 3.7.1(b), the distributor shall pay or credit (where the final RPP variance settlement amount was a charge) or charge (where the final RPP variance settlement amount was a credit) the same amount to the consumer if:
- (a) the distributor is notified by the consumer or by a retailer on behalf of the consumer that:
 - i. the consumer was a customer of the retailer identified in the notice prior to the date on which the consumer's account with the distributor was opened; and
 - ii. the consumer remains a customer of that retailer;
 - (b) the notice referred to in paragraph (a) is received by the distributor within three months of the date on which the consumer's account with the distributor was opened; and
 - (c) where the notice was provided by the consumer, the retailer identified by the consumer has confirmed the information contained in the notice referred to in paragraph (a).

3.8 Notification to RPP Consumers

- 3.8.1 A distributor shall post on its website notice of any change made by the Board in:
- (a) the value of any of $RPCM_{T1}$, $RPCM_{T2}$, $RPEM_{OFF}$, $RPEM_{MID}$, $RPEM_{ON}$, ULO_{NIGHT} , ULO_{OFF} , ULO_{MID} , or ULO_{ON} referred to in section 3.3, 3.4 or 3.4A;
 - (b) a tier threshold referred to in section 3.3.2; or
 - (c) the hours of the day comprising any of the periods referred to in section 3.4.2(c) or 3.4A.2(d).

Such notice shall be posted not less than 15 days prior to the date on which the change will take effect.

- 3.8.2 A distributor shall:

- (a) as soon as practicable after the first term commencement date if it has not already done so, notify all RPP consumers within its licensed service area of the initial values of $RPCM_{T1}$, $RPCM_{T2}$, $RPEM_{OFF}$, $RPEM_{MID}$, or $RPEM_{ON}$

Standard Supply Service Code

referred to in section 3.3 or 3.4 by means of bill messages or bill inserts;
and

- (b) as soon as practicable upon receiving notice from the Board of a change referred to in section 3.8.1, notify all RPP consumers within its licensed service area of the change by means of bill messages or bill inserts.

3.8.3 The notices referred to in sections 3.8.1 and 3.8.2 shall be prepared in accordance with the directions, if any, issued by the Board.

3.8.4 [Revoked effective October 13, 2020.]

3.9 Pilot Projects

3.9.1 Where a distributor implements a Board-approved pilot project relating to eligible time-of-use meters, the distributor may charge an RPP consumer that has an eligible time-of-use meter and that is participating in the pilot project the commodity price for electricity referred to in either section 3.3, 3.4 or 3.4A or any other commodity price that the Board approves as part of the pilot project.